<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

regulations.

Approval:

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

June 1, 2004

Form C-144

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Feorgice office

Date EB 0 5 2007

Is pit or below-grade tank covered by a "general plan"? Yes \(No N		
Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank Closure of a pit or below-grade tank Closure of a pit or below-grade tank Closure of a pit or below-grade tank Closure of a pit or below-grade tank		
Operator: Chi Operating INC. Telephone: 432-65-500 e-mail address: Address: P.O. BOX 1799 Midland, TX 79703 Facility or well name: Crow Floris API #: 300 533909 U/Lor Qtr/Qtr M Sec 9 T 1105 R & E		
County: ECICY ST. COM# Latitude Longitude NAD: 1927 1983		
Surface Owner: Federal State Private Indian		
<u>Pit</u>	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover Emergency	Construction material:	
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic Thickness 12 mil Clay		
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) / 💍
nigh water elevation of ground water.	100 feet or more	(0 points)
W-111	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)
water source, or less than 1000 feet from all other water sources.)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
· ·	Ranking Score (Total Points)	10.
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if		
your are burying in place) onsite 💢 offsite 🗌 If offsite, name of facility (3) Attach a general description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 💢 Yes 🗌 If yes, show depth below ground surfaceft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments: CHI OPERATING PLANS TO CLOSE THE DRILLING PIT ON THE CROW FLATS 9 AS		
PER NEW MEXICO OIL CONSERVATION DIVISION RULE 50 IN THE PIT AND BELOW GRADE TANK		
GUIDELINES. CHI PLANS TO ENCLOSULATE THE PIT CONTENTS AND LINER, CAPPING WITH		
GUIDELINES. CHI PLANS TO ENCAPSULATE THE PIT CONTENTS AND LINER, CAPPING WITH 20 MIL LINER, THEN COVER WITH 3' OF NATIVE MATERIAL CAPABLE OF SUPPORTING NATIVE		
PLANT GROWTH. WE WILL CONTOUR THE PITAREA TO PREVENT EROSION AND POOLING		
OF RAIN WATER. WE WILL NOTIFY O.C.D. 48 HOURS PRIOR TO BEGINING WORK.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .		
Date: 1/19/07 Printed Name/Title GREG LEARY AGENT Signature Leas Jeans		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or		

otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or

USGS information shows this area to be water sensitive. Please submit

a meeting where other water data

Printed Name/Title _ a plan for this type area or schedule

can be reviewed.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Chi Operating Inc. PO Box 1799 Midland TX 79702

February 5, 2007

Operator,

The New Mexico Oil Conservation Division District 2 Office (OCD) is in receipt of Form C-144 closure forms for the wells listed below. These closure requests are denied due to water data indicating these wells to be situated in areas that are potentially less than 50' bgs to ground water.

- Diamond Vista 10 Fed 001 30-015-34393
- Crow Flats 9 St Com 001 30-015-33909
- Crow Flats 18 Fed Com001 30-015-34808
- Beavertail St Com 001 30-015-32856

These drilling pits are well past the 6-month closure limit and are in violation of Rule 19.15.2.50 NMAC. They are not eligible for an extension of time to close due to the wells being located in a "water sensitive" area. Please submit a closure plan that can be approved for a water sensitive area no later than February 15, 2007.

Sincerely,

Mike Bratcher
Mike Bratcher
NMOCD District 2
1301 W. Grand Ave.
Artesia, NM 88210
(505) 748-1283 Ext. 108
(505) 626-0857
mike.bratcher@state.nm.us

ec: garyw@chienergyinc.com; pamc@chienergyinc.com