

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Parallel Petroleum Corporation

3a. Address
1004 N. Big Spring St., Suite 400, Midland, Texas 79701

3b. Phone No. (include area code)
432/684-3727

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL: 300' FSL and 700' FEL Sec. 8, T19S, R21E. At prod zone: 681' FSL' and 1178' FEL Sec. 8
BHL: Secondary Wolfcamp horizontal target: 660' FSL and 660' FWL Se. 8

5. Lease Serial No.

NM NM 104616

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
36054

8. Well Name and No.
Pandora's Box 1921-8 Federal #1

9. API Well No.
30-015-35166

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☒ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Primary Morrow target was non-productive.

Plug back to secondary target Wolfcamp horizontal. See Gyro Survey, Intrepid directional plan and revised plat.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Deane Durham

Title Engineer

Signature

Deane Durham

Date

1-11-07

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date JAN 19 2007

WESLEY W. INGRAM

PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Frances Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name PANDORA'S BOX 1921-8 FEDERAL	Well Number 1
GRID No.	Operator Name PARALLEL PETROLEUM CORPORATION	Elevation 4418'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	8	19 S	21 E		300	SOUTH	700	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	8	19 S	21 E		660	SOUTH	660	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NOTE:
1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.

Coordinate Table	
Description	Plane Coordinate
Pandora's Box 1921-8 Federal #1	X = 353,457.6
Surface Location	Y = 607,208.6
Pandora's Box 1921-8 Federal #1	X = 353,498.8
Bottom Hole Location	Y = 607,568.3

Project Area

Producing Area

PBHL 660' FSL & 660' FWL

PP 681' FSL & 1178' FWL

(BHL) 660'

(SL) 660'

4409.1' 4405.8'

4418.7' 4413.2'

300'

700'

