

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APL) for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
330 FNL 2310 FWL C 3 18S 27E

5. Lease Serial No.

NMLC065478B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Falcon 3 C Federal 23

9. API Well No.

RED LAKE; Q-G SAN ANDRES

10. Field and Pool, or Exploratory

RED LAKE; Q-G SAN ANDRES

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

11/29/06 MIRU PU. TOO H w/ rods and pump.

11/30/06 TOO H with tubing. RIH with RBP and set at 2809'. Dump sand on top of RBP. Test to 1000# - ok. TOO H with tubing. Perforate 1 SPF from 1864-2485'; 37 holes. RIH with packer and set at 1796'. Test BOP and casing to 3000# - ok.

12/01/06 Acidize with 3000 gallons 15% HCL. Released packer and TOO H with packer.

12/04/06 Frac with 220,222 gallons Aqua Frac 1000 + 135,500# Brown 20/40 sand, 24,500# Siberprop 16/30, and flush with 1822 gallons slick fresh water.

12/05/06 TIH with bailer and cleaned sand out to 2799'. TOO H with bailer. RIH with pump and rods. Hung well on production.

14. I hereby certify that the foregoing is true and correct

Signed 

Name **Norvella Adams**
Title **Sr. Staff Engineering Technician**

Date **12/28/2006**

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD

Date **FEB 13 2007**

WESLEY W. INGRAM
PETROLEUM ENGINEER

Note: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any Department or agency of the United States any false, fictitious or fraudulent statements or representations in any matter within its jurisdiction.

*See Instruction on Reverse Side

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 6137
		³ Reason for Filing Code RC
⁴ API Number 30-015-33354	⁵ Pool Name RED LAKE; Q-G SAN ANDRES	⁴ Pool Code
⁷ Property Code	⁸ Property Name Falcon 3 C Federal	⁹ Well Number 23

II. ¹⁰ Surface Location

UI or lot no. C	Section 3	Township 18S	Range 27E	Lot.Idn	Feet from the 330	North/South Line North	Feet from the 2310	East/West Line East	County Eddy
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 12/5/2006	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 015694	¹⁹ Transporter Name and Address Navajo Refining PO Box 159 Artesia NM 88211	²⁰ POD	²¹ O/G O	²² POD ULSTR Location and Description
9171	DUKE PO BOX 50020 MIDLAND TX 79710-0020		G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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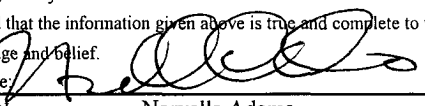
V. Well Completion Data

²⁵ Spud Date 3/10/2005	²⁶ Ready Date 12/5/2006	²⁷ TD 3,500	²⁸ PBSD 2809	²⁹ Perforations 1864-2485'	³⁰ DHC, DC, MC
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 8 5/8"/J-55	³³ Depth Set 454'	³⁴ Sacks Cement 300 sx CI C; circ 68 sx		
7 7/8"	5 1/2"/J-55	3500'	625 sx CI C		

VI. Well Test Data

³⁵ Date New Oil 12/5/2006	³⁶ Gas Delivery Date 12/22/2006	³⁷ Test Date 12/22/2006	³⁸ Test Length 24	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 36	⁴³ Water 121	⁴⁴ Gas 98	⁴⁵ AOF	⁴⁶ Test Method

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed Name: **Norvella Adams**
Title: **Sr. Staff Engineering Technician**
Date: **12/28/2006** Phone: **(405) 552-8198**

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date