District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

State of New Mexico merals & Natural Resources Energy

Form C-104 Revised March 25, 1999

TRVATION DIVISION

Title

Date

Submit to Appropriate District Office

<u>District III</u> 1000 Rio Brazos R <u>District IV</u>	d., Aztec, NI	M 87410		2046	e, NM	37505	CCD	- 7 2007 ARTESIA, NIV		ΔMFN	5 Copies DED REPORT	
2040 South Pachec			OD ALL	OMADIE	A NID A	LITLIAD			,		DLD KLI OKT	
l	REQ		rator name and	OWABLE d Address	AND A	UTHOR	IZAN	1 0	² OGRID I			
EOG Resources, Inc.										7377		
P.O. Box 2267								³ Reason for Filing Code				
Midland, TX 79702						<u>_</u>				NW 12/2006		
4 A	5 Pool Name					⁶ Pool Code						
30-0	15-3475	3	Cottonwood Creek; Wolfcamp, West (G					Gas)	75260 9 Well Number			
	perty Code		8 Property Name									
10	35560	Loostion	PO C 1 Fee							<u>1H</u>		
II. UL or lot no.	Section	Location Township	Range	Lot. Idn	Feet from th	e North/	South Line	Feet from the	ne East/V	Vest line	County	
I	1	168	24E		1880	8	outh	660	E	ast	Eddy	
11	Bottom	Hole Lo										
UL or lot no.	UL or lot no. Section Town		Range Lot. Idn		Feet from th	e North/	South Line	Feet from the East		t/West line County		
K	1	16S	24E		1864		outh	1413		est 17.0	Eddy	
12 Lse Code 13 Producing Me		-			15 C-129	15 C-129 Permit Number		6 C-129 Effective Date		¹⁷ C-129 Expiration Date		
III Oil and		owing		2/22/06	1					<u></u>		
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 20 POD 21 O/G 22 F								² POD ULST	POD ULSTR Location			
			and Address					and Description				
151618	Ente	erprise F	rield Services L.L.C.			Gas						
34053	Pla	ins Marke	ting L.P.				Oil			******		
34033			_						•			
						\$255.00 	i er kennskin					
					\$\$\$\$\$\$\$\$\$\$\$\$	****						
X600000906020000000000000000000000000000	050000-5000				BERGER CA-PERCER	78.656	SE 2017 ON THE SECOND S					
IV. Produc	ed Wate	er										
²³ POD					²⁴ POD	ULSTR Locat	tion and Des	scription				
** *** *** **												
V. Well Completion Date			eady Date 27 TD			28 PBTD		²⁹ Perforations		30 DHC, MC		
11/26/06		12/22/06			- 4614 V			4900' - 6601		, ,		
31 Hole Size			g & Tubing Size		33 Depth Set			34 Sacks Cement		ement		
12 1/4				8 5/8		956			200 DSPP, 100 Thixset,			
									485 Lt PP, 370 PP			
7 7/8				5 1/2		6709			550 Interfill C, 450			
			· · · · · · · · · · · · · · · · · · ·	<u> </u>			<u> </u>					
VI. Well T	est Data	ı						·				
35 Date New (Oil	36 Gas Delivery Date 37		37 Test Date	7 Test Date 38		gth	39 Tbg. Pressure		40 Csg. Pressure		
		12/22/06		2/2/07		24		200		300		
41 Choke Size	·	⁴² Oil		43 Water		44 Gas	44 Gas		⁴⁵ AOF		46 Test Method	
36/64 47 I hereby certify that the rules of the C		0			<u> </u>	1011				Flowing		
complied with and	that the info	rmation given	above is true	and complete to	the	0	IL CON	ISERVA'	ION DI	VISIO	4	
best of my knowledge and belief. Signature						Approved by:						
Printed name:						BRYAN G. ARRANT Title: DISTRICT II GEOLOGIST						
Stan Wagner Title:												
Regulatory	Analyst	•			Approv	Approval Date:						
Date: 2/6/0												
48 If this is a cha	nge of opera	tor fill in the	CRID numb	er and name of th	e previous o	perator						

Printed Name

Previous Operator Signature