

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-04744

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
OG5725

7. Lease Name or Unit Agreement Name

POKER LAKE STATE

8. Well Number #1

9. OGRID Number

10. Pool name or Wildcat
CORRAL CANYON (DELAWARE)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Salt-Disposal ☐

2. Name of Operator

J.RAY STEWART

3. Address of Operator

P.O. BOX 451, MIDLAND TEXAS 79702

4. Well Location

Unit Letter M : 644 feet from the SOUTH line and 667 feet from the WEST line
Section 8 Township 25S Range 30E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
KB-3199.5'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ FIX HOLE IN TUBING, CASING & TEST

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WORK DONE: PLEASE SEE ATTACHMENT

Return to injection

Accepted for record
NMOCD *js*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE J. Ray Stewart TITLE _____ OPERATOR _____ DATE 2/16/07

Type or print name

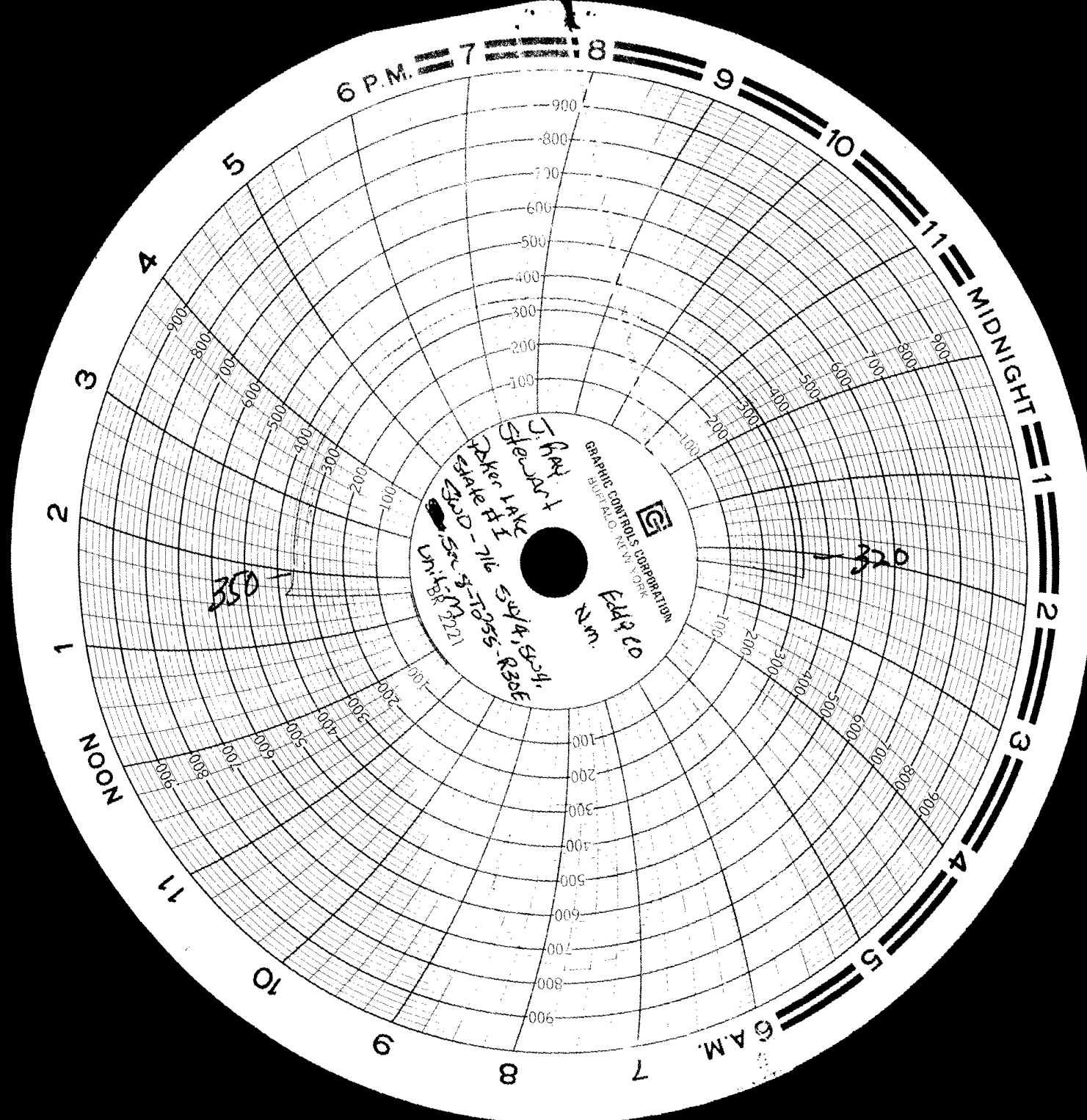
E-mail address:

Telephone No.

