UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOF LAND MANAGEMENT



FORM APPROVED OMB No. 1004-0135

OCD - APTERIA ANA Do not use this form for proposals to drill or re enter an		Expires January 31, 2004
		5. Lease Serial No.
		NM-01165
		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well	uctions on reverse side	
	P&A	8. Well Name and No.
2. Name of Operator		Williamson BC #4
Yates Petroleum Corporation		9. API Well No.
3a. Address	3b. Phone No. (include area code)	30-015-22049
105 S. 4th Str., Artesia, NM 88210	505-748-1471	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,T.,R.,M., OR Survey Description)		Winchester-Upper Penn
		11. County or Parish, State
1980'FSL & 1980'FWL of Section 7-T20S-R29E (Unit K, NESW)		Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		
TIPE OF SUDMISSION		
Acidize	Deepen Production	(Start/Resume) Water Shut-Off
Notice of Intent Alter Casing	Fracture Treat Reclamation	Well Integrity
X Subsequent Report Casing Repair	New Construction Recomplete	Other
Change Plans	X Plug and Abandon Temporarily	Abandon
Final Abandonment Notice Convert to Injection	Plug Back Water Disp	osal
13. Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)		
6/21/06 Pumped 70 bbls brine down backside. Pumped 50 bbls brine down tubing and worked packer. Worked		
loose. Pumped 100 bbls brine. 6/22/06 RIH with bailer to 3688', got stuck.		
6/23/06 Worked tubing and rotated and lower.		
1/16/07 RIH with bailer and tagged at 3700'.		
1/17/07 Washed and reamed 275 joints to 8932'.		
1/18/07 Tagged at 10,122'.		
1/22/07 Started circulating hole with plugging mud.		
1/24/07 Spotted 25 sx Class "H" cement, WOC. Tagged at 9683'. Spotted 25 sx Class "H" cement at 9165', WOC.		
Accepted for record CONTINUED ON NEXT PAGE:		
14. I hereby certify that the foregoing is true and correct	NMOCD///	
Name (Printed/Typed) Tina Huerta Title Regulatory Compliance Supervisor		
Signature (Signature Date February 1, 2007 ACCEPTED FOR RECORD)		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCE.		
Approved by	Title	Date 1 = 2007
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or		
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of seeing of the English States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction PETROLEUM ENGINEER.		
States any false, fictitious or fraudulent statements or representations as	to any matter within its jurisdiction	PETROLEUM ENGINEER

Yates Petroleum Corporation Williamson BC #4 Section 7-T20S-R29E Eddy County, New Mexico Page 2

Form 3160-5 continued:

- 1/25/07 Tagged at 8805'. Perforated at 7156'. Pumped 50 sx cement, WOC. Tagged at 6623'. Perforated at 5685'. Pumped 50 sx cement.
- 1/26/07 Tagged at 5440'. Perforated at 3685'. Pumped 50 sx cement, WOC. Tagged at 3166'.
- 1/29/07 Pull on 4-1/2" casing to get off slips. Casing jumped and came free. Tagged casing stub.
- 1/30/07 Could not get in. Called BLM OK to spot plug. Spotted 100 sx cement at 3705', WOC. Tagged at 3521'. Spotted 150 sx cement at 2860', WOC. Tagged at 2454'. Spotted 150 sx cement at 1332', WOC.
- 1/31/07 Tagged at 935'. Spotted 50 sx cement at 650', WOC. Taggged at 490'. Pumped 50 sx cement at 162'. Cement circulated to surface. Cut off wellhead. Installed dry hole marker.

 WELL IS PLUGGED AND ABANDONED. FINAL REPORT.

Please notify Jim Krogman (505-365-8340) 3 days prior to BLM inspection, so we have the opportunity to meet with the inspector on location to confirm all reclamation requirements before receiving the notice of written order.

Regulatory Compliance Supervisor

February 1, 2007