Submit 3 Copies To Appropriate District Office	Energy, Minerals and Natural Resources of Ave., Artesia, NM 8 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 882			WELL API NO. May 27, 2004	4
District II 1301 W. Grand Ave., Artesia, NM 8			30-015-35337 5. Indicate Type of Lease	4
District III 1000 Rio Brazos Rd., Aztec, NM 87			STATE FEE S	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.	
87505	CES AND REPORTS ON WELL	9	7. Lease Name or Unit Agreement Name	4
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Big Chief Fee	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			8. Well Number	
2. Name of Operator	1G P : 11G	EB 28 2007	9. OGRID Number	ヿ
	d Gussman Permian, LLC N. Marienfeld, Suite 508	CO-MILE	155615 10. Pool name or Wildcat	\dashv
1 -	idland, TX 797001		Dublin Ranch Morrow	
4. Well Location				
	990feet from theNorth		 -	
Section 22	Township 22S 11. Elevation (Show whether DI	Range 28E	NMPM County Eddy	
3,091' GR				
Pit or Below-grade Tank Application or	·	sh water wall <1000' Di	atomas from passast surface water <1000'	
Pit typeReserveDepth to Groundwater _100' +Distance from nearest fresh water well _<1000' _ Distance from nearest surface water _<1000' _ Pit Liner Thickness: 20 mil Below-Grade Tank; Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			EQUENT REPORT OF: ALTERING CASING	1
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			_	J
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB ⊠	
OTHER:		OTHER:]
13. Describe proposed or compl			give pertinent dates, including estimated da	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
02/23/07 Finish TOH. Ran 25 jts of 9-5/8"/ 40#/HCL-80/LTC casing followed by 109 jts of 9-5/8"/ 40#/N80/LTC casing and set at 6100'. RU Schlumberger and pumped FW spacer, 2075 sx 50/50 Poz Class A Cement (11.9 ppg) and 200 sx Class C cement (14.8 ppg).				
Circulated 194 sx cement to pits. Bumped plug @ 0230 a.m. and started WOC.				
02/24/07 After 4 hrs WOC, nippled down BOPs, installed B-section and nippled up BOPs. Tested BOPs with third party tester.				
02/25/07 RIH w/ 8-3/4" hit and BH/	A fter 28.5 hrs WOC drilled th	rough cement and plu	g, test casing to 1000 psi. Drill from 6100'	, to
6750' w/ survey's at 6214' = 1 deg at 6750' w/ survey's at 6214' = 1 deg at 6750' w/ survey's 6750' w/ surve		rough coment and pru	s, test cusing to 1000 psi. Dim nom 0100	••
I hereby certify that the information a	bove is true and complete to the	best of my knowledge	and belief. I further certify that any pit or belov	w-
grade tank has been/will be constructed or	losed according to NMOCD guidelines	⊠, a general permit ∟ o	r an (attached) alternative OCD-approved plan	J.
SIGNATURE / LVM	TITLE	Sr. Drilling Engi	neer DATE $\frac{26/6}{2}$	7
Type or print name Terry West For State Use Only	E-mail address:	terryw@naguss.com	Telephone No. (432) 682-4429	
FOR	RECORDS ONLY		MAR 0 1 20) 07
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE	
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