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Poker Lake #1 SWD
SW1/4 SW1/4 Section 8, T25S,R30E,

Eddy County N,M

Well Drawing By Steve Davis November-30-2006
Phone 432-349-3297 or 432-631-6499

Elev: 3221' GL, KB = 3239'

Status: Squeeze Well

Set Packer at 561 pump 100 sacks of cement and loss circulation material down tubing until Lock up. Or 1bbl past packer Check for Vacuum vacuum was present water for one 1 1/2 Hour and try again the same the well took 150 Sks and started to lock up pushed 50 more and deturment go squeeze and push 700 Psi for 15 min taking 1/2-1 bpm shut in Drill out cement. Come back and pressured up on casing still taking 1/2-1 bpm pulled plug to 802 set and called Gel tech to fix upper hole pumped spotted over 450- 650 with Gel and pushed 8 barrels into formation @ 400psi shut-in leave Gel in hole

Warning

Well has tight spot at 500 foot to 650 all tools must be 4 5/8 at largest point 4 1/2 will not go true this point

Cork Screwed Casing 60-70- foot

Gel teak Sealer

Drilled From 634 foot to 802 foot Cement

130 foot
Bad Pipe

Bad pipe

Holes from 500 to 650 @ 200psi 5-7 bbls Per Min 5.48 bbls to load

650 to 800 foot holes
Vacuum rate above 5 bbls P/M
No flow rate could be established

WATER

4 Foot Sand

5 1/2 Retrievable Plug 3570

Perf's From 3649 to 3679

Casing Size
5-1/2", 22 lbs ,J55

PBTD @ 3689'

	A	B	C	D	E	F	G	H	I	J	K	L
1	3146	3170	3172	3170	3164	3160		Well Stat's a of 12-4-06				
2	3147	3140	3170	3170	3156	3176		Tubing 2 3/8 Douline D-10 PVC lined				
3	3176	3166	3176	3176	3140	3170		113 joints in hole				
4	3148	3172	3166	3174	3142	3168		AD-1 Tenchion Packer in hole				
5	3182	3144	3145	3176	3172	3144		Plastic Coated Watson Pkr				
6	3176	3140	3166	3140	3174	3160		14K Pulled W 24k Sheer				
7	3164	3176	3155	3172	3142	3172						
8	3142	3160	3180	3155	3160	3174		Warning				
9	3172	3166	3170	3170	3155	3140		Tile Spot At 632 foot				
10	3170	3166	3170	3166	3170	3172						
11	3168	3177	3142	3172	3180	3160		Casing size				
12	3148	3140	3162	3186	3176	3162		5 1/2 22 lbs				
13	3146	3170	3170	3146	3178	3090		KB-				
14	3176	3140	3170	3172	3176			12				
15	3172	3156	3174	3140	3142							
16	3170	3160	3164	3176	3176							
17	3163	3160	3176	3172	3174			PBTD				
18	3176	3142	3140	3142	3174			3689				
19	3167	3170	3150	3172	3176			Top Perforations				
20	3146	2876	3155	3150	3172			3649-3679				
21	63255	62891	63273	63297	63299	41048	0	EOP				
22	M/J			Total			357063	3573				
23	TAC			TOTAL PIPE ON LOCATION			128					
24	S/N			Pipe left out of hole			15					
25												
26												
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												

J. Ray Stwert Poker Lake State # 1 SWD

	A	B	C	E	F
1		J. Ray Stewart		Friday, December 15, 2006	
2	Well	Poker Lake State # 1 SWD	TCC Rep Steve Davis		
3	9:00am	On location with chart recorder	County	Eddy	
4	11:00am	Pump truck arrived and rigging up to test casing	State	Texas	
5	12:00am	Start pumping loaded hole with .6bbl and pressured up to 300psi	Daily Expenses		
6	12:30pm	Seal on wellhead started leaking bleed down well casing and checked packing	T.C. Consulting		
7		and bolts. Rubber had swelled and bolts were not going true to thread	Steve Davis	\$850.00	\$13,175.00
8	1:00pm	Ordered 2'1/2' bolts from actkins supply to help seal gasket and rubber seal	mileage	\$190.00	\$3,040.00
9	1:15pm	Called OCD Inspector Buddy Hill in Jal New Mexico and ask if he could come	expenses	\$50.00	\$800.00
10		out to location for inspection and to Chart well. He informed me that he		\$0.00	
11		would give us permission to do the test my self and send in the chart	Reeco Rig# 92		\$54,700.00
12	2:00pm	started test pressured casing to 600psi released to get air pockets out	Work String		\$9,500.00
13		started Chart at 400 shut valve and healed at 385psi with a 10-20 Psi	Fork lift		\$750.00
14	4:00pm	pressure fall in 30 min test passed	Watson Packer		\$5,700.00
15		left chart at tank battery for Scott to send to office	Well tubing head		\$1,500.00
16			Kill/Vacuum/Trans Trk	\$900.00	\$3,900.00
17			Water trucks and Vac		\$1,900.00
18			BOP Stripping Rubber		\$1,250.00
19			Cactus W/S R/Unit		\$7,600.00
20			Rising stare		\$18,000.00
21			Gel Tech		\$4,400.00
22			Production String Pipe		\$17,000.00
23			Acid		\$2,700.00
24			Chart For OCD Report	\$200.00	\$250.00
25					
26					
27					
28			Daily Total	\$2,190.00	
29				Cumulative Tot	\$146,165.00

