

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34665
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Frio A 8 Fee
8. Well Number 2H
9. OGRID Number 7377
10. Pool name or Wildcat Cottonwood Creek; Wolfcamp (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name: Frio A 8 Fee
2. Name of Operator EOG Resources Inc.	8. Well Number 2H
3. Address of Operator P.O. Box 2267 Midland, Texas 79702	9. OGRID Number 7377
4. Well Location Unit Letter N : 660 feet from the South line and 1880 feet from the West line Section 8 Township 16S Range 25E NMPM County Eddy	10. Pool name or Wildcat Cottonwood Creek; Wolfcamp (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3500 GR	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/03/06 TD lateral @ 8420' MD

11/04/06 Ran 202 jts 5 1/2", 17#, N-80 casing set @ 8418'.

Cemented w/ 565 sx POZ C, 11.9 ppg, 2.32 yield; 540 sx PVL, 13.0 ppg, 1.33 yield.
Circulated 193 bbls to surface.

11/05/06 Rig released.

11/15/06 MURU, prepare for completion. Step rate tested casing to 7000 psi for 30 min. Test good.

11/17/06 Perforated at 7971' & 8290', 0.48". 24 holes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 12/11/06

Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686 3689

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FEB 13 2007

APPROVED BY _____ TITLE _____ DATE _____

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PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/28/06 Frac w/ 2536 bbls slick water, 71 bbls 15% HCL acid, 432 bbls Lightening 1800 XL gel, 81540 lbs 30/70 Brown sand, 35339 lbs 16/30 White sand.
Attempted to set frac plug. Plug and tools stuck. Flow back.
12/04/06 RIH fish stuck plug and tools. Recovered fish. Flow back. Waiting on additional frac.
01/02/07 MIRU to drill out frac plugs and clean out.
01/20/07 Perforate from 7365' to 7380', 0.48", 90 holes. Shut down for weather.
01/23/07 Frac w/ 119 bbls 15% HCL acid, 523 bbls XL gel, 87526 lbs 30/70 Brown sand, 35157 lbs 16/30 White sand, 4569 bbls slickwater.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 02/12/2007
Type or print name Stan Wagner E-mail address: _____ Telephone No. 432 686 3689

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1/24/07 Perforate 5750' & 6150', 0.54", 22 holes.
Frac w/ 119 bbls 15% HCL acid, 523 bbls XL gel, 88145 lbs 30/70 Brown sand, 36030 lbs 16/30 White sand, 4466 bbls slickwater.
Perforate 5390' & 5050', 0.54", 22 holes.
Frac w/ 119 bbls 15% HCL acid, 523 bbls XL gel, 46213 lbs 30/70 Brown sand, 29342 lbs 16/30 White sand, 3466 bbls slickwater. Flowback.
1/25/07 Shut in.
1/26/07 Flowing back.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

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Type or print name **Stan Wagner** E-mail address: _____ Telephone No. **432 686 3689**

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2/06/07 RIH to drill out frac plugs and clean out.
2/08/07 RIH w/ 2 3/8" production tubing set @ 5215'.
2/09/07 Shut in for pressure build up.
2/10/07 Turned to sales.

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```

                                Outrun Survey
                                for
                                E.O.G.
                                Page 1

Well No.: FRIO A8 FEE #2H
Job No.  : 32K1006870
Date      : 26-OCT-2006
Proposal  : 0.44
Depth     T.V.D.      V.S.   Inc   Azimuth  Latitude  Departure  D-leg
( Feet )  ( Feet )    ( Feet ) Deg.   Deg.      ( Feet )   ( Feet )   /100
=====

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Frio A 8 Fee #2H Gyro.txt

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«-----»
°  S C I E N T I F I C   D R I L L I N G   C O N T R O L S   °
È-----¼
    
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Outrun Survey
for
E.O.G.

