

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004



OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-35121
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Remuda Basin 25 State
8. Well Number	1
9. OGRID Number	001801
10. Pool name or Wildcat	Undes. Nash Draw (Morrow)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3018'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

Month - Year
FEB 26 2007
OCD - ARTESIA, NM

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Bass Enterprises Production Co.

3. Address of Operator P. O. Box 2760 - Midland, Texas 79702

4. Well Location
Unit Letter 1 : 1980 feet from the South line and 660 feet from the East line
Section 25 Township 23S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3018'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Drilling Operations <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 10/02/06. Drilled 17-1/2" hole to 365'. Ran 8 jts 13-3/8", 54.5#, J-55, STC csg set at 359'. Cmt w/ 375 sx Premium Plus + 2% CaCl2 (wt 14.8, yld 1.35). No cmt to surface. Ran temp survey, TOC @ 266'. Top out with 229 sx Premium Plus + 2% CaCl2 (wt 14.8, yld 1.35). Circ 10 sx to surface. WOC 48 hrs. Tested csg to 1000 psi - held ok. Drilled 12-1/4" hole to 3321'. Ran 75 jts 9-5/8", 40#, J-55, LTC csg set at 3321'. Cmt w/700 sx Premium Plus Interfill C (wt 11.9, yld 2.47) lead and 360 sx Premium Plus + 1% CaCl2 (wt 14.8, yld 1.35) tail. Circ 256 sx to surface. WOC 38.5 hrs. Tested csg to 1500 psi - held ok. Drilled 8-3/4" hole to 11,014'. Ran 240 jts 7", 26#, P-110, LTC set at 11,013'. Cmt in two stages: Stage 1 cmt w/ 590 sx Super H + 3'/sx Gilsonite + 1 #/sx Salt + 0.5% Halad-344 + 0.4% CFR-3 + 0.3% HR7 (wt 13.2, yld 1.61) tail. Displace w/ 130 bbls brine and 290 bbls mud. Bumped plug, checked float - ok. Opened DV tool, did not circ cmt to surface. WOC 4 hrs and circ DV tool. Second stage cmt - 375 sx Interfill H + -.5% Halad-9 + 0.125 #/sx Pol-e-flake (wt 11.9, yld 2.45) lead and 870 sx Super H + 5'/sx Gilsonite + 1#/sx Salt + 0.5% Halad-344 + 0.4% CFR-3 + 0.2% HR-7 (wt 13.2, yld 1.61) tail. Displaced w/ 290 bbls brine. Bumped closing plug and closed DV tool w/ 2900 psi - ok. TOC by temp survey 3300'. Drlg cmt & tested csg to 3000 psi - ok. Drilled 6-1/8" hole to 14,125'. Ran 4-1/2", 13.50#, HCP-110, LTC liner filling up every 5 jts. Cemented w/ 375 sx Premium Plus + 0.4% Halad R344 + 0.4% CFR-3 + 0.3% Super CBL + 0.4% HR-7 (wt 15.6, yld 1.19). Bumped plug w/ 3000 psi - floats held. Set liner packer. TOL @ 10,646'. Rig released on 1/25/07.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Annette Childers TITLE Administrative Assistant DATE 2-22-2007

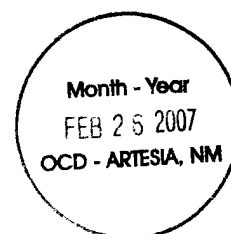
Type or print name Annette Childers E-mail address: machilders@basspet.com Telephone No. 432-683-2277

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE MAR 01 2007
Conditions of Approval (if any): _____

PRECISION PRESSURE DATA, INC.



TEMPERATURE SURVEY REPORT

Company BASS ENTERPRISES Lease REMUDA BASIN 25 Well # 1
Field _____ County EDDY State NEW MEXICO
Survey Date 10/3/06 Time 18:37 Company Rep. TOM OWENS