	A	B	C	E	F
1		J. Ray Stewart		Wednesday, December 06, 2006	
2	Well	Poker Lake State # 1 SWD	TCC Rep Steve Davis		
3	6:00am	On location Ordered Stripping Head	County	Eddy	
4	6:45am	Gel-Tech on location and discussed the job for today	State	Texas	
5	9:00am	Pump truck on Location had driver to pull 18 bbls f/w in front tank for mix	Daily Expenses		
6	10:00am	Start Mix Gel	T.C. Consulting		
7	11:00am	Gel mix ended 18 bbls and 300lbs Mara-Seal	Steve Davis	\$850.00	\$12,325.00
8	11:30am	Start Hydration to mix completely all Gel	mileage	\$190.00	\$2,850.00
9	12:30pm	End Hydration and ad Cross Link to set 5 gal	expenses	\$50.00	\$750.00
10	2:00pm	Nipple up to casing to pump pumped 2 1.5 BBLS PER MIN.		\$0.00	
11	4:30pm	Pumped gel at 2bbls above the top hole and down to 750 foot bottom.	Reeco Rig# 92	\$4,200.00	\$54,700.00
12	5:00pm	Nipple up Injection head and valves to pump to start salt water injection	Work String	\$0.00	\$9,500.00
13	6:00pm	Rig Down Reeco W/S and clean well site	Fork lift	\$0.00	\$750.00
14	6:30pm	Roading rig to Hobbs	Watson Packer	\$0.00	\$5,700.00
15			Well tubing head	\$1,500.00	\$1,500.00
16			Kill/Vacuum/Trans Trk	\$2,200.00	\$3,000.00
17		On 12-15-06 Steve Davis will Integrity test on well before OCD	Water trucks and Vac		\$1,900.00
18		After 15th	BOP Stripping Rubber	\$150.00	\$1,250.00
19			Cactus W/S R/Unit		\$7,600.00
20			Rising stare		\$18,000.00
21			Gel Tech		\$4,400.00
22			Production String Pipe		\$17,000.00
23			Acid		\$2,700.00
24					
25					
26					
27					
28			Daily Total	\$9,140.00	
29				Cumulative Tot	\$143,925.00

	A	B	C	E	F
1		J. Ray Stewart		Tuesday, December 05, 2006	
2	Well	Poker Lake State # 1 SWD	TCC Rep Steve Davis		
3	6:00am	On location Ordered Stripping Head	County Eddy		
4		Well not taking fluid perfs blocked and pressuring up to 900 Psi	State Texas		
5		run in with packer on and tag fill circulate thru casing out tubing	Daily Expenses		
6		Iron sulfide and scale some Gel tagged TD and pulled up to 3670 set & test	T.C. Consulting		
7		Packer and pumped down tubing pressured up again	Steve Davis	\$850.00	\$11,475.00
8		Called for 1000gal 15% acid from Hobbs	mileage	\$190.00	\$2,680.00
9	1:00pm	Acid on location Pumping acid 1st @ 1950psi - 3bpm total acid 21bbls	expenses	\$50.00	\$700.00
10		pumped 20 bbls and started flush F/W pumped 15bbls @ bottom of tubing		\$0.00	
11		Stall 15 min Psi @ 1990 after 1min 900 + 1min more Psi @ 850	Reeco Rig# 92	\$4,200.00	\$50,500.00
12		and + 1min more Psi @ 600 & 1min more Psi @ 600 & 1min more Psi @	Work String	\$0.00	\$9,500.00
13		300 & 1min more Psi @ 200	Fork lift	\$0.00	\$750.00
14	3:30pm	Pressure Down to 100 Psi after acid job flush	Watson Packer	\$0.00	\$5,700.00
15	4:30pm	Acid Job Good and Well Taking fluid @ 350psi or less	Well tubing head	\$1,500.00	\$1,500.00
16	5:00pm	Check Casing and gel set pressure up to 300psi and well taking fluid	Kill/Vacuum/Trans Trk	\$300.00	\$800.00
17	5:15pm	called Gel Tech and ask Jr that done job and he said he would get John	Water trucks and Vac		\$1,900.00
18		Gould C.E.O. owner He said that his sample that he had did not Gel set that	BOP Stripping Rubber	\$150.00	\$1,100.00
19		on his desk that was in 65-70 Degrees room temp. But the sample that was	Cactus W/S R/Unit		\$7,600.00
20		in 100 Degrees oven did set hard. I Explained that the well was never getting	Rising stare		\$18,000.00
21		100 Degrees but only aproxx 60-65 Degrees. He said that they would come	Gel Tech		\$4,400.00
22		out to redo well with packer in hole. Ask him if he would guarantee the Seal	Prodution String Pipe		\$17,000.00
23		he said that they would give the next job at cost Total job @ \$4300.00	Acid	\$2,700.00	\$2,700.00
24		I ask about Rig time and truck time ??			
25	5:30pm	He agreed to be hear at 8:00am 12-6-06 to redo the job and talk about job			
26		I ask John G about Gelling Agent to Cure faster and his words were that the			
27		last job on well was Questionable about if the percentage was 10% or not!!			
28	6:00pm	Sent crew home	Daily Total	\$9,940.00	
29				Cumulative Tot	\$136,285.00