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Deane Durham 1-11-07

Signature Date

Deane Durham

Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

August 7, 2006

Date of Survey

Signature & Seal of Professional Surveyor

W.O. Num 2006-0808

Certificate No. MACON, McDONALD 12185

Proposal

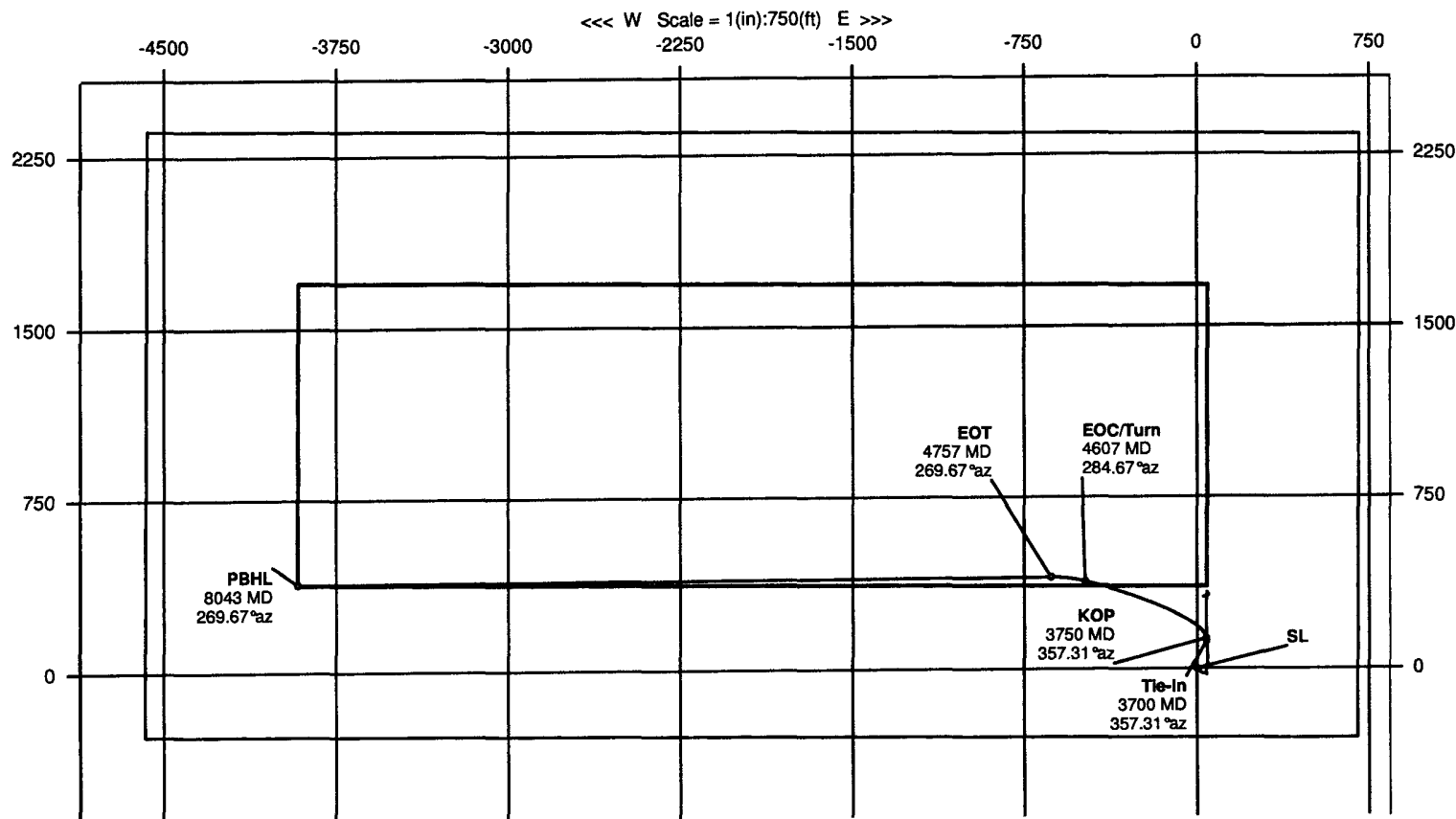
Report Date: December 29, 2006	Survey / DLS Computation Method: Minimum Curvature / Lubinski
Client: Parallel Petroleum Corporation	Vertical Section Azimuth: 275.340°
Field: Eddy County, NM	Vertical Section Origin: N 0.000 ft, E 0.000 ft
Structure / Slot: Pandora's Box 1921-8 Federal #1 / Pandora's Box 1921-8 Federal #1	TVD Reference Datum: RKB
Well: Pandora's Box 1921-8 Federal #1	TVD Reference Elevation: 0.0 ft relative to
Borehole: Pandora's Box 1921-8 Federal #1	Sea Bed / Ground Level Elevation: 0.000 ft relative to
UW/API#:	Magnetic Declination: 8.697°
Survey Name / Date: Pandora's Box 1921-8 Federal #1_r4 / December 28, 2006	Total Field Strength: 49228.822 nT
Tort / AHD / DDI / ERD ratio: 146.766° / 4261.18 ft / 6.073 / 1.003	Magnetic Dip: 60.489°
Grid Coordinate System: NAD27 New Mexico State Planes, Eastern Zone, US Feet	Declination Date: December 28, 2006
Location Lat/Long: N 32 40 6.288, W 104 48 34.356	Magnetic Declination Model: IGRF 2005
Location Grid N/E Y/X: N 607208.600 ftUS, E 353457.600 ftUS	North Reference: Grid North
Grid Convergence Angle: -0.25705120°	Total Corr Mag North -> Grid North: +8.954°
Grid Scale Factor: 0.99993368	Local Coordinates Referenced To: Well Head

Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	Closure (ft)	Closure Azimuth (deg)	DLS (deg/100 ft)
Tie-In	3700.00	12.50	357.31	3684.49	-28.13	120.36	39.51	126.67	18.17	0.55
KOP	3750.20	12.50	357.31	3733.50	-26.62	131.21	39.00	136.88	16.55	0.00
	3800.00	14.80	338.00	3781.92	-22.94	142.50	36.36	147.06	14.31	10.19
	3900.00	22.32	315.86	3876.76	-2.58	168.04	18.30	169.03	6.22	10.19
	4000.00	31.34	305.19	3965.95	34.51	196.73	-16.27	197.40	355.27	10.19
	4100.00	40.86	299.02	4046.69	87.16	227.67	-66.25	237.12	343.77	10.19
	4200.00	50.61	294.88	4116.41	153.71	259.88	-130.09	290.62	333.41	10.19
	4300.00	60.47	291.76	4172.93	232.06	292.35	-205.75	357.50	324.86	10.19
	4400.00	70.39	289.20	4214.46	319.75	324.06	-290.86	435.44	318.09	10.19
	4500.00	80.34	286.95	4239.70	414.01	353.99	-382.73	521.34	312.77	10.19
EOC/Turn	4600.00	90.30	284.82	4247.85	511.87	381.22	-478.47	611.77	308.55	10.19
	4606.99	91.00	284.67	4247.77	518.77	383.00	-485.23	618.17	308.28	10.19
EOT	4700.00	91.01	275.37	4246.14	611.35	399.16	-576.71	701.37	304.69	10.00
	4756.95	91.00	269.67	4245.14	668.20	401.67	-633.57	750.16	302.37	10.00
	4800.00	91.00	269.67	4244.39	711.03	401.42	-676.61	786.73	300.68	0.00
	4900.00	91.00	269.67	4242.64	810.53	400.86	-776.59	873.95	297.30	0.00
	5000.00	91.00	269.67	4240.90	910.03	400.29	-876.58	963.65	294.54	0.00
	5100.00	91.00	269.67	4239.16	1009.52	399.72	-976.56	1055.20	292.26	0.00
	5200.00	91.00	269.67	4237.41	1109.02	399.15	-1076.54	1148.16	290.34	0.00
	5300.00	91.00	269.67	4235.67	1208.51	398.58	-1176.53	1242.21	288.72	0.00
	5400.00	91.00	269.67	4233.92	1308.01	398.02	-1276.51	1337.12	287.32	0.00
	5500.00	91.00	269.67	4232.18	1407.51	397.45	-1376.49	1432.72	286.11	0.00
	5600.00	91.00	269.67	4230.44	1507.00	396.88	-1476.48	1528.89	285.05	0.00
	5700.00	91.00	269.67	4228.69	1606.50	396.31	-1576.46	1625.51	284.11	0.00
	5800.00	91.00	269.67	4226.95	1706.00	395.74	-1676.44	1722.52	283.28	0.00
	5900.00	91.00	269.67	4225.21	1805.49	395.17	-1776.43	1819.85	282.54	0.00
	6000.00	91.00	269.67	4223.46	1904.99	394.61	-1876.41	1917.45	281.88	0.00
	6100.00	91.00	269.67	4221.72	2004.49	394.04	-1976.39	2015.29	281.28	0.00
	6200.00	91.00	269.67	4219.97	2103.98	393.47	-2076.38	2113.33	280.73	0.00
	6300.00	91.00	269.67	4218.23	2203.48	392.90	-2176.36	2211.54	280.23	0.00
	6400.00	91.00	269.67	4216.49	2302.97	392.33	-2276.34	2309.90	279.78	0.00
	6500.00	91.00	269.67	4214.74	2402.47	391.77	-2376.32	2408.40	279.36	0.00
	6600.00	91.00	269.67	4213.00	2501.97	391.20	-2476.31	2507.02	278.98	0.00
	6700.00	91.00	269.67	4211.26	2601.46	390.63	-2576.29	2605.74	278.62	0.00
	6800.00	91.00	269.67	4209.51	2700.96	390.06	-2676.27	2704.55	278.29	0.00
	6900.00	91.00	269.67	4207.77	2800.46	389.49	-2776.26	2803.45	277.99	0.00
	7000.00	91.00	269.67	4206.02	2899.95	388.92	-2876.24	2902.42	277.70	0.00
	7100.00	91.00	269.67	4204.28	2999.45	388.36	-2976.22	3001.45	277.43	0.00

Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	Closure (ft)	Closure Azimuth (deg)	DLS (deg/100 ft)
	7200.00	91.00	269.67	4202.54	3098.95	387.79	-3076.21	3100.55	277.18	0.00
	7300.00	91.00	269.67	4200.79	3198.44	387.22	-3176.19	3199.71	276.95	0.00
	7400.00	91.00	269.67	4199.05	3297.94	386.65	-3276.17	3298.91	276.73	0.00
	7500.00	91.00	269.67	4197.31	3397.44	386.08	-3376.16	3398.16	276.52	0.00
	7600.00	91.00	269.67	4195.56	3496.93	385.52	-3476.14	3497.45	276.33	0.00
	7700.00	91.00	269.67	4193.82	3596.43	384.95	-3576.12	3596.78	276.14	0.00
	7800.00	91.00	269.67	4192.07	3695.92	384.38	-3676.11	3696.15	275.97	0.00
	7900.00	91.00	269.67	4190.33	3795.42	383.81	-3776.09	3795.54	275.80	0.00
	8000.00	91.00	269.67	4188.59	3894.92	383.24	-3876.07	3894.97	275.65	0.00
PBHL	8042.83	91.00	269.67	4187.84	3937.54	383.00	-3918.90	3937.57	275.58	0.00

Parallel Petroleum Corporation

WELL		FIELD		STRUCTURE	
Pandora's Box 1921-8 Federal #1		Eddy County, NM		Pandora's Box 1921-8 Federal #1	
Magnetic Parameters		Surface Location		Miscellaneous	
Model: IGRF 2005		NAD27 New Mexico State Planes, Eastern Zone, US Feet		Sht: Pandora's Box 1921-8 Federal #1	
Dip: 80.486°		Northing: 607208.60 ftUS		TVD Ref: RKB (0.00 ft above)	
Mag Dec: +8.687°		Easting: 353457.60 ftUS		Plan: Pandora's Box 1921-8 Federal #1	
Date: December 28, 2006		Grid Conv: -0.25705120°		Srvy Date: December 28, 2006	
FS: 49228.8 nT		Scale Fact: 0.9899336837			

