<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

nes Real State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003 Submit to Appropriate District Office

Form C-104

1000 Rio Brazos	Rd., Aztec	, NM 87410		12	Conservat 20 South St Santa Fe	t. Francis I	OFFER	207			5 Copies	
<u>District IV</u> 1220 S. St. Franc	cis Dr., Sant	ta Fe, NM 875	505		Santa Fe, N	M 87505	CD AR	VED TES RIZATION	i. I		AMENDED REPORT	
	<u>I.</u>		EST FO	R ALL	OWABLE	E AND AL	THO			<u> </u>	PORT	
¹ Operator name and Address Yates Petroleum Corporation						2 OGRID Number 025575						
105 South Fo	105 South Fourth Street Artesia, NM 88210					Reason for Fi				ling Code/ Effective Date		
Artesia, NM ⁴ API N					⁵ Pool 1	Nama			<u>Dı</u>	ial Comple	ete Pool Code	
30-015				Sage Draw;					84407			
7 Proper				· · · · · · · · · · · · · · · · · · ·	8 Propert					9 W	ell Number	
II. 10 Su	rface Lo	cation			Chosa ATR F	ederai Com					3	
Ul or lot no.	J 17 2				Feet from the 1980 North/South			Feet from the 1650	1	East/West line County East Eddy		
		le Locatio										
UL or lot no.	Section	Township	Range	Lot Idn				Feet from the		West line	County	
12 Lse Code F	C	ing Method ode P	¹⁴ Gas Connect Date 12/1/06		¹⁵ C-129 Per	rmit Number 16 C-12		C-129 Effective	Effective Date 17 C-129 Expiration Date		29 Expiration Date	
		Transpor										
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address			²⁰ POD ²¹ O		\mathbf{G}	²² POD ULSTR Location and Description			
147831			Agave Energy Company			4010544		1	Unit J of Section 17-T25S-R26E			
			105 South Fourth Street Artesia, NM 88210						onto or section in 1200 results			
021778		Sunoco Partners Marketing and Terminals, L.P.			d 40	4010545 O		1	U nit J o	f Section 1	7-T25S-R26E	
14-		1004 N. Big Spring, Suite 515										
		Midla	nd, TX 7	9701			60.5					
					<u> </u>							
IV. Proc	luced W		III STD	Location	and Descripti	ion						
POD		FOL	OLSIK	Location	and Descripti		ection 1	7-T25S-R26E				
		tion Data										
	²⁵ Spud Date ² RH 1/24/06				²⁷ TD 28 PB' 2,070' 12,02			1	erforations		³⁰ DHC, MC DUAL	
RT 1/30/06		12/1/0										
31 He	³¹ Hole Size		³² Casing & Tubing S			33 Depth S		et	34 Sacks Cement		<u>Cement</u>	
17	17-1/2"		13-3/8"			380'				400 sx (circ)		
12	12-1/4"		9-5/8"			1757'			725			
8-3/4"			5-1/2"				1757'			725	sx (circ)	
		ì		5-1/2"			1757'				sx (circ) 50 sx	
				5-1/2" 2-7/8"								
							12,070'					
VI. Well				2-7/8"		1	12,070° 11,310°			55	50 sx	
VI. Well		⁶ Gas Delive 12/1/0	6	2-7/8"	Fest Date 2/12/06	³⁸ Tee	12,070° 11,310° st Lengt 4 hrs		og. Pres	5sure		
	Oil 30	Gas Delive	6	2-7/8"		³⁸ Tee	12,070' 11,310' st Lengt			5sure	50 sx 40 Csg. Pressure	
35 Date New 41 Choke Si 16/64"	Oil 30	Gas Delive 12/1/0 42 Oil 0 e rules of the	o Oil Cons	2-7/8" 37 7 1 43 ervation I	Water 0 Division have	³⁸ Tee	12,070' 11,310' st Lengt 4 hrs		NA 45 AOF	Sure	40 Csg. Pressure 670 psi 46 Test Method Pump Test	
