District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

> > Santa Fe, NM 87505

Form C-101 May 27, 2004

Month - Year FEB 2 1 2007 Submit to appropriate District Office OCD - ARTESIA, NIM

☐ AMENDED REPORT

APPI	ICATI	ON FO	R PERMIT			RE-ENT	ER, DI	EEPEI	N, PLUGB				
			Operator Name							20	GRID Numbe	r	
			Yates Petroleum	-						3	025575 API Number		
			105 South Fo Artesia, New M		10				130	- 00	5 - 6	3906	
? Prope	erty Code	/			³ Pro Program	perty Name n "AXP" Sta	ate				° We	ell No. 2	
Feer	Ranch	: P.	Proposed Pool 1	. 7	67	30			¹⁰ P	roposed	Pool 2		
		, .	•		⁷ Surf	ace Loca	tion						
UL or lot no. M	Section 5	Township 10S	Range 26E	Lot 1	(dn)	Feet from the 660'		outh line outh	Feet from the 660'	E	ast/West line West	County Chaves	
			⁸ Propo	sed Bott	om Hole I	Location If	Differer	nt From	Surface				
UL or lot no.	Section	Township	Range	Lot	[dn]	Feet from the	North/S	outh line	Feet from the	E	ast/West line	County	
	1	1		Ad	lditional	Well Inf	ormatic	on					
	Type Code N		¹² Well Type Co	le	1:	³ Cable/Rotary R		14	Lease Type Code		15 Gro	und Level Elevation 3778'	
16 Multiple 17 Proposed Dep N 6150				th	18 Formation Basement			¹⁹ Contractor Not Determined			²⁰ Spud Date ASAP		
Depth to Grou	andwater 50' or	тоге		Distanc	e from neare	est fresh wate 1000' or m			Distance	from nea	arest surface w		
<u>Pit:</u> Lir	ner: Synthe	tic XX 12	mils thick Clay	Pit V	olume:	bbls	Dı	rilling Met	thod:				
Close	ed-Loop Sys	stem 🔲								Diesel	/Oil-based	Gas/Air 🔲	
			21	Propos	sed Casi	ng and C	ement	Progra	m				
Hole S	Size	С	asing Size		g weight/foo	1	Setting D		Sacks of	Cemen	t	Estimated TOC	
12 ½	/ ''		8 5/8"	2		24#		1100"		750 sx		Surface	
7 7/3	8"		5 ½"		15.5#		6150	,	500) sx		**	
			If this application					a on the p	resent productiv	e zone a	and proposed	new productive	
Yates Petro casing will perforate a MUD PRO	oleum Co be set an nd stimul OGRAM:	rporation d cement ate as nee 0-1100' l	proposes to dri circulated to she ded for product FWGel/Paper/L BOPE will be	ll and tes ut off gra ion. CM; 110	at the Base avel and c 00-42120'	ement and arvings. If Brine; 421	intermed commer	cial, pro	duction casin				
best of my kr	²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be							OIL CONSERVATION DIVISION					
			D guidelines 🔲, a proved plan 🔲.	general p	ermit 🛛, e	or Appr	oved by:						
Signature:	10/1	A DOOD-AL	2. Com	$\mathcal{O}\mathcal{Q}_{\boldsymbol{\varrho}}$]	BRYAN G	ARF	RANT		
Printed name	: Debbie L	Caffall	The same of the sa			Title	:		DISTRICI			IST	
Title: Regula								FEB 2	2 7 20 07	Expira	ation Date; r	2 0 7 200SL	
E-mail Addre								-			ret) /3 { COUNTY	
Date: 2/16/07	7		Phone: (505	748-4376	5	Cond	litions of A	pproval A	ttached				

