

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
MUNICIPALITY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

Month - Year

FEB 26 2007

OCD-ARTESIA, NM

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 North Broadway, Oklahoma City, OK 73102 405-228-8699		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	1980' FSL & 660' FWL SEC 25 T2S R30E		

5. Lease Serial No.	NMNM89052
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Apache 25 Federal 16
9. API Well No.	30-015-34328
10. Field and Pool, or Exploratory	Los Medanos; Atoka (Gas)
12. County or Parish	Eddy
13. State	New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, L.P. respectfully requests approval to recomplete to the Atoka/Strawn.

- Unset production packer at 13,552' and POH w/ tubing and BHA.
- RIH w/ CIBP on wireline and set at 13,500' +/-.
- Perf Atoka Bank at the following interval, 2 SPF 120° phased.  
12,999' - 13,060' (61 shots)
- RIH with redressed packer and on-off tool with plug in place and set @ 12,950' +/- RD WLSU.
- RIH with on-off tool shuck on production tubing. Circulate annulus with packer fluid, latch onto production packer and test annulus.
- Hang tubing and NU production tree and test. RD well service unit.
- RIH w/ slick line and retrieve plug in packer. Swab well in if necessary.
- Flow well back and evaluate for possible acid stimulation. If necessary, acidize down production tubing with approximately 7500 gal 15% NEFeHCl.
- If unsuccessful, will pull production packer, set CIBP @ 12,850 and attempt recompletion in the Strawn at 12,610 - 12,617', and acidize same with 1000 gal 15% NEFeHCl.
- BOP to be used. No H2S is anticipated to be encountered.
- I hereby certify that the foregoing is true and correct.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

Signed Judy A. Barnett Name Judy A. Barnett  
Title Regulatory Analyst

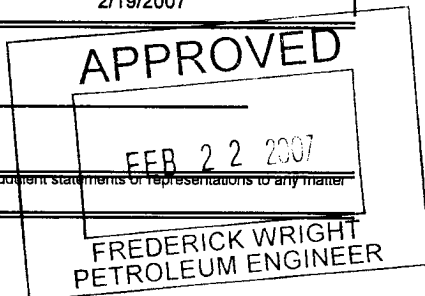
Date 2/19/2007

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Who is U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side



### **SUNDRY NOTICE SPECIAL STIPULATIONS**

1. Approval is granted for the plug backs with the following stipulations:
2. A minimum of 35' of bailed cement or 50' of pumped cement is required on top of a CIBP when perfs are abandoned and the CIBP must be set within 100' of the top perf.

**Engineering**  
**can be reached at 505-706-2779 for any variances that might be necessary.**

**F Wright 2/22/07**