	A	B	C	E	F
1		J. Ray Stewart		Monday, December 04, 2006	
2	Well	Poker Lake State # 1 SWD	TCC Rep Steve Davis		
3	6:00am	On location	County	Eddy	
4	7:30am	Run in retriever tool for plug	State	Texas	
5	8:00am	Pull plug and run in hole with retriever for AD-1 left in hole laying down pipe	Daily Expenses		
6	2:00pm	Retrieved tool and found that the too was for 22lbs casing not 15.50	T.C. Consulting		
7		ask Mr. Stewart about this and didn't know ordered tool for 20 lbs 5'1/2 casing	Steve Davis	\$850.00	\$10,625.00
8	2:30pm	pipe arrived on location and put on racks move work string or side of location	mileage	\$190.00	\$2,470.00
9	3:00pm	Run New AD-1 Packer From Watson Packer Plastic Coated For 22 lbs Pipe	expenses	\$50.00	\$650.00
10	7:00pm	Run production string 113 joints 2'3/8 Douline Pvc lined Used Pipe		\$0.00	
11		Pumped up to start injection and pressure up to 700 psi and would not pump	Reeco Rig# 92	\$4,200.00	\$46,300.00
12			Work String	\$3,500.00	\$9,500.00
13			Fork lift	\$50.00	\$750.00
14			Watson Packer	\$500.00	\$5,700.00
15			Well tubing head	\$1,500.00	\$1,500.00
16			Kill/Vacuum/Trans Trk		\$500.00
17			Water trucks and Vac		\$1,900.00
18			BOP	\$50.00	\$950.00
19			Cactus W/S R/Unit		\$7,600.00
20			Rising stare		\$18,000.00
21			Gel Teck		\$4,400.00
22			Production String Pipe		\$17,000.00
23					
24					
25					
26					
27					
28			Daily Total	\$10,890.00	
29				Cumulative Tot	\$127,845.00

	A	B	C	E	F
1		J. Ray Stewart		Saturday, December 02, 2006	
2	Well	Poker Lake State # 1 SWD	TCC Rep Steve Davis		
3	6:00am	On location	County Eddy		
4	7:30am	Run in retriever tool for plug circulate sand off	State Texas		
5	9:30am	Hole loaded with cement water and cutting Wash hole clean with	Daily Expenses		
6	1:30pm	65 bbls at 4 bpm of water from tank battery jel teck	T.C. Consulting		
7		Call in to Gel Teck to come out to location for treatment for holes	Steve Davis	\$850.00	\$9,775.00
8		Call in to Ram for 2 Compartment pump truck with 60bbls f/w on	mileage	\$190.00	\$2,280.00
9		Call in to Rapid for vacuum truck to empty cellar and Rev-pit	expenses	\$50.00	\$600.00
10	2:00pm	Come out to 22 joint in 724 set plug and pull tubing to 720		\$0.00	
11	3:00pm	Gel Teck on location mixing	Reeco Rig# 92	\$4,200.00	\$42,100.00
12	3:30pm	Released Rev-unit	Work String	\$500.00	\$6,000.00
13	4:00pm	Pumping Gel down hole Spot over holes and pull tubing	Fork lift	\$50.00	\$700.00
14		Shut-in and pump against head @ 1bpm and 8 bbls in formation good squeeze	Watson Packer	\$1,500.00	\$5,200.00
15	6:30pm	With Gel Leave shut-in and 200psi on well and send crew home			
16			Kill/Vacuum/Trans Trk		\$500.00
17			Water trucks and Vac	\$900.00	\$1,900.00
18			BOP	\$50.00	\$900.00
19			Cactus W/S R/Unit	\$1,900.00	\$7,600.00
20			Rising stare		\$18,000.00
21			Gel Teck	\$4,400.00	\$4,400.00
22					
23					
24					
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27					
28			Daily Total	\$14,590.00	
29				Cumulative Tot	\$99,955.00

