

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised June 10, 2003

**S**

CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-33165

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Grandi

8. Well Number

2

9. OGRID Number

6137

10. Pool name or Wildcat

Undesignated Esperanza; Delaware

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405)552-4615

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line

Section 22 Township 22S Range 27E NMPM Eddy County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3103'

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: MIT TEST & CHART FOR TA ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A recompletion attempt was conducted in this well in the Delaware at 5212'-5217' & 5231'-5234' in 2006. This recompletion attempt was unsuccessful. Devon proposes to temporarily abandon this well for one year as follows; to enable Devon to resubmit a revised Form C-108: Application for Authorization to Inject to convert to salt water injection. Devon is currently working with Marbob for new perforation interval to file a new permit.

1. Check tubing and annulus pressures and bleed off pressure. Load 2-7/8" x 5-1/2" annulus with water.
2. Pressure test 2-7/8" x 5-1/2" annulus to 500 psi for 30 minutes. Record test on chart.

See wellbore schematic for current status.

**Notify OCD 24 hrs . prior to  
any work done.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie A. Ysasaga

TITLE: Sr. Staff Engineering Technician

DATE 02/13/2007

Type or print name Stephanie A. Ysasaga

E-mail address: Stephanie.Ysasaga@dvn.com

Telephone No. 405-552-7802

(This space for State use)

APPROVED BY

Conditions of approval, if any:

**Accepted for record  
NMOCD FILED**

DATE

# DEVON ENERGY PRODUCTION COMPANY LP

Well Name: <i>Grandi #2</i>		Field: Carlsbad South	
Location: <i>Sec 22, T22S, R27E, 660' FNL &amp; 660' FWL</i>		County: Eddy	State: NM
Elevation: 3122' KB 19' KB TO GL		Spud Date: 1/27/04	Compl Date: 5/1/04
API#: 30-015-33165	Prepared by: Ronnie Slack	Date: 3/31/06	Rev:

## CURRENT SCHEMAT 3-31-06

17-1/2" Hole  
13-3/8", 48#, H40, ST&C, @ 450'  
 Cmt'd w/ 525 sxs CI C to surface.

### DELAWARE BRUSHY CANYON (3/3/06)

5212'-5217'

5231'-5234'

3/5/06: Acidized w/7000 gals 7.5% HCl

3/10/06: Fraced w/24.8K# sand in form

12-1/4" Hole

9-5/8", 40#, J55 & K55, @ 5480'

Cmt'd w/ 2850 sxs CI C to surface

### Formation Tops

Rustler	230
Salado	458
Castile	1705
Bell Canyon	2100
Cherry Canyon	2817
Brushy Canyon	3965
Bone Spring	5304
Wolfcamp	8988
Canyon Series	9973
Strawn Series	10445
Atoka	10657
Morrow	11380
Morrow Lower	11764
Barnett Shale	11918

2-7/8" Production Tubing

9-5/8" Packer @ 5090' (3/14/06)

Spot 47 Sx cement from 5412'-5540'. Tagged (3/2/06)

### TOC @ 8700' (CBL-4/4/04)

Note: CMT BOND very POOR

### MORROW

(Perfed 4/9/04)

11,530' - 11,532'

11,556' - 11,560'; 11,608'

11,728' - 11,730'

11,766' - 11,770'

### MORROW

(Perfed 4/7/04)

11,800' - 11,806'

6/4/04: 1772 Mcfd, 0 bo, 129 bw, 300# TP, 36/64" chk

8-3/4" Hole

5-1/2", 17#, HC P110, LT&C, @ 12,064'

Cmt'd w/ 1100 sxs CI C

Spot 41 Sx cement from 7380' - 7700'. Tagged (3/1/06)

Cut casing @ 7550'. POOH w/187 Jts 5-1/2" casing

Cut casing @ 7630'. Unable to pull free.

25 Sx cement @ 8800'-8900' (2/23/06)

25 Sx cement @ 10345'-10445' (2/23/06)

35' Cement

CIBP @ 11,500' (2/22/06)

CIBP @ 11,568' (2/22/06)

11,982' PBD

TD @ 12,064'