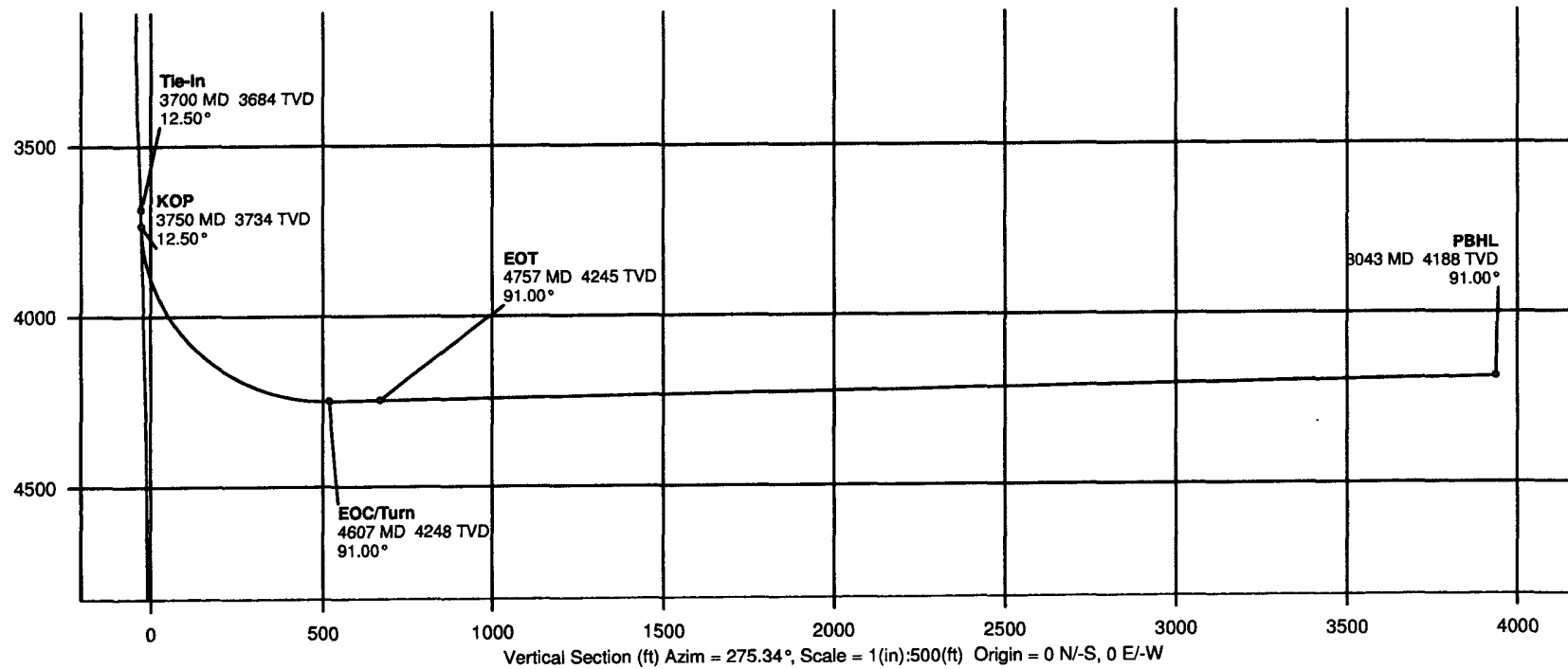


INTREPID
Directional Drilling Specialists



Parallel Petroleum Corporation

WELL Pandora's Box 1921-8 Federal #1	FIELD Eddy County, NM	STRUCTURE Pandora's Box 1921-8 Federal #1
Magnetic Parameters Model: IGRF 2005 Dip: 80.430° Mag Dec: +8.997°	Surface Location Date: December 28, 2006 Lat: N32 40 5.288 Lon: W104 48 34.356 Northing: 607206.80 ftUS Easting: 353457.80 ftUS NAD27 New Mexico State Plane, Eastern Zone, US Feet Grid Conv: -0.25705120° Scale Fact: 0.999933687	Miscellaneous Slot: Pandora's Box 1921-8 Federal #1 Plan: Pandora's Box 1921-8 Federal #1, nt TVD Ref: RKB (0.00 ft above) Srvy Date: December 28, 2006



INTREPID
Directional Drilling Specialists





Directional Services

Job Number: 0611175051906

Company: Parallel Petroleum Corp.

Lease/Well: Pandoras Box 1921-8 Federal, Well #1

Location: Eddy County, New Mexico

Rig Name: Patterson #624

RKB: 22'

G.L. or M.S.L.: GL

State/Country: New Mexico/USA

Declination: 8.96°

Grid: East To Grid

File name: F:\SURVEY\2006SU~1\PARALL~1\PBOX1921.SVY

Date/Time: 28-Dec-06 / 14:50

Curve Name: Surface - 7460' M.D.

We hereby certify that our survey data from
Surface MD to 7460' MD is, to the best of
our knowledge a true and accurate account of
the well bore.