	A	B	C	E	F
1		J. Ray Stewart		Friday, December 01, 2006	
2	Well	Poker Lake State # 1 SWD	TCC Rep Steve Davis		
3	6:00am	On location	County	Eddy	
4	7:30am	Run 3 Collars Bumper sub and Jar's, swedge 1st 4'1/2 run thru ok!	State	Texas	
5	9:30am	Run 3 Collars Bumper sub and Jar's, swedge 1st 4'5/8 run thru ok!	Daily Expenses		
6	12:00am	Run 3 Collars Bumper sub and Jar's, swedge 1st 4'3/4 run down to 554	T.C. Consulting		
7	1:30pm	wedged in. After working down 3 inches a 15 min Process	Steve Davis	\$850.00	\$9,775.00
8	4:30pm	To release tool back up hole took 3 hours jarring and turning	mileage	\$190.00	\$2,280.00
9	5:30pm	Come out of hole to see tool impressions	expenses	\$50.00	\$600.00
10		The too shows that the casing is collapsed 1/8 inch at 569 on 2 sides		\$0.00	
11	6:30pm	across from another and will not swedge correctly	Reeco Rig# 92	\$4,200.00	\$42,100.00
12		Decided to run under sized packer in hole to go thru tight spot Packer	Work String	\$500.00	\$6,000.00
13		Call to clean out Rev-Pit clean out cement Transport and Vac truck	Fork lift	\$50.00	\$700.00
14			Watson Packer	\$1,500.00	\$5,200.00
15					
16			Kill/Vacuum/Trans Trk		\$500.00
17			Water trucks and Vac	\$900.00	\$1,900.00
18			BOP	\$50.00	\$900.00
19			Cactus W/S R/Unit	\$1,900.00	\$7,600.00
20			Rising stare		\$18,000.00
21					
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27					
28			Daily Total	\$10,190.00	
29				Cumulative Tot	\$95,555.00

	A	B	C	E	F
1		J. Ray Stewart		Thursday, November 30, 2006	
2	Well	Poker Lake State # 1 SWD	TCC Rep Steve Davis		
3	6:00am	On location	County	Eddy	
4		had to defrost pump line for Rev-Unit get prepared for drilling	State	Texas	
5	8:00am	Drilling circulation good no loss fluid and good cement returns	Daily Expenses		
6		aprox 33 foot per 1'1/2 some times more some times less @ 718 foot	T.C. Consulting		
7	12:00am	Making fast hole @ 783 Foot	Steve Davis	\$850.00	\$8,925.00
8	2:00pm	Dropped out of cement at 802 foot and ran 4 stands to look for stringers	mileage	\$190.00	\$2,090.00
9	2:30pm	Pulled pipe and bit and setup for test	expenses	\$50.00	\$550.00
10	3:30pm	Out of hole Pumped 250 Psi and well was taking water at 1/2 to 3/4 bpm		\$0.00	
11	4:30pm	Called packer man and run packer in hole to 819 25 joints	Reeco Rig# 92	\$4,200.00	\$37,900.00
12	6:30pm	Packer would not pass 564 tight spot called for sledges to open up for Friday	Work String	\$500.00	\$5,500.00
13	7:00pm	Send crew home	Fork lift	\$50.00	\$650.00
14			Watson Packer	\$500.00	\$3,700.00
15					
16			Kill truck		\$500.00
17			Water trucks and Vac		\$1,000.00
18			BOP	\$50.00	\$850.00
19			Cactus W/S R/Unit	\$1,900.00	\$5,700.00
20			Rising stare		\$18,000.00
21					
22					
23					
24					
25					
26					
27					
28			Daily Total	\$8,290.00	
29				Cumulative Tot	\$85,365.00

