

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis

Santa Fe, NM 87505

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Marbob Energy Corporation PO Box 227 Artesia, NM 88211-0227		² OGRID Number 14049
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-33805	⁵ Pool Name Grbg Jackson SR Q Grbg SA	⁶ Pool Code 28509
⁷ Property Code 6497	⁸ Property Name Burch Keely Unit	⁹ Well Number 391

II. ¹⁰ Surface Location

UL or lot no. J	Section 13	Township 17S	Range 29E	Lot.Idn	Feet from the 1345	North/South Line South	Feet from the 1345	East/West line East	County Eddy
--------------------	---------------	-----------------	--------------	---------	-----------------------	---------------------------	-----------------------	------------------------	----------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 12/10/06	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
217817	ConocoPhillips Company 1020 Plaza Office Building Bartlesville, OK 74004	1269110	O	BKU Central Tank Battery J-24-T17S-R29E
217817	Same as above	2813232	O	BKU Satellite E Tank Battery N-23-T17S-R29E
36785	Duke Energy Field Services PO Box 50020 Midland, TX 79710-0020	2813487	G	BKU Satellite C Gas Meter

IV. Produced Water

²³ POD 12691510	²⁴ POD ULSTR Location and Description BKU Central Tank Battery
-------------------------------	--

V. Well Completion Data

²⁵ Spud Date 10/16/06	²⁶ Ready Date 12/7/06	²⁷ TD 4630'	²⁸ PBDT 4591'	²⁹ Perforations 4174' - 4433'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
12 1/4"	8 5/8"	353'	300 sx		
7 7/8"	5 1/2"	4608'	1000 sx		
	2 7/8"	4120'			

VI. Well Test Data

³⁵ Date New Oil 12/10/06	³⁶ Gas Delivery Date 12/10/06	³⁷ Test Date 12/12/06	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 30	⁴³ Water 511	⁴⁴ Gas 314	⁴⁵ AOF	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Diana J. Briggs

Title:

Production Analyst

E-mail Address:

production@marbob.com

Date:

1/16/07

Phone:

(505) 748-3303

OIL CONSERVATION DIVISION

Approved by:

BRYAN G. ARRANT

Title:

DISTRICT II GEOLOGIST

Approval Date:

JAN 23 2007