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

En perals & Natural Resources Department
OIL CONSERVATION DIVISION

20 South St. Francis Dr.

Santa Fe, NM 87505

Revised October 12, 2005

Revised October 12, 2005

Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

District IV				Calmidate &	Sama re, M	WI 8/3U3	10-		
1220 S. St. Francis	Dr., Santa	Fe, NM 87	505		_			✓ ☐ AME	NDED REPORT
			WELL LO	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	Т	
1 4	API Numbe	r		² Pool Code			³ Pool Nan	ne	
				187	30 Food	- Ranch: Pu	Permie	• •	
⁴ Property C	Code				⁵ Property l	- Ranch; Pho Name		6 V	Vell Number
					Program "A	XP" State			2
⁷ OGRID	No.				8 Operator	Name			Elevation
025575					Yates Petro	oleum Corporation			3778
					¹⁰ Surface	Location			
UL or lot no.	Section	Township	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	5	10 S	26 E		660	South	660	West	Chaves
			11 Bo	ottom Ho	le Location I	f Different Fron	n Surface	······································	· · · · · · · · · · · · · · · · · · ·
UL or lot no.	Section	Township		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	13 Joint o	r Infill	¹⁴ Consolidation	Code 15 Or	der No.				
320 S/2									
division.									
16							¹⁷ O I	PERATOR CERT	TIFICATION
									d herein is true and complete
							- 1	y knowledge and belief, and t	
							1 1	interest or unleased mineral	=
							11	ottom hole location or has a r	=
							ll -	nt to a contract with an owne voluntary pooling agreement	r of such a mineral or working
							ll .	e entered by the division.	or a compulsory pooling
							- Car 10 0.95	· 2 0 00	1/30/2007
							Signature	ned allo	Date
								ffall, Regulatory Agent	
							Printed Name		

interest, or to a voluntary peoling agreement or a computatory peoling order heretofore entered by the division. Lister Lister Lister Lister Date Debbie L. Caffall, Regulatory Agent Printed Name 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: REFER TO ORIGINAL PLAT Certificate Number

State of New Mexico Energy, Minerals and Mainral Resources Department

Form C-102 Revised March 17, 1999 Instruction on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

Artenia, NM 86218

N.33°28'08.9" W.104°19'36.4"

660

П rasos Bil., Autoc, NM 87410 ACT IV South Pachoco, Santa Fe, NM 87806

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	Number			Pool Code			Pool Name	<u> </u>	
						Wildcat	Precambrian	<u>l</u>	
Property	Code			·		Well Number			
				PRO	GRAM "AXP" STA	NE		2	
ograd n	D.	-			Elevation				
025575				YATES	PETROLEUM CO	DRPORATION		3778	
					Surface Loc	ation			
UL or lot No.	Section	Township	Range -	Lot ldn	Feet from the	North/South line	Feet from the	East/Vest line	County
M	5	105	26E		660	SOUTH	660	WEST	CHAVE
			Bottom	Hole Loc	cation If Diffe	rent From Sur	face		L
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/Vest line	County
=									
Dedicated Acre	Joint o	r haffill Co	psolidation (Code Or	der No.	I			L
320	<u> </u>			L					
NO ALLA	MADLE N					NTIL ALL INTER APPROVED BY 1		EN CONSULIDA	(1BD
							OPERATO	R CERTIFICAT	TON
							11	OR CERTIFICAT	
							I hereby	OR CERTIFICAT y certify the the inj	formation
							I hereby contained hereis	y certify the the inj	formation
		The second se					I hereby contained hereis	y certify the the inj a is true and comple	formation
							I hereby contained hereby heat of my huma	y certify the the inj a is true and comple	formation
							I hereby contained hereis	y certify the the inj a is true and comple	formation
							I hereby contained hereis best of my known	y certify the the ing s is true and compli dedge and bolisf.	formation
							I hereby contained hereis best of my huma	y certify the the ing n is true and comple dedge and belief.	formation
							I hereby contained here's best of my know here a superior of the superior of t	y certify the the ing n is true and comple dedge and belief.	formation
							I hereby contained here's best of my know here the second	y certify the the ing is true and complessed and bolist. rez	formation
							Pat Per Printed Name Regulate 3-27-0 Date	y certify the the ing is true and complessed and bolist. rez	formation ide to the

V- 5656

Drogram Axp" st. #1 1980

on this plat was plotted from field not supervison, and that the same is true and correct to the best of my belief.

3/15/2001

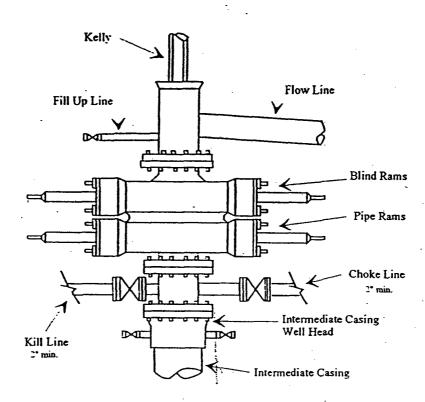
Date Survey

PROGRAM 2.1. COMPANY



Yates Petroleum Corporation

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

