

Month - Year  
FEB 16 2007  
OCD - ARTESIA, NMUNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|  |  |   |  |
|--|--|---|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other  |  | 5. Lease Serial No.<br><b>NMLC065478B</b>                               |  |
| b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,<br><input type="checkbox"/> Other  |  | 6. If Indian, Allottee or Tribe Name                                    |  |
| 2. Name of Operator<br><b>DEVON ENERGY PRODUCTION COMPANY, LP</b>  |  | 7. Unit or CA Agreement Name and No.                                    |  |
| 3. Address<br><b>20 North Broadway, Ste 1500<br/>Oklahoma City, OK 73102-8260</b>  |  | 8. Lease Name and Well No.<br><b>Falcon 3 C Federal 23</b>              |  |
| 3a. Phone No. (include area code)<br><b>405-552-8198</b>   |  | 9. API Well No.<br><b>30-015-33354</b>                                  |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At Surface<br><b>C 330 FNL 2310 FWL</b><br>At top prod. Interval reported below<br><br>At total Depth  |  | 10. Field and Pool, or Exploratory<br><b>RED LAKE; Q-G SAN ANDRES</b>   |  |
| 14. Date Spudded<br><b>3/10/2005</b>   |  | 11. Sec. T., R., M., on Block and<br>Survey or Area<br><b>3 18S 27E</b> |  |
| 15. Date T.D. Reached<br><b>3/17/2005</b>  |  | 12. County or Parish 13. State<br><b>Eddy NM</b>                        |  |
| 16. Date Completed<br><b>12/5/2006</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.   |  | 17. Elevations (DR, RKB, RT, GL)*<br><b>3590' GL</b>                    |  |
| 18. Total Depth: MD <b>3,500</b><br>TVD  |  | 19. Plug Back T.D.: MD <b>3,500</b><br>TVI                              |  |
| 20. Depth Bridge Plug Set: MD<br>TVI   |  | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)     |  |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) |  | 23. Casing and Liner Record (Report all strings set in well)            |  |
| 24. Tubing Record  |  | 25. Producing Intervals   |  |
| 26. Perforation Record   |  | 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.                     |  |
| 28. Production - Interval A  |  | 28a. Production - Interval B  |  |

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD  
FEB 13 2007  
WESLEY W. INGRAM  
PETROLEUM ENGINEER

## 28b. Production - Interval C

| Date First Produced | Test Date           | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                     |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg SI | Csg. Press   | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                   |
|                     |                     |              | →               |         |         |           |                       |             |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date           | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                     |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg SI | Csg. Press   | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                   |
|                     |                     |              | →               |         |         |           |                       |             |                   |

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name         | Top         |
|-----------|-----|--------|------------------------------|--------------|-------------|
|           |     |        |                              |              | Meas. Depth |
|           |     |        |                              | SEVEN RIVERS | 328         |
|           |     |        |                              | QUEEN        | 848         |
|           |     |        |                              | GRAYBURG     | 1295        |
|           |     |        |                              | SAN ANDRES   | 1575        |
|           |     |        |                              | GLORIETA     | 2955        |
|           |     |        |                              | YESO         | 3007        |

Additional remarks (include plugging procedure):

11/29/06 MIRU PU. TOO H w/ rods and pump.

11/30/06 TOO H with tubing. RIH with RBP and set at 2809'. Dump sand on top of RBP. Test to 1000# - ok. TOO H with tubing. Perforate 1 SPF from 1864-2485'; 37 holes. RIH with packer and set at 1796'. Test BOP and casing to 3000# - ok.

12/01/06 Acidize with 3000 gallons 15% HCL. Released packer and TOO H with packer.

12/04/06 Frac with 220,222 gallons Aqua Frac 1000 + 135,500# Brown 20/40 sand, 24,500# Siberprop 16/30, and flush with 1822 gallons slick fresh water.

12/05/06 TIH with bailer and cleaned sand out to 2799'. TOO H with bailer. RIH with pump and rods. Hung well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Norvella AdamsTitle Sr. Staff Engineering TechnicianSignature Date 12/28/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.