Page 2

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Well No.: FRIO A8 FEE #2H      Date : 26-OCT-2006
Job No.  : 32K1006870          GRID      Proposal : 0.44
Depth    T.V.D.    V.S.    Inc  Azimuth  Latitude  Departure  D-leg
( Feet ) ( Feet ) ( Feet ) Deg.   Deg.   ( Feet ) ( Feet ) /100
È-----¼

3971.00  3970.78    -2.50   0.97  121.17    -2.39   -14.41    0.44
      The Horizontal Displacement ( in Feet ) at
Measured Depth 3971.00 is 14.61 in a Direction of 260.58 Degrees
È-----¼
    
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□

Frio A 8 Fee #2H Final Surveys.TXT

#	MD	INC	AZI	TVD	SECT	RCN	RCE	DLS
#	feet	deg	deg	feet	feet	feet	feet	deg/100ft
	0.00	0.00	0.00	-0.00	0.00	0.00	-0.00	-999.25
100.00	0.31	159.60	100.00	-0.25	-0.25	0.09	0.31	
200.00	0.33	161.48	200.00	-0.78	-0.78	0.28	0.02	
300.00	0.28	172.39	299.99	-1.29	-1.29	0.40	0.08	
400.00	0.27	219.07	399.99	-1.72	-1.72	0.29	0.22	
500.00	0.51	212.44	499.99	-2.28	-2.28	-0.10	0.24	
600.00	1.00	218.77	599.98	-3.34	-3.33	-0.89	0.50	
700.00	1.26	249.47	699.96	-4.42	-4.40	-2.46	0.65	
800.00	1.23	250.75	799.94	-5.18	-5.14	-4.50	0.04	
900.00	1.19	253.50	899.92	-5.84	-5.79	-6.51	0.07	
1000.00	1.01	256.72	999.90	-6.35	-6.28	-8.37	0.19	
1100.00	0.92	253.70	1099.88	-6.80	-6.71	-10.00	0.10	
1200.00	0.40	258.02	1199.88	-7.10	-7.01	-11.11	0.52	
1300.00	0.30	246.73	1299.88	-7.28	-7.19	-11.69	0.12	
1400.00	0.09	308.59	1399.88	-7.34	-7.24	-11.99	0.27	
1500.00	0.53	27.69	1499.87	-6.88	-6.78	-11.84	0.52	
1600.00	0.66	28.91	1599.87	-5.96	-5.87	-11.34	0.13	
1700.00	0.64	24.49	1699.86	-4.95	-4.86	-10.83	0.05	
1800.00	0.45	12.44	1799.86	-4.05	-3.96	-10.52	0.22	
1900.00	0.29	352.58	1899.86	-3.42	-3.33	-10.47	0.20	
2000.00	0.23	349.36	1999.85	-2.97	-2.88	-10.54	0.06	
2100.00	0.29	342.44	2099.85	-2.53	-2.44	-10.65	0.07	
2200.00	0.40	343.01	2199.85	-1.96	-1.87	-10.83	0.11	
2300.00	0.38	334.38	2299.85	-1.33	-1.24	-11.07	0.06	
