

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-105
Revised March 25, 1999

WELL API NO.

30-015-34665

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

EOG Resources Inc.

3. Address of Operator

P.O. Box 2267 Midland, Texas 79702

4. Well Location

Unit Letter N : 660 Feet From The South Line and 1880 Feet From The West LineSection 8 Township 16S Range 25E NMPM Eddy County

10. Date Spudded

10/21/06

11. Date T.D. Reached

11/03/06

12. Date Compl. (Ready to Prod.)

2/10/06

13. Elevations (DF & RKB, RT, GR, etc.)

3500 GR

14. Elev. Casinghead

15. Total Depth

8420 M - 4667 V

16. Plug Back T.D.

8322

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5050' - 8290' Wolfcamp

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32	1008	12 1/4	200 C Cement, 100 RFC	
5 1/2	17	8418	7 7/8	565 POZ C, 540 FVL	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5215	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7971'-8290', 0.48", 24 hls 5050'-5390', 0.54", 22 hls
 7365'-7380', 0.48", 90 hls
 5750'-6150', 0.54", 22 hls

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5050' - 8290'	Frac w/ 408 bbls 15% HCL, 15037 bbls slickwater, 2001 bbls XL gel, 303424 # 30/70, 135868 # 16/30 sd

28. PRODUCTION

Date First Production 12/11/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 2/13/07	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 649	Water - Bbl. 126	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
220	490						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-103, C-104, directional survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Stan Wagner

Title Regulatory Analyst Date 2/13/07