

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-015-34551

5. Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.
VO-6711

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ DHC-3697
WELL OVER BACK RESVR.

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

4. Well Location

Unit Letter D : 330 Feet From The North Line and 330 Feet From The West Line

Section 6 Township 25S Range 30E NMPM Eddy County

10. Date Spudded

RH 3/9/06

RT 3/15/06

11. Date T.D. Reached

4/4/06

12. Date Compl. (Ready to Prod.)

2/14/07

13. Elevations (DF& RKB, RT, GR, etc.)

3139'GR

3157'KB

14. Elev. Casinghead

15. Total Depth

9200'

16. Plug Back T.D.

9098'

17. If Multiple Compl. How Many

Zones? 2

18. Intervals

Drilled By

Rotary Tools

40'-9200'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7316'-9068' Bone Spring

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL, Hi-Res Laterolog Array, CBL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	603'	17-1/2"	650 sx (circ)	
8-5/8"	24#, 32#	3152'	11"	1350 sx (circ)	
5-1/2"	15.5#, 17#	9200'	7-7/8"	1650 sx (TOC 6205'CBL)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	8000'	

26. Perforation record (interval, size, and number)

8594'-8598'(5) 8972'-8976'(5) 7964'-7968'(5) 8313'-8320'(8)
8800'-8802'(3) 8980'-8984'(5) 7990'-7994'(5) 7316'-7320'(5)
8811'-8813'(3) 9050'-9052'(3) 8202'-8206'(5) 7324'-7330'(7)
8947'-8949'(3) 9064'-9068'(5) 8212'-8220'(9) 7058'-7068'(11)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

SEE ATTACHED SHEET

CONTINUED ON NEXT PAGE:

28. PRODUCTION

Date First Production 2/15/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 2/19/07	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 19	Gas - MCF 300	Water - Bbl. 211	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24- Hour Rate	Oil - Bbl. 19	Gas - MCF 300	Water - Bbl. 211	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Scott Johnson

30. List Attachments

Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed. Name Tina Huerta Title Regulatory Compliance Supervisor Date February 19, 2007

E-mail Address tinah@ypcnm.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt 664'	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3104'	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinebry	T. Rustler 618'		T. Morrison	
T. Tubb	T. Bell Canyon 3440'		T. Todilto	
T. Drinkard	T. Cherry Canyon 4227'		T. Entrada	
T. Abo	T. Brushy Canyon 5510'		T. Wingate	
T. Wolfcamp	T. Bone Spring 7180'		T. Chinle	
T. Wolfcamp B Zone	T. Spear		T. Permian	
T. Cisco (Bough C)	T. Pre-Cambrian		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Yates Petroleum Corporation
Ohkay BHH State #1
Section 6-T25S-R30E
Eddy County, New Mexico

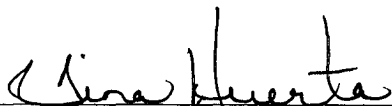
Form C-105 continued:

26. Perforation Record (interval, size, and number)

7108'-7110'(3)	5826'-5832'(7)
7121'-7123'(3)	6022'-6024'(3)
7174'-7178'(5)	6028'-6032'(5)
6450'-6458'(9)	6036'-6040'(5)
6462'-6466'(5)	6116'-6120'(5)
6652'-6656'(5)	6168'-6172'(5)
6762'-6774'(13)	

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
9050'-9068'	Acidize w/500g 7-1/2% IC HCL
8800'-8984'	Acidize w/1250g 7-1/2% IC HCL
8594'-8598'	Acidize w/250g 7-1/2% IC HCL
8594'-9068'	Frac w/20# borate x-linked gelled 3% carrying 36,000# 20/40 Ottawa and 64,000# 20/40 resin coated sand
7964'-8320'	Acidize w/1750g 7-1/2% IC acid and 50 balls in 3 stages
7964'-8320'	Frac w/20# borate x-linked gelled 3% KCL water carrying 86,000# 20/40 Ottawa expedite sand
7316'-7330'	Acidize w/750g 7-1/2% HCL
7174'-7178'	Acidize w/250g 7-1/2% HCL
7108'-7123'	Acidize w/500g 7-1/2% HCL
7058'-7068'	Acidize w/500g 7-1/2% HCL
6762'-6774'	Acidize w/750g 7-1/2% IC HCL
6652'-6656'	Acidize w/250g 7-1/2% IC HCL
6450'-6466'	Acidize w/750g 7-1/2% IC HCL
6450'-6774'	Frac w/a water frac, 1268 bbls fluid, 70,000# 20/40 white Sand, 70,000# 20/40 expedite
6116'-6172'	Acidize w/500g 7-1/2% HCL acid
6022'-6040'	Acidize w/750g 7-1/2% HCL acid
5826'-5832'	Acidize w/500g 7-1/2% HCL acid
5826'-6172'	Squeezed w/400 sx Class "H" Neat cement


Regulatory Compliance Supervisor
February 19, 2007