	A	B	C	E	F
1		J. Ray Stewart		Wednesday, November 29, 2006	
2	Well	Poker Lake State # 1 SWD	TCC Rep Steve Davis		
3	6:00am	On location	County	Eddy	
4		Load hole and check squeeze job 600psi held for 5 min loss 100psi	State	Texas	
5		Release packer and pull tubing packer looks good	Daily Expenses		
6		Run bit and callers in found that this well is deviated at top of hole	T.C. Consulting		
7	12:00am	Pull Callers and run only bit sub and bit on tubing	Steve Davis	\$850.00	\$8,075.00
8		top of hole is slightly cork screwed and bit will spin as lowered down and as	mileage	\$190.00	\$1,900.00
9		pulled it will spin opposite direction Not sticking or binding more than 1-1.5 pnt	expenses	\$50.00	\$500.00
10	2:00pm	Tag top of Cement at 634 and started drilling good hard cement		\$0.00	
11		making hole approx 33 foot per 1.5 hours	Reeco Rig# 92	\$4,200.00	\$33,700.00
12		Cement seems to be more harder after 2nd joint good cement returns in	Work String	\$500.00	\$5,000.00
13	4:30pm	Rev Unit no fluid loss and wind is blowing in cold front and 30-35mph gust	Fork lift	\$50.00	\$600.00
14	6:00pm	Swivel down circulate hole clean and run blocks up with swivel to shut in	Watson Packer	\$500.00	\$3,200.00
15	6:30pm	Prepare sight for winters cold empty all fresh water in lines send crew home			
16			Kill truck		\$500.00
17			Water trucks and Vac		\$1,000.00
18			BOP	\$50.00	\$800.00
19			Cactus W/S R/Unit	\$1,900.00	\$3,800.00
20			Rising stare		\$18,000.00
21					
22					
23					
24					
25					
26					
27					
28			Daily Total	\$8,290.00	
29				Cumulative Tot	\$77,075.00

	A	B	C	E	F
1		J. Ray Stewart		Tuesday, November 28, 2006	
2	Well	Poker Lake State # 1 SWD	TCC Rep Steve Davis		
3	6:00am	On location	County	Eddy	
4		Check For Psi on well 25psi	State	Texas	
5	8:30am	open to bleed Psi and take cement valve off and put 5000 Psi valve	Daily Expenses		
6		on tubing	T.C. Consulting		
7	12:00pm	Call for reverse unit to move in to day Cactus W/S	Steve Davis	\$850.00	\$7,225.00
8		Rig down Light Plants and call to release	mileage	\$190.00	\$1,710.00
9		Light Plants will be P/U tomorrow	expenses	\$50.00	\$450.00
10	3:30pm	Wait for reverse unit to show		\$0.00	
11	5:40pm	Reverse hand Arriving on location	Reeco Rig# 92	\$4,200.00	\$29,500.00
12		Rig up R/U and Load tank with water from SWD tank Battery	Work String	\$500.00	\$4,500.00
13	6:00pm	Send Crew home	Fork lift	\$50.00	\$550.00
14			Watson Packer		\$2,700.00
15					
16			Kill truck		\$500.00
17			Water trucks and Vac		\$1,000.00
18			BOP	\$50.00	\$750.00
19			Cactus W/S R/Unit	\$1,900.00	\$1,900.00
20			Rising stare		\$18,000.00
21					
22					
23					
24					
25					
26					
27					
28			Daily Total	\$7,790.00	
29				Cumulative Tot	\$68,785.00

	A	B	C	E	F
1		J. Ray Stewart		Monday, November 27, 2006	
2	Well	Poker Lake State # 1 SWD	TCC Rep Steve Davis		
3	6:00am	On location	County	Eddy	
4		Run in 6 stands and lay down foe drill out	State	Texas	
5	10:00am	Run in Packer for cement job	Daily Expenses		
6	12:00am	Rising star had truck problems and had to send another truck from	T.C. Consulting		
7		a job in Snyder Texas	Steve Davis	\$850.00	\$6,375.00
8	2:00pm	moved pipe out of way for pump trucks and bulk trucks	mileage	\$190.00	\$1,520.00
9	4:00pm	water trucks on location and vacuum truck for wash out	expenses	\$50.00	\$400.00
10	5:00pm	Cement trucks on location pumped		\$0.00	
11		200 sacks of cement and loss circulation material down tubing until	Reeco Rig# 92	\$5,200.00	\$25,300.00
12		Lock up. Or 1bbl past packer Check for Vacuum.	Work String	\$2,500.00	\$4,000.00
13	6:38pm	vacuum was present wait for 1 1/2 hours and try again	Fork lift	\$500.00	\$500.00
14	8:00pm	Try to pump 200 sacks of cement and loss circulation material down tubing	Watson Packer	\$500.00	\$2,700.00
15		pumped 100 sacks and Psi started to climb 200- 300 @140 Sk 600 @			
16	10:00pm	170 Sk and 2bbls per/min 750psi @ 200 Sk + 1bbl past packer	Kill truck		\$500.00
17	11:00pm	Lock up 750 15 min push to squeeze 1bbl 800psi close in rig down	Water trucks and Vac	\$1,000.00	\$1,000.00
18	12:30am	cementers and shut in well send crew home	BOP	\$200.00	\$700.00
19					
20			Rising stare	\$18,000.00	\$18,000.00
21					
22					
23					
24					
25					
26					
27					
28			Daily Total	\$28,990.00	
29				Cumulative Tot	\$60,995.00

