Submit 3 Copies To Appropriate District Office District I	State Of	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 May 27, 2004		
1625 N. French D. obbs, No. 88240 District II			WELL AP	PINO. 30-015-01840			
1301 W. Grand Ave., Artesia, 18821 District III	1220 South	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate	e Type of Lease		
District IV	Santa Fe, NM 87505				il & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				B-115943			
SUNDRY NO (DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR. USE "API PROPOSALS.)	EEPEN OR PLUG BACK TO A		State B				
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Melrose Operating Company, LLC				8. Well Number 16			
2. Name of Operator Melrose Operating Company, LLC			B 2 R 300/	9. OGRID	9. OGRID Number 184860		
3. Address of Operator 5813 N Oklaho			ame or Wildcat rayburg-San Andres				
4. Well Location							
Unit Letter E Section 14	: 1980 feet from the Township 185		line and	NMPM	cet from the <u>west</u> line County Eddy		
Joedon 14	11. Elevation (Show wh				County Edity		
Pit or Below-grade Tank Application	3578 ☐ or Closure ☐						
Pit type Depth to Groundwater Distance from nearestfreshwater well Distancefrom nearest surfacewater							
Pit Liner Thickness: n	nii Below-Grade Tank: Vol	ume	bbls	Construction Mat	erfal		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK			REMEDIAL W		ALTERING CASING		
TEMPORARILY ABANDON [PULL OR ALTER CASING [☐ CHANGE PLANS ☐ MULTIPLE COMPL		COMMENCE CASING/CEM	DRILLING OPNS	B. PANDA		
		_	!				
					ent dates, including estimated date		
or recompletion.		_	-		e diagram of proposed completion		
In Active well. As part of Melrose commitment to the Agreed Compliance Order (Sept 2006) This well was worked over and placed back into production							
Rigged up on well 9/20/06. Had rods and tbg stuck in hole. Fished rods. Fished tbg. Had Junk in the hole and milled from 2384 to 2415. New Plug back TD is 2415. Junk in the hole from 2415 to 2600.							
Order Pumping Unit and order electrical service for well. Ran new electrical lines. WTG on Electrical company. Installed electrical							
generaot and placed well into service. Placed well on test 2/23/07							
Well tested 15 BOPD & 40 BWP	מי						
I hereby certify that the information grade tank has been/will be constructed							
SIGNATURE STEE	on above is true and complete or closeduccording to NMOCD g	to the be	st of my knowle], a general permi	edge and belief.	I further certify that any pit or below- alternative QCD-approved plan		
	or closeduccording to NMOCD g	uide line s 🗔	est of my knowle], a general permit eration Supt	edge and belief. l 🔲 or an (attached	I further capilly that any pit or below- halternative QCD-approved plan		
-, -,	or closed according to NMOCD gr	uide lines 🗆], a general permiteration Supt	t 🗖 or an (attached	DATE 02/26/2007		
Type or print name Anthony Beili For State Use Only	or closed according to NMOCD gr	uide lines 🗆], a general permiteration Supt	t 🗖 or an (attached) alternative QCD-approved plan		
Type or print name Anthony Beili For State Use Only	or closed according to NMOCD g	uide lines 🗆], a general permi	t 🗖 or an (attached	DATE 02/26/2007		