Form 3160-5 (September 2001)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND DEPORTS ON WELLS



FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

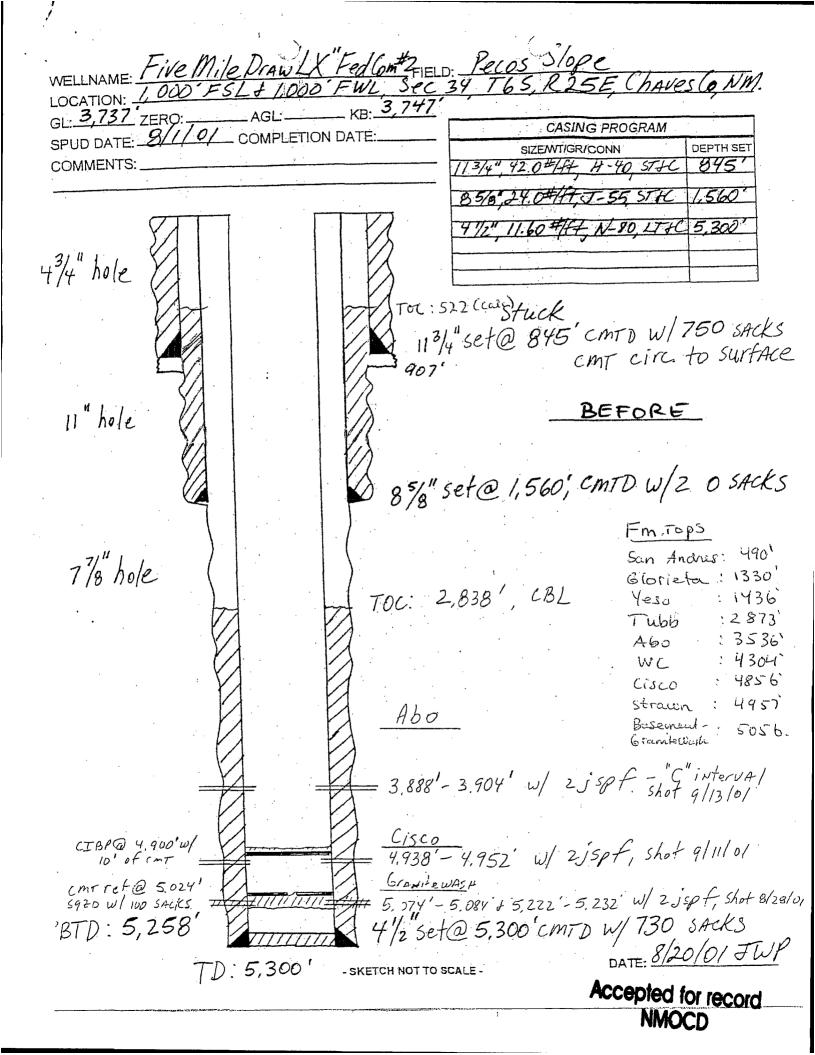
Do not use this form for proposals to	<b>\</b>		Lease Serial No. IM-17037	
abandoned well. Use Form 3160-3 (APD)	•	/	If Indian, Allottee	or Tribe Name
SUBMIT IN TRIPLICATE - Other ins	tructions on reverse	side 7.	If Unit or CA/Agre	eement, Name and/or No.
1. Type of Well				
Oil Well X Gas Well Other			8. Well Name and No.	
2. Name of Operator	<u> </u>	F	ive Mile Dra	w LX Federal Com #2
Yates Petroleum Corporation			9. API Well No.	
a. Address 3b. Phone No. (include area code)			30-005-63401	
105 S. 4th Str., Artesia, NM 88210 505-748-1471		<u>'1                                    </u>	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)		P	Pecos Slope; Abo	
		11	<ol> <li>County or Paris</li> </ol>	h, State
1000'FSL & 1000"FWL of Section 34-T6S-R25E (Unit M, SWSW)			Chaves County, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO	O INDICATE NATURE	OF NOTICE, REP	ORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYI	PE OF ACTION		
Acidize	Deepen	Production (Sta	rt/Resume)	Water Shut-Off
X Notice of Intent Alter Casing	Fracture Treat	Reclamation		Well Integrity
Casing Repair	New Construction	Recomplete		Other
Subsequent Report Change Plans	X Plug and Abandon	Temporarily Ab	andon	
Final Abandonment Notice Convert to Injecti	on Plug Back	Water Disposal		
<ul> <li>13. Describe Proposed of Completed Operation (clearly state all pertinent details if the proposal is to deepen directionally or recomplete horizontally, give subs Attach the Bond under which the work will be performed or provide the Bor following completion of the involved operations. If the operation results in a testing has been completed. Final Abandonment Notices shall be filed onl determined that the site is ready for final inspection.)</li> <li>Yates Petroleum Corporation plans to plug and a</li> <li>1. Rig up all safety equipment needed. No casing</li> <li>2. Set a CIBP at 3838' with 35' cement on top. Ti</li> <li>3. Spot a 25 sx Class "C" cement plug from 3486 plug.</li> <li>4. Perforate and spot a 40 sx Class "C" cement p casing shoe, inside and outside the casing. W</li> <li>5. Perforate and spot a 30 sx Class "C" cement p Glorieta, inside and outside the casing. WOC</li> <li>6. Perforate and spot a 30 sx Class "C" cement p casing shoe, inside and outside the casing. W</li> <li>7. Perforate at 60' and circulate a 30 sx Class "C"</li> <li>8. Remove all surface equipment, weld dry hole r NOTE: Yates Petroleum Corporation will use ste</li> </ul>	surface locations and measured and to do No. on file with BLM/BIA. Require multiple completion or recompletion y after all requirements, including recovery will be attemned by the surface of the surfac	rue vertical depths of all pertired subsequent reports shall it in a new interval, a Form 316 lamation, have been complete lows: npted. e open perforations 00' plug across the This puts a 100' p This puts a 100' p nis puts a 100' plug up to the surface, ion as per regulation as per	nent markers and zone filed within 30 da (0-4 shall be filed ord, and the operator According to the Accordin	nes. ays. has  Cepted for reco NMOCD  bo. WOC and tag  ne intermediate ne top of the  top of the surface
14. I hereby certify that the foregoing is true and correct				
Name <i>(Printed/Typed)</i> Tina Huerta / ,	Title Re	gulatory Complian	ce Supervis	or
				<u></u>
Signature ( Vna ) Huerta	Date Fel	bruary 27, 2007		
THIS SPAC	E FOR FEDERAL OR STAT	TE OFFICE USE		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title