Dana Smith
Multi-Shot

12-28-06
Date

WINSERVE SURVEY CALCULATIONS
Minimum Curvature Method
Vertical Section Plane .00
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
100.00	1.00	275.81	99.99	.09	-.87	.09	.87	275.81	1.00
200.00	1.25	287.78	199.98	.51	-2.77	.51	2.82	280.41	.34
300.00	1.25	228.76	299.96	.12	-4.63	.12	4.64	271.53	1.23
400.00	2.00	271.73	399.92	-.54	-7.20	-.54	7.22	265.69	1.38
500.00	1.00	297.69	499.88	-.08	-9.72	-.08	9.72	269.50	1.18
600.00	1.00	99.66	599.88	.17	-9.63	.17	9.63	271.04	1.98
700.00	1.75	134.62	699.85	-1.04	-7.68	-1.04	7.75	262.26	1.09
800.00	2.50	126.58	799.78	-3.42	-4.84	-3.42	5.93	234.79	.81
900.00	3.75	117.54	899.63	-6.23	-.19	-6.23	6.23	181.76	1.34
1000.00	4.00	129.48	999.40	-9.96	5.40	-9.96	11.33	151.53	.84
1100.00	3.50	118.33	1099.19	-13.62	10.78	-13.62	17.37	141.65	.88

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
1200.00	2.75	129.31	1199.04	-16.59	15.32	-16.59	22.59	137.28	.96
1300.00	2.50	121.29	1298.94	-19.25	19.04	-19.25	27.07	135.30	.44
1400.00	2.00	109.27	1398.86	-20.95	22.55	-20.95	30.79	132.89	.68
1500.00	1.25	107.25	1498.82	-21.85	25.24	-21.85	33.39	130.88	.75
1600.00	1.25	85.23	1598.80	-22.09	27.37	-22.09	35.17	128.90	.48
1700.00	1.75	92.20	1698.76	-22.05	29.98	-22.05	37.22	126.34	.53
1800.00	1.50	99.16	1798.72	-22.32	32.80	-22.32	39.68	124.23	.32
1900.00	1.00	162.13	1898.70	-23.36	34.36	-23.36	41.55	124.21	1.37
2000.00	.75	46.11	1998.70	-23.74	35.10	-23.74	42.37	124.07	1.49
2100.00	.25	266.08	2098.69	-23.30	35.36	-23.30	42.34	123.38	.96
2200.00	1.00	85.10	2198.69	-23.24	36.01	-23.24	42.85	122.84	1.25
2300.00	1.00	78.12	2298.67	-22.98	37.73	-22.98	44.18	121.35	.12
2400.00	1.00	114.14	2398.66	-23.16	39.38	-23.16	45.69	120.46	.62
2500.00	1.00	175.16	2498.65	-24.39	40.25	-24.39	47.06	121.21	1.02
2600.00	1.00	103.16	2598.64	-25.46	41.17	-25.46	48.41	121.73	1.18
2700.00	1.00	221.21	2698.63	-26.31	41.45	-26.31	49.09	122.41	1.71
2800.00	1.00	3.23	2798.62	-26.10	40.92	-26.10	48.54	122.53	1.89
2900.00	4.00	352.21	2898.52	-21.77	40.50	-21.77	45.98	118.26	3.02
3000.00	5.00	2.25	2998.21	-13.96	40.20	-13.96	42.55	109.15	1.27
3100.00	7.50	8.31	3097.61	-3.14	41.31	-3.14	41.43	94.35	2.58
3200.00	10.50	7.33	3196.36	12.35	43.42	12.35	45.14	74.12	3.00
3300.00	14.00	358.20	3294.08	33.49	44.20	33.49	55.46	52.85	3.99
3400.00	12.50	357.25	3391.42	56.39	43.30	56.39	71.10	37.52	1.52
3500.00	12.50	356.24	3489.05	78.00	42.07	78.00	88.62	28.34	.22
3600.00	12.00	356.28	3586.77	99.17	40.69	99.17	107.20	22.31	.50
3700.00	12.50	357.31	3684.49	120.36	39.51	120.36	126.67	18.17	.55
3800.00	13.00	359.36	3782.03	142.41	38.87	142.41	147.62	15.27	.67
3900.00	13.00	358.36	3879.46	164.90	38.43	164.90	169.32	13.12	.22
4000.00	13.00	.43	3976.90	187.39	38.19	187.39	191.25	11.52	.47
4100.00	12.50	.47	4074.43	209.46	38.36	209.46	212.95	10.38	.50
4200.00	12.75	.48	4172.02	231.32	38.54	231.32	234.51	9.46	.25
4300.00	12.50	358.46	4269.60	253.17	38.34	253.17	256.06	8.61	.51

