

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised June 10, 2003

WELL API NO.  
30-015-29628

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Parkway West Unit 28

8. Well Number  
2

9. OGRID Number  
6137

10. Pool name or Wildcat  
Parkway; Strawn, West

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Devon Energy Production Company, LP

3. Address of Operator  
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405)552-4615

4. Well Location

Unit Letter E: 1980 feet from the North line and 1310 feet from the West line

Section 28 Township 19S Range 29E NMPM Eddy County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3315'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: MIT TEST & CHART FOR TA ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A recompletion attempt was conducted in this well in the Strawn at 10,242'-10,250' & 10,280-10,487' in 2005. This recompletion attempt was unsuccessful. Devon proposes to temporarily abandon this well as follows; while waiting on partner elections to 1.) put on pump in the Strawn and/or 2.) recomplete the well in the Wolfcamp formation.

1. Check tubing and annulus pressures and bleed off pressure. Load 2-7/8" x 5-1/2" annulus with water.
2. Pressure test 2-7/8" x 5-1/2" annulus to 500 psi for 30 minutes. Record test on chart.

See wellbore schematic for current status.

**Notify OCD 24 hrs . prior to  
any work done.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE: Sr. Staff Engineering Technician DATE 02/13/2007

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. 405-552-7802  
(This space for State use)

APPROVED BY [Signature] DATE 02/13/2007  
Conditions of approval, if any:

Accepted for record  
NMOCD

**DEVON ENERGY PRODUCTION COMPANY LP**

|  |                           |                      |                       |
|--|---------------------------|----------------------|-----------------------|
| Well Name: PARKWAY WEST UNIT 28-2            |                           | Field: PARKWAY WEST  |                       |
| Location: 1980' fnl & 1310' fwl; 28-T19S-29E |                           | County: EDDY         | State: NM             |
| Elevation: 3315' GL; 3333' KB                |                           | Spud Date: 6/10/1997 | Compl Date: 9/23/1997 |
| API#: 30-015-29628                           | Prepared by: Ronnie Slack | Date: 02/07/06       | Rev:                  |

**CURRENT--DIMS RPT 1/7/06**

17-1/2" Hole  
13-3/8", 48#, H40, @ 355'  
 Cmt'd w/ 535 sks

12-1/4" Hole  
8-5/8", 32#, K55, @ 3204'  
 Cmt'd w/1275 sks

**2-7/8" Production Tubing**

TOC @ 8100' (CBL-8/14/97)

**STRAWN** (11/18/05)

10242' - 10250' 6 spf, 60°  
 11/22/05: acidzd w/2000 gals 7.5%, 5.1 bpm, 4000 psi  
 Swab dry

**STRAWN** (12/18/05)

10280'-10284'; 10304-10312'; 10320'-10322'  
 10327'-10330'; 10338'-10341'; 10367'-10370'  
 10388'-10390'; 10392'-10398'; 10418'-10420'  
 10459'-10461'; 10479'-10487'  
 12/22/05: acidzd 10320-10390 w/10000 gals 15% HCl

**MORROW** (10/28/00)

10880'-10886'

**MORROW** (2/11/98)

11198'-11204'  
 11207'-11221'  
 11236'-11245'  
 11248'-11256'

**MORROW** (8/14/97)

11390'-11401'  
 11416'-11426'

7-7/8" Hole  
5-1/2", 17# & 20#, N80 & S95, @ 11501'  
 Cmt'd w/2525 sks

**Completion Info:**

**8/97:** Perf Morrow 11390'-401'; 11416'-26'. FTP 1050 psi. Flowing strong gas. Est rate: 1575 mcf/d. Acidized w/2400 gals HCl-methanol-CO2. Flowing 1300 psi, est rate 4.4 MMcf/d. Turn to production.

**2/98:** Perf Morrow 11198'-204'; 11207'-21'; 11236'-45'; 11248'-56'. Saw pressure & blow at surface. Surface pressure was 1925 psi by the time gun got to surface. PWOL. FTP 3100 psi, 1.5 MMcf/d.

**10/00:** Isolated Morrow perms w/CIBP @ 11170' + 20' cement. Perfed Morrow 10880'-86 w/TCP guns. Trip tbg due to stuck swab mandrel. LD TCP assembly. Acidized w/1000 gals 7-1/2% NEFE HCl. IP 102 Mcf/d.

**11/05:** Rcmlpl to Strawn 10242-10250'. Unsuccessful.

**DST #1 Wolfcamp:** Opened tool w/weak blow, increased TOT. Rec'd 180' fluid (50% oil), 2820' wtr (filtrate). IF 500; FF 446; ISI 5340 psi; FSI 5310 psi. 30-60-60-120.

**DST #2 Strawn (10238'-65'):** Opened tool w/strong blow increasing TOT. GTS 2 min into ISI. IF 190-160; FF 160-266; ISI 3437 psi; FSI 3611 psi; Rec'd 90' condensate & 150' GCM.

On/Off tool w/1.83 profile.

**Arrow set Packer @ 10180'** (12/19/05)

3' sub, F Nipple, 4' sub, R Nipple. EOT @ 10198'

35' Cmt on top  
**CIBP @ 10795'** (11/18/05)

**Arrowset 1 packer @ 10799'** (11/1/00)

6', 2-7/8" sub  
 w/ re-entry guide @ 10805'

PBD @ 11150'  
 CIBP @ 11170', w/ 20' cmt on top (10/27/00)

PBTD @ 11490'

TD @ 11501'