2400.00	0.45	349.15	2399.85	-0.65	-0.55	-11.29	0.13	
2500.00	0.36	320.33	2499.84	-0.02	0.08	-11.56	0.22	
2600.00	0.51	304.20	2599.84	0.47	0.57	-12.13	0.19	
2700.00	0.57	289.13	2699.84	0.87	0.98	-12.97	0.15	
2800.00	0.50	295.18	2799.83	1.21	1.33	-13.84	0.09	
2900.00	0.32	278.71	2899.83	1.44	1.56	-14.51	0.21	
3000.00	0.35	247.84	2999.83	1.36	1.49	-15.07	0.18	
3100.00	0.64	227.14	3099.82	0.86	0.99	-15.76	0.34	
3200.00	0.87	233.35	3199.82	0.02	0.16	-16.78	0.24	
3300.00	0.71	229.31	3299.81	-0.85	-0.70	-17.86	0.17	
3400.00	0.27	204.23	3399.80	-1.47	-1.32	-18.42	0.48	
3500.00	0.25	137.56	3499.80	-1.85	-1.69	-18.37	0.29	
3600.00	0.22	121.10	3599.80	-2.11	-1.95	-18.06	0.07	
3700.00	0.55	71.21	3699.80	-2.05	-1.90	-17.44	0.44	
3800.00	0.62	88.70	3799.79	-1.87	-1.73	-16.45	0.19	
3900.00	0.70	110.11	3899.79	-2.06	-1.93	-15.33	0.26	
3971.00	0.97	121.17	3970.78	-2.51	-2.39	-14.41	0.44	
4159.00	1.06	107.14	4158.75	-3.82	-3.73	-11.39	0.14	
4190.00	1.23	104.59	4189.74	-3.98	-3.89	-10.79	0.57	
4222.00	1.85	49.66	4221.73	-3.73	-3.65	-10.06	4.76	
4254.00	4.57	19.16	4253.68	-2.19	-2.11	-9.25	9.75	
4286.00	7.91	8.88	4285.49	1.20	1.27	-8.49	10.97	
4318.00	11.61	4.93	4317.02	6.59	6.66	-7.88	11.74	
4349.00	15.39	2.38	4347.16	13.82	13.88	-7.44	12.34	
4381.00	18.99	359.83	4377.73	23.27	23.33	-7.28	11.49	
4413.00	22.51	358.60	4407.65	34.60	34.67	-7.44	11.08	
4445.00	26.03	358.68	4436.81	47.75	47.81	-7.75	11.00	
4476.00	29.37	359.30	4464.26	62.15	62.22	-8.00	10.81	
4508.00	33.06	0.09	4491.62	78.73	78.80	-8.09	11.60	
4540.00	36.67	359.92	4517.87	97.02	97.09	-8.08	11.29	
4572.00	40.01	359.56	4542.97	116.86	116.94	-8.18	10.46	
4603.00	43.35	359.39	4566.12	137.47	137.55	-8.37	10.78	
4635.00	46.96	0.00	4588.68	160.15	160.23	-8.48	11.36	
4667.00	50.56	0.53	4609.77	184.21	184.29	-8.37	11.32	
4699.00	54.26	0.88	4629.29	209.56	209.64	-8.06	11.59	
4731.00	58.04	1.32	4647.11	236.13	236.20	-7.54	11.87	
4763.00	61.73	1.59	4663.16	263.80	263.87	-6.84	11.55	