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
4400.00	11.50	359.43	4367.41	273.96	37.95	273.96	276.57	7.89	1.02
4500.00	9.50	5.48	4465.74	292.14	38.64	292.14	294.69	7.54	2.28
4600.00	8.00	4.40	4564.57	307.30	39.97	307.30	309.88	7.41	1.51
4700.00	7.00	356.26	4663.72	320.32	40.10	320.32	322.82	7.14	1.46
4800.00	4.00	7.26	4763.25	329.86	40.14	329.86	332.29	6.94	3.17
4900.00	1.00	354.17	4863.14	334.19	40.50	334.19	336.63	6.91	3.03
5000.00	.75	147.09	4963.14	334.51	40.76	334.51	336.98	6.95	1.70
5100.00	.75	155.02	5063.13	333.36	41.40	333.36	335.92	7.08	.10
5200.00	1.25	117.93	5163.11	332.26	42.64	332.26	334.98	7.31	.79
5300.00	1.25	152.85	5263.09	330.78	44.10	330.78	333.70	7.59	.75
5400.00	1.00	153.78	5363.07	329.02	44.98	329.02	332.09	7.78	.25
5500.00	.75	170.30	5463.06	327.60	45.48	327.60	330.74	7.90	.35
5600.00	.50	144.22	5563.05	326.60	45.84	326.60	329.80	7.99	.37
5700.00	.50	133.14	5663.05	325.95	46.42	325.95	329.23	8.10	.10
5800.00	1.00	182.06	5763.04	324.77	46.70	324.77	328.12	8.18	.77
5900.00	1.00	248.99	5863.03	323.59	45.86	323.59	326.82	8.07	1.10
6000.00	.75	92.90	5963.03	323.24	45.70	323.24	326.46	8.05	1.71
6100.00	.75	163.82	6063.02	322.58	46.53	322.58	325.92	8.21	.87
6200.00	.25	185.75	6163.01	321.74	46.69	321.74	325.11	8.26	.53
6300.00	1.25	173.66	6263.00	320.44	46.79	320.44	323.83	8.31	1.01
6400.00	1.00	205.59	6362.99	318.56	46.53	318.56	321.95	8.31	.66
6500.00	1.25	237.44	6462.97	317.19	45.24	317.19	320.40	8.12	.66
6600.00	1.50	262.21	6562.94	316.43	43.02	316.43	319.34	7.74	.64
6700.00	1.50	262.98	6662.91	316.09	40.43	316.09	318.66	7.29	.02
6800.00	1.00	262.75	6762.88	315.82	38.26	315.82	318.13	6.91	.50
6900.00	1.00	254.52	6862.87	315.48	36.55	315.48	317.59	6.61	.14
7000.00	2.00	255.30	6962.83	314.80	34.03	314.80	316.63	6.17	1.00
7100.00	1.25	277.06	7062.79	314.49	31.26	314.49	316.04	5.68	.96
7200.00	1.50	281.82	7162.76	314.89	28.89	314.89	316.22	5.24	.27
7300.00	.50	242.60	7262.75	314.96	27.22	314.96	316.13	4.94	1.16
7400.00	1.25	223.37	7362.73	313.97	26.09	313.97	315.05	4.75	.80
Last Survey Depth Recorded									
7460.00	1.50	272.14	7422.72	313.52	24.85	313.52	314.50	4.53	1.93