Top of Cement 260

Total Depth 287

Zero @ GL

Plug Down @

Casing Size 13 5/8

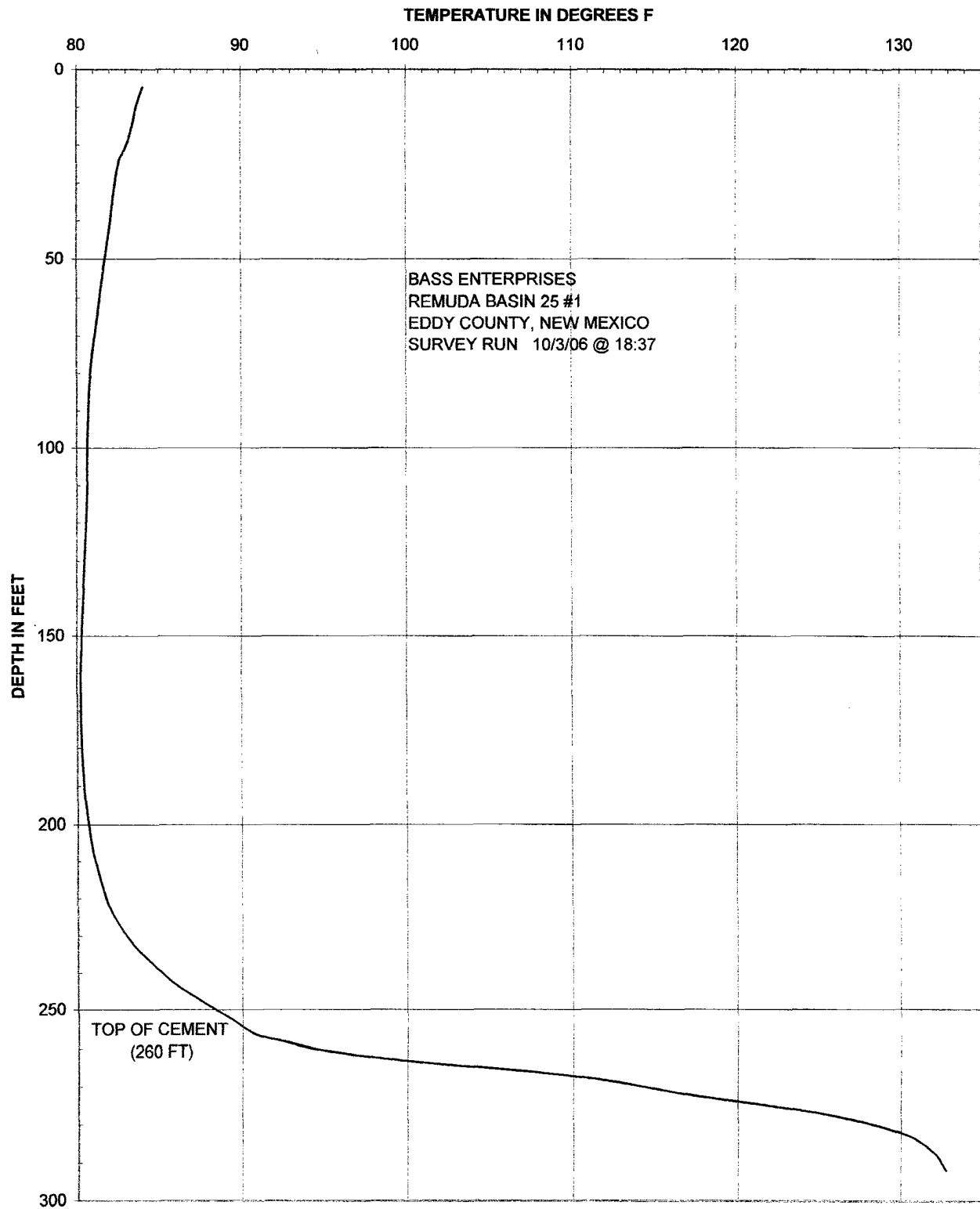
Hole Size

Sacks of Cement

Ran By C. HOMER

Calculated By D. WEST

TEMPERATURE SURVEY REPORT



PRECISION PRESSURE DATA, INC.

TEMPERATURE SURVEY REPORT

Company BASS ENTERPRISES Lease REMUDA BASIN Well # 25-1
Field _____ County EDDY State NEW MEXICO
Survey Date 10/28/06 Time 9:43 Company Rep. HECTOR CANO

Top of Cement 3300

Total Depth 7610

Zero @ GL

Plug Down @ 10/28/06 @ 06:15

Casing Size 7

Hole Size 8 3/4

Sacks of Cement 1835

Ran By C. HOMER

Calculated By D. WEST

TEMPERATURE SURVEY REPORT