Thereby certbeen complied	ize tify that the with and	Gas Delive 12/1/0 42 Oil 0 e rules of the that the information	6 l e Oil Cons	2-7/8" 37 7 1 43 ervation I ven above	Water 0 Division have	³⁸ Tee	12,070' 11,310' st Lengt 4 hrs		NA 45 AOF	Sure	40 Csg. Pressure 670 psi 46 Test Method Pump Test	
35 Date New 41 Choke Si 16/64"	ize tify that the with and	Gas Delive 12/1/0 42 Oil 0 e rules of the that the information	6 l e Oil Cons	2-7/8" 37 7 1 43 ervation I ven above	Water 0 Division have	³⁸ Tee	12,070° 11,310° st Lengt 4 hrs 4 Gas 23		NA 45 AOF VATION	Sure	40 Csg. Pressure 670 psi 46 Test Method Pump Test	
41 Choke S 16/64" 47 I hereby cert been complied complete to the	ize tify that the with and	Gas Delive 12/1/0 42 Oil 0 e rules of the that the information	6 l e Oil Cons	2-7/8" 37 7 1 43 ervation I ven above	Water 0 Division have	³⁸ Te:	12,070° 11,310° st Lengt 4 hrs 4 Gas 23	OIL CONSER	NA 45 AOF VATION	sure N DIVISIO	40 Csg. Pressure 670 psi 46 Test Method Pump Test	
41 Choke Si 16/64" 47 I hereby cert been complied complete to the Signature: - Printed name: Tina Huerta	ize tify that the with and	Gas Delive 12/1/0 42 Oil 0 e rules of the that the information	6 l e Oil Cons	2-7/8" 37 7 1 43 ervation I ven above	Water 0 Division have	Approved by	12,070° 11,310° st Lengt 4 hrs 4 Gas 23	OIL CONSER BRYAN	NA 45 AOF VATION	sure N DIVISIO	40 Csg. Pressure 670 psi 46 Test Method Pump Test	
41 Choke Sind/64" 47 I hereby cert been complied complete to the Signature: Printed name: Tina Huerta Title:	ize tify that the with and the best of m	Gas Delive 12/1/0 42 Oil 0 e rules of the that the information knowledge	e Oil Cons rmation gi e and beli	2-7/8" 37 7 1 43 ervation I ven above	Water 0 Division have	Approved by	12,070° 11,310° st Lengt 4 hrs 4 Gas 23	OIL CONSER BRYAN	NA 45 AOF VATION	sure	40 Csg. Pressure 670 psi 46 Test Method Pump Test	
41 Choke Si 16/64" 47 I hereby cert been complete to the Signature: - Printed name: Tina Huerta Title: Regulatory C E-mail Addres	ize tify that the with and the best of m	Gas Delive 12/1/0 42 Oil 0 e rules of the that the information knowledge	e Oil Cons rmation gi e and beli	2-7/8" 37 7 1 43 ervation I ven above	Water 0 Division have	Approved by	12,070° 11,310° st Lengt 4 hrs 4 Gas 23	OIL CONSER BRYAN	NA 45 AOF VATION	sure	40 Csg. Pressure 670 psi 46 Test Method Pump Test	
41 Choke Si 16/64" 47 I hereby cert been complied complete to the Signature: Printed name: Tina Huerta Title: Regulatory C	ize tify that the with and the best of m	Gas Delive 12/1/0 42 Oil 0 e rules of the that the inform knowledge supervise see Supervise	e Oil Cons rmation gi e and beli	2-7/8" 37 7 1 43 ervation I ven above	Water 0 Division have	Approved by	12,070° 11,310° st Lengt 4 hrs 4 Gas 23	OIL CONSER BRYAN	NA 45 AOF VATION	sure	40 Csg. Pressure 670 psi 46 Test Method Pump Test	