Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District I	Energy, Minerals and Natu	ral Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		A V V V OV CHOCK	30-015-31490
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DI MOUN OIA	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra	SOED - ARTESIA, NM	STATE S FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	61950 - Winney	6. State Oil & Gas Lease No.
87505			
	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Rifleman 5 State
PROPOSALS.)			8. Well Number
 Type of Well: Oil Well ☐ Gas Well ☒ Other Name of Operator 			9. OGRID Number
Devon Energy Production Company, LP			6137
3. Address of Operator			10. Pool name or Wildcat
20 North Broadway Oklahoma City	, Oklahoma 73102-8260 (40	5) 552-7802	Happy Valley; Morrow
4. Well Location			
Unit Letter M : 990 feet from the South line and 990 feet from the West line			
Section 5 Township		NMPM	Eddy County, NM
	11. Elevation (Show whether DR)	RKB, RT, GR, etc.)	
3559' GR Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT	ENTION TO	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
	CHANGE PLANS	COMMENCE DRIL	LING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
OTHER:	П	i OTHER: Pull RBF	P above Morrow perfs & stimulate
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
01/25/06 - 02/06/07:			
02/03/07			
RUPU. RU kill trk, pmp 20 blw dn tbg & kill well. POOH w/treating pkr & RBP. L/D pkr & RBP. Left all elements in hole. Made trip w/shoe			
& recovered most of rubber. Circ hole clean & TOH w/shoe. RIH & ltch-up on prod pkr. RU pmp & pmp dwn tbg; wash trash off pkr. RD pmp. Tree up & test tbg to 5000#- ok. Swab. Flow bck. RU slick line truck to retrieve blanking plug set in on-off tool. Shoved blanking plug to			
bottom @ 11,384'. Flow well – unloading 3 bph load water from original frac job. Place on compressor. RDMO PU. Put well on production.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed/or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
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SIGNATURE A CONTROL OF THE SIGNATURE	TITLE_S	Sr. Staff Engineering	Technician DATE02/12/07
Type or print name Stephanie A. Ys	asaga E-mail address: Ste	phanie.Ysasaga@dv	n.com Telephone No. (405) 552-7802
For State Use Only	_	- 3 0	
FOR R	ECORDS ONLY		PATE B 1 4 2007
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE
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