Form 3160-5 (February 2005)

Signature

Approved by

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Do not use this form for proposals to drill or to re-enter an

FEB 1 6 2007 SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

Lease Serial No.

MIC 048468

6. If Indian, Allottee or Tribe Name

Date

SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator					8. Well Name and No. Ranger 7 Fed 3H	
EOG Resource						
3a. Address	.63 112.	3b. Phone No. (include area code)		9. API Well No.		
P.O. Box 2267 Midland, Texas 79702			432 686 3689		30-015-34417 10. Field and Pool, or Exploratory Area	
	(Footage, Sec., T., R., M., or Survey	432 000 3003	Sand Tank; Bone Spring			
	1980' FEL U/LJ	• ,			June 1011, 2	
Sec 7, T18S				11. County or Par	rish, State	
500 // 1100	, 1802				Eddy NM	
12.	CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REP		
	E OF SUBMISSION	1				
THE OF SUBMISSION		TYPE OF ACTION				
N	Notice of Intent	Acidize	Deepen	Production	ı (Start/Resume)	Water Shut-Off
		Alter Casing	Fracture Treat	Reclamatio	tion Well Integrity	
X Subsequent Report		Casing Repair	New Construction	Recomplet	te X	Other
		15 .		·		
Final Abandonment Notice		Change Plans	Plug and Abandon	Temporari	ly Abandon C	ampletion
		Convert to Injection Plug Back Water Disposal				
If the proposi Attach the Be following cor testing has be determined the	posed or Completed Operation (clearly at its to deepen directionally or recompond under which the work will be pempletion of the involved operations. een completed. Final Abandonment that the final site is ready for final inspemantally, prepare for completed.	plete horizontally, give softened or provide the lift the operation results in Notices shall be filed or ction.)	subsurface locations and mea Bond No. on file with BLM in a multiple completion or r	sured and true ver /BIA. Required s ecompletion in a r	rtical depths of all pe subsequent reports sl new interval, a Form	ertinent markers and zones. hall be filed within 30 days 3160-4 shall be filed once
	Step rate tested 5 1/2	casing to 7000	psi for 30 min.	Test good.	Prepare for f	irac.
1/22/07	Perforated from 9016' t	∞ 9501', 0.48",	30 holes.	_	-	
1/25/07	Frac w/ 95 bbls 7 1/2% HCL acid, 3647 bbls slickwater, 99 bbls 25# Linear gel, 3619 bbls					
=	Lightening 2500 frac fluid, 287400 lbs 16/30 Super LC.					
	Perforated from 8300' to 8780', 0.48", 30 holes.					
	Frac w/ 144 bbls 7 1/2% HCL acid, 3815 bbls slickwater, 105 bbls 25# Linear gel, 3818 bbls					
	Lightening 2500 frac fluid, 208320 lbs 16/30 Super LC. Flowback to tank.					
1/27/07	MIRU to drill out frac plugs & cleanout.					
1/30/07						
1/31/07						
2/01/07						
2/02/07	Turned to sales.					
14 I hareby contife.	that the foregoing is true and correct		1 Title			
Name (Printed/	Typed)					
Stan V	Nagpetr /		Regula	tory Analyst	t	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

Title

2/6/07