Frio A 8 Fee #2H Final Surveys.TXT

4794.00	65.42	2.20	4676.95	291.55	291.61	-5.92	12.03
4826.00	69.38	1.59	4689.25	321.08	321.13	-4.95	12.50
4856.00	73.07	0.95	4698.90	349.48	349.52	-4.32	12.47
4886.00	75.45	359.94	4707.04	378.35	378.40	-4.09	8.57
4917.00	77.65	359.24	4714.25	408.49	408.54	-4.31	7.43
4947.00	78.88	358.68	4720.35	437.85	437.91	-4.84	4.49
4978.00	80.81	358.35	4725.82	468.35	468.41	-5.64	6.31
5009.58	81.95	357.86	4730.55	499.55	499.62	-6.67	3.92
5040.00	83.98	357.56	4734.28	529.70	529.78	-7.87	6.74
5071.00	85.74	357.86	4737.05	560.54	560.63	-9.11	5.76
5102.00	87.41	357.73	4738.91	591.45	591.55	-10.30	5.40
5133.00	89.34	358.47	4739.79	622.41	622.52	-11.33	6.67
5163.00	90.75	358.64	4739.76	652.39	652.51	-12.08	4.73
5193.00	90.84	358.73	4739.35	682.37	682.50	-12.77	0.42
5224.00	90.84	358.59	4738.89	713.35	713.49	-13.50	0.45
5255.00	90.84	358.56	4738.44	744.33	744.48	-14.27	0.10
5286.00	91.01	359.02	4737.94	775.31	775.47	-14.92	1.58
5316.00	91.19	358.82	4737.36	805.30	805.46	-15.49	0.90
5378.00	90.57	359.22	4736.41	867.27	867.44	-16.55	1.19
5439.00	90.22	359.48	4735.99	928.26	928.43	-17.24	0.71
5501.00	89.78	359.35	4735.99	990.25	990.43	-17.87	0.74
5593.00	89.78	359.03	4736.34	1082.22	1082.42	-19.17	0.35
5655.00	90.92	359.24	4735.96	1144.20	1144.41	-20.11	1.87
5718.00	89.78	358.09	4735.58	1207.17	1207.39	-21.58	2.57
5781.00	89.43	358.10	4736.01	1270.11	1270.35	-23.67	0.56
5845.00	90.92	358.24	4735.82	1334.06	1334.32	-25.71	2.34
5876.00	91.01	357.94	4735.29	1365.03	1365.30	-26.75	1.01
5940.00	90.04	357.91	4734.71	1428.96	1429.25	-29.06	1.52
6004.00	89.96	358.57	4734.71	1492.91	1493.22	-31.03	1.04
6036.00	90.13	358.60	4734.68	1524.89	1525.21	-31.82	0.54
6099.86	91.54	359.12	4733.75	1588.72	1589.05	-33.09	2.35
6163.00	91.45	359.48	4732.10	1651.82	1652.16	-33.86	0.59
6226.00	91.54	359.56	4730.46	1714.79	1715.14	-34.39	0.19
6294.00	91.01	359.30	4728.95	1782.76	1783.12	-35.07	0.87
6357.00	90.48	0.35	4728.13	1845.75	1846.11	-35.26	1.87
6419.00	91.98	0.79	4726.80	1907.74	1908.09	-34.64	2.52
6480.00	93.12	1.50	4724.08	1968.67	1969.02	-33.42	2.20
6542.00	92.51	1.32	4721.04	2030.59	2030.93	-31.90	1.03
6603.00	93.39	0.71	4717.90	2091.50	2091.83	-30.82	1.76
6670.00	93.56	0.79	4713.84	2158.38	2158.71	-29.95	0.28
6733.00	94.79	1.85	4709.25	2221.20	2221.52	-28.50	2.57
6795.00	94.53	1.23	4704.21	2282.99	2283.29	-26.84	1.08
6858.00	94.00	0.44	4699.53	2345.81	2346.11	-25.92	1.51
6920.00	93.83	0.97	4695.30	2407.67	2407.96	-25.16	0.90
6982.00	94.00	1.23	4691.06	2469.52	2469.80	-23.97	0.50
7045.00	93.91	0.71	4686.72	2532.36	2532.65	-22.91	0.84
7107.00	92.59	0.71	4683.20	2594.26	2594.54	-22.14	2.13
7169.00	91.71	0.44	4680.88	2656.22	2656.49	-21.52	1.48
7231.00	92.15	0.53	4678.79	2718.18	2718.45	-21.00	0.72
7294.00	91.89	0.71	4676.57	2781.14	2781.41	-20.32	0.50
7357.00	91.45	0.44	4674.73	2844.12	2844.38	-19.68	0.82
7419.00	91.10	0.44	4673.35	2906.10	2906.36	-19.21	0.56
7482.00	91.28	1.06	4672.04	2969.09	2969.35	-18.38	1.03
7544.00	91.36	1.67	4670.62	3031.06	3031.31	-16.91	0.99
7607.00	91.19	1.76	4669.21	3094.03	3094.27	-15.02	0.31
7669.00	88.20	0.35	4669.54	3156.02	3156.25	-13.88	5.33
7732.00	90.92	0.53	4670.03	3219.01	3219.24	-13.40	4.33
7794.00	91.01	359.83	4668.98	3281.00	3281.23	-13.20	1.14
7857.00	90.66	0.27	4668.07	3343.99	3344.22	-13.15	0.89
7919.00	91.71	1.06	4666.78	3405.98	3406.20	-12.43	2.12
7982.00	90.75	0.44	4665.43	3468.96	3469.18	-11.60	1.81
8044.00	89.78	359.83	4665.14	3530.96	3531.18	-11.46	1.85
8106.00	90.40	359.92	4665.05	3592.96	3593.18	-11.59	1.01