	A	B	C	E	F
1		J. Ray Stewart		Wednesday, November 22, 2006	
2	Well	Poker Lake State # 1 SWD	TCC Rep Steve Davis		
3	6:00am	On location	County	Eddy	
4		Test down tubing at 3205 good 500psi	State	Texas	
5		Test down tubing at 2253 good 500psi	Daily Expenses		
6		Test down tubing at 1900 good 500psi	T.C. Consulting		
7		Test down tubing at 1246 good 500psi	Steve Davis	\$850.00	\$5,525.00
8		Test down tubing at 593 No Hold Vacuum	mileage	\$190.00	\$1,330.00
9		Load casing 593 good	expenses	\$50.00	\$350.00
10		Run 5 stands in and at 920 good 500psi		\$0.00	
11		Pull 2 stands at 789 good 500psi	Reeco Rig# 92	\$4,900.00	\$20,100.00
12		Pull 1 stand at 724 No hold Vacuum	Work String	\$500.00	\$1,500.00
13	4:00pm	run 1 joint in at 756 no hold Vacuum			
14		Load casing 756 no hold 200psi high Psi leak up hole	Watson Packer	\$500.00	\$2,200.00
15		Pull joint by joint checking casing with packer set and BOP Closed			
16		at 635 foot held 500psi for 4 min	Kill truck		\$500.00
17		Run 10 stands in and checked to get rate			
18	6:00pm	Never got rate pumped top rate at 10 bbls per min on Vacuum	BOP	\$500.00	\$500.00
19		Top Hole at 659 to 789			
20		This well is NOT a good circulate for 300Psi Companies			
21		Called Rising Stare Cementers set up for Squeeze Job Monday 27th			
22		Pored 2 bags of sand on plug and pulled out of hole shut-in			
23	8:00pm	Sent crew home			
24					
25					
26					
27					
28			Daily Total	\$7,490.00	
29				Cumulative Tot	\$32,005.00

	A	B	C	E	F
1		J. Ray Stewart		Tuesday, November 21, 2006	
2	Well	Poker Lake State # 1 SWD	TCC Rep Steve Davis		
3	7:00am	On Location	County	Eddy	
4	8:00pm	Running off of racks work string and plug and packer to test casing	State	Texas	
5	3:30pm	run to 3570 set plug and pulled up to 3525 set packer to test plug	Daily Expenses		
6	4:00pm	No pump trucks in area	T.C. Consulting		
7	5:00pm	used injection pump to load hole and test plug held at 500psi	Steve Davis	\$850.00	\$4,675.00
8	6:00pm	pull 10 stands and shut in	mileage	\$190.00	\$1,140.00
9	6:30pm	Sent crew home	expenses	\$50.00	\$300.00
10				\$0.00	
11			Reeco Rig# 92	\$4,200.00	\$15,200.00
12			Work String	\$500.00	\$1,000.00
13					
14			Watson Packer	\$500.00	\$1,700.00
15					
16			Kill truck		\$500.00
17					
18					
19					
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27					
28			Daily Total	\$6,290.00	
29				Cumulative Tot	\$24,515.00

	A	B	C	E	F
1		J. Ray Stewart		Monday, November 20, 2006	
2	Well	Poker Lake State # 1 SWD	TCC Rep Steve Davis		
3	7:00am	On Location	County	Eddy	
4	8:00am	Work String Arrived on site with racks	State	Texas	
5	8:30am	Rig Arrived	Daily Expenses		
6	9:30am	Rig up and move butane pipe from lay down area and disassemble	T.C. Consulting		
7	12:00am	fence to put pipe on site	Steve Davis	\$850.00	\$3,825.00
8	1:30pm	Rig up to pull tubing and lay down on racks pulling pipe sticking all the way	mileage	\$190.00	\$950.00
9	5:30pm	Move old injection string to side of location on seals	expenses	\$50.00	\$250.00
10	6:30pm	Move work string to racks and tally		\$0.00	
11	7:00pm	Send crew home	Reeco Rig# 92	\$4,200.00	\$11,000.00
12			Work String	\$500.00	\$500.00
13					
14			Watson Packer		\$1,200.00
15					
16			Kill truck		\$500.00
17					
18					
19					
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24					
25					
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27					
28			Daily Total	\$5,790.00	
29				Cumulative Tot	\$18,225.00