Office

Date



- min Dille 10 4	
WELLNAME: FIVE MILE Draw LX Fed Com 2FIEL LOCATION: 1,000 FSL & 1,000 FWL Sec	D. Pecos Slope
200/11/01/1	39, 165, K25E, Chaves (0, NM).
GL: 3,737 ZERO: AGL: KB: 3,747 SPUD DATE: COMPLETION DATE:	CASING PROGRAM
SPUD DATE: COMPLETION DATE:	SIZEWT/GR/CONN DEPTH SET
CUMIMEN 13.	113/4", 42.0#/ff H-40, STJC 845"
305×5,	85/8,24.04/ft, J-55, STK 1,560"
bo surface purg. innot	4 1/2" 11.60 # FF N-80, LT+C 5,300"
3, 17, Oursign //	
4/4 hole /	
YAN DATOR:5	522 (cals) tuck
30 5 x 5,	14" set@ 845' cmTD W/750 SACKS
193 - 818 C. L. 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	المركز كما الأسلي في المركز المركز المستعدد المركز المركز المستعدد المركز المركز المستعدد المركز المركز المركز
across justanile 907	
100'cmt	plug, 305 x S 1380 across AFTER
1 top 6100	rietu. Insida
40 sxs, 20m	+Side
foo com pluis // ////	set@1,560; CMTD W/Z O SACKS
informediate / / / /	10 1,000, mil apr
csg. shoe inside four side	Em. Tops
-7/" L /- / /	San Andris: 490'
1/8/10/8	(21-6)-1-1330
M 100	-,838', CBL Yeso : 1436
	Tubb : 2873' Abo : 3536'
	WC : 4304°
100' cm+ plug, 255x	Cisco : 4856°
3,486'-3,586' \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Stracon: 4957
Across top ABO	- Busement 5056.
CibPe 3,838+35	
3.888'-	3.904' w/ 2 j spf - "C" interval
H H	ו־וכווך י־י
CIBPQ 4,900'W/ Cisco 4,938'-	
10' of CMT 4,438 -	-4.952' W/ 2/spf, shot 9/11/01
(MI LET W. D. OLT X )	//45 JL
BTD: 5,258 41/2 50 1/2	5.084 & 5.222'-5.232' W/ 2 JSpf, Shot 8/28/0,
DIV 0,600 111111111111111111111111111111111	@ 5,300 CMTD W/ 730 SACKS
TD: 5,300 - SKETCH NOT TO SC	DATE: 8/20/01 FWP
	accepted for record
The state of the s	NMOCD