Frio A 8 Fee #2H Final Surveys.TXT							
8169.00	89.08	358.42	4665.33	3655.93	3656.17	-12.50	3.17
8232.00	88.99	358.25	4666.39	3718.88	3719.13	-14.33	0.31
8294.00	89.25	359.21	4667.35	3780.84	3781.11	-15.71	1.60
8357.00	90.04	1.06	4667.74	3843.84	3844.10	-15.56	3.19
8420.00	90.04	1.06	4667.69	3906.84	3907.09	-14.39	-999.25

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease- 4 Copies
Fee Lease- 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-34665	Pool Code 75250	Pool Name Cottonwood Creek; Wolfcamp (Gas)
Property Code 35480	Property Name FRIO A B FEE	Well Number 2H
OGRI No. 7377	Operator Name EOG RESOURCES INC.	Elevation 3521'

Surface Location

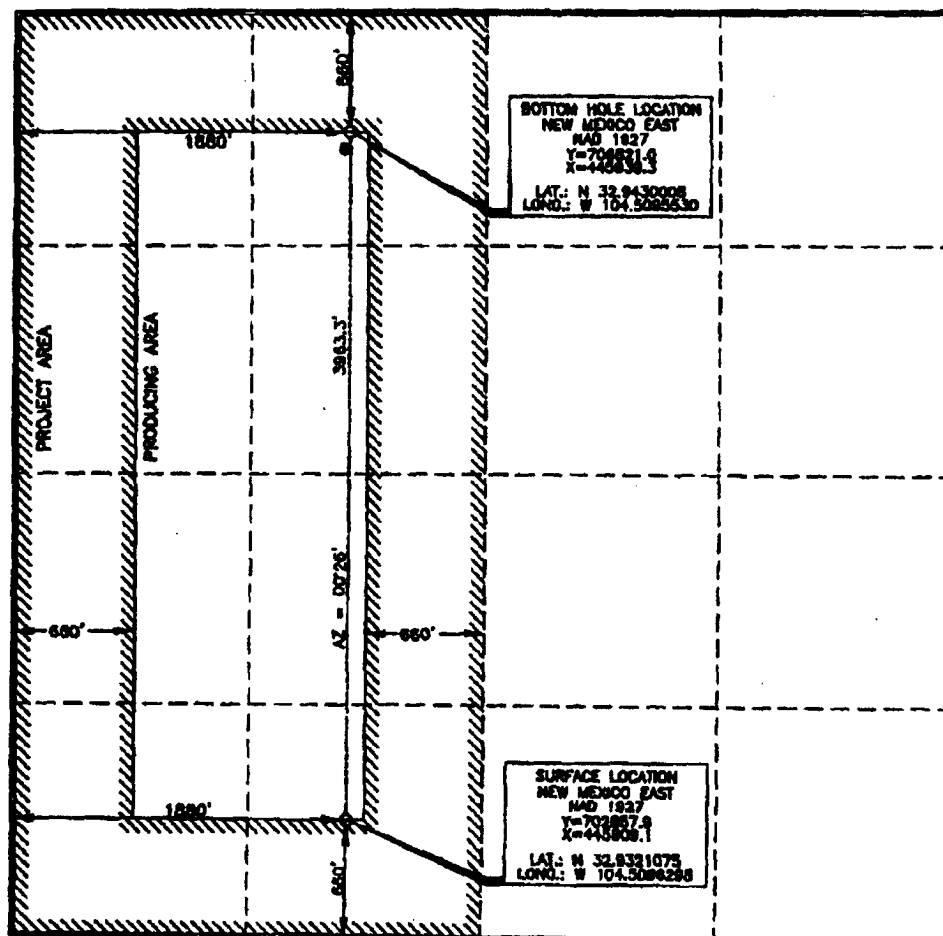
UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
N	8	16 SOUTH	26 EAST, N.M.P.M.		660	SOUTH	1880	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
C	8	16 SOUTH	26 EAST, N.M.P.M.		712	NORTH	1865	WEST	EDDY

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stan Wagner 2/18/07
Signature Date

Stan Wagner
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes or other surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

15079
JAN 3 2006
Date of Survey

Signature of Professional Surveyor
Professional Surveyor

Terry J. Abel
Certificate Number 15079

WOF 080803M-6 (A)