	A	B	C	E	F
1		J. Ray Stewart		Friday, November 17, 2006	
2	Well	Poker Lake State # 1 SWD	TCC Rep Steve Davis		
3	7:30am	Had crew to run pipe back in hole because pipe would not be ready until	County	Eddy	
4		Monday the 27th	State	Texas	
5	11:30am	Back in hole with trouble going down landed pipe with old flange	Daily Expenses		
6	1:30pm	close BOP and put valve on tubing	T.C. Consulting		
7	2:30pm	Rigged down and moved off site with this rig	Steve Davis	\$850.00	\$2,975.00
8			mileage	\$190.00	\$760.00
9			expenses	\$50.00	\$200.00
10				\$0.00	
11			Jorn Well Service	\$2,600.00	\$6,800.00
12					
13					
14			Watson Packer		\$1,200.00
15					
16			Kill truck		\$500.00
17					
18					
19					
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24					
25					
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27					
28			Daily Total	\$3,690.00	
29				Cumulative Tot	\$12,435.00

	A	B	C	E	F
1		J. Ray Stewart		Thursday, November 16, 2006	
2	Well	Poker Lake State # 1 SWD	TCC Rep Steve Davis		
3	7:30am	Rig up on well and bled down	County	Eddy	
4	8:30am	Pulled valve off tubing and tubing was corroded and flange was as well	State	Texas	
5	9:30am	Packer was set and had hard time releasing	Daily Expenses		
6	11:030am	Packer dragging up hole and would set any time you went down	T.C. Consulting		
7		this says the rubber id swollen badly	Steve Davis	\$850.00	\$2,125.00
8	12:30pm	found tubing has bad pitting and holes almost thru the pipe	mileage	\$190.00	\$570.00
9	3:00pm	noticed the further down the pipe was worse the corrosion and holes true	expenses	\$50.00	\$150.00
10	3:30pm	Called Mr. Stewart and he ask about new pipe		\$0.00	
11		He ask me to find new or used string and make it happen	Jorn Well Service	\$4,200.00	\$4,200.00
12	6:00pm	Sent crew home			
13					
14			Watson Packer	\$1,200.00	\$1,200.00
15					
16			Kill truck	\$500.00	\$500.00
17					
18					
19					
20					
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22					
23					
24					
25					
26					
27					
28			Daily Total	\$6,990.00	
29				Cumulative Tot	\$8,745.00

	A	B	C	E	F
1		J. Ray Stewart		Wednesday, November 15, 2006	
2	Well	Poker Lake State # 1 SWD	TCC Rep Steve Davis		
3	7:30am	Take down fence and Nipple down pump from well head	County	Eddy	
4		Blow down back side had 70-85 Psi	State	Texas	
5	8:30am	empty cellar down to bottom of valves with buckets	Daily Expenses		
6	10:00am	Wind blowing very bad	T.C. Consulting		
7	11:00am	Though I might wait out wind to see if it slowed	Steve Davis	\$850.00	\$1,275.00
8	12:00pm	It got faster and wind gusting up to 45-50 mph	mileage	\$190.00	\$380.00
9	2:00pm	Could not rig up on well with wind blowing and gusting across loc	expenses	\$50.00	\$100.00
10				\$0.00	
11			Jom Well Service	\$0.00	\$0.00
12					
13					
14			Watson Packer	\$0.00	\$0.00
15					
16					
17					
18					
19					
20					
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22					
23					
24					
25					
26					
27					
28			Daily Total	\$1,090.00	
29				Cumulative Tot	\$1,755.00

	A	B	C	E	F
1		J. Ray Stewart		Tuesday, November 14, 2006	
2	Well	Poker Lake State # 1 SWD	TCC Rep Steve Davis		
3		Setup Well service and call for 300psi to schedule time after I	County	Eddy	
4		check packer for leaks	State	Texas	
5		Setup testing for anchors and pit if needed	Daily Expenses		
6		Well service will be on moving tomorrow around 7:00am	T.C. Consulting		
7		Watson with Plug sand and packer will be on location am on the 15th	Steve Davis	\$425.00	\$425.00
8			mileage	\$190.00	\$190.00
9			expenses	\$50.00	\$50.00
10				\$0.00	
11			Crews	\$0.00	\$0.00
12					
13					
14			Watson Packer	\$0.00	\$0.00
15					
16					
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18					
19					
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22					
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24					
25					
26					
27					
28			Daily Total	\$665.00	
29				Cumulative Tot	\$665.00