Submit To Appropriat State Lease - 6 copies	e District Office		State of New Mexico				Form C-105				
Fee Lease - 5 copies Energy, Minerals and Natural Research						-	Revised June 10, 2003				
District I 1625 N. French Dr., Hobbs, NM 88240						WELL API NO. 30-015-34733					
District II 1301 W. Grand Avenu	ie, Artesia, NM 8821	0	Oil Conservation Division				5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd.,	Aztec, NM 87410		1220 South St. F		100		STATE X FEE				
District IV 1220 S. St. Francis Dr		5	Santa Fe, NM	87505	The state of the s		State Oil & Gas Lease No.				
			NADI ETION DEDO	DT AND			V-3346				
	MPLETION	OR RECC	MPLETION REPO	RIAND	LOG		7 Longo Nome	o o I Ini	i Aomo	omant No	
1a. Type of Well: OIL WELL X GAS WELL DRY OTHER						7. Lease Name or Unit Agreement Name					
b. Type of Completion: NEW X WORK DEEPEN PLUG DIFF.						Loving AIB State					
NEW X WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator							8. Well No.				
Yates Petroleun			/	MAI.	TESTA!	/	5. Well No.				
3. Address of Opera	tor			/au			9. Pool name or Wildcat				
4. Well Location	h Street, Artes	ia, NM 8821	0 (505) 748-1471				Loving; Del	laware	, Sou	ıth	
Unit Letter N: 330 Feet From The South Line and 1650 Feet From The West Line											
Section	16	Townsł	hip 23S	Range 2	28E		NMPM]	Eddy County
10. Date Spudded	11. Date T.D. Re	ached 12. I	Date Compl. (Ready to Prod.)			•	F& RKB, RT, GR, etc.) 14				Casinghead
RH 11/15/06	12/4/0	5	1/15/07				28'GR				
RT 11/22/06 15. Total Depth	16. Plug E	ack T.D.	17. If Multiple Compl. How	v Many	18. Interva		47'KB Rotary Tools			Cable T	ools
6300'	5990'		Zones?		Drilled By		80'-6300'				
19. Producing Inter- 5905'-5958' De	laware		ttom, Name					20. Was No	s Direc	ctional Su	rvey Made
21. Type Electric ar CNL, Hi-Res La							22. Was Well Cored No				
23.	iterolog Array		NG RECORD (Report	all strings	set in we	ell)	INO				
CASING SIZE	WEIG	HT LB./FT.	DEPTH SET		E SIZE	<u> </u>	CEMENTING RECORD AMOUNT PULLED				
20"	Co	nductor					300 sx(Redi-mix to surf.)				
9-5/8" 5-1/2"		36# 5.5#	300° 6300°	14-3/4" 7-7/8"		320 sx (circ) 1500 sx(TOC 2917°CBL)					
3-1/2		13.3#	0300	/-	.//8		1300 8X(10C	2917	JBL)		
24.			LINER RECORD	I		25.	T	UBIN	G RE	CORD	
SIZE	TOP	ВОТТОМ	SACKS CEMENT	SCREEN		SIZ			TH SI	ΞT	PACKER SET
						2-7	7/8"	584	.4'	·	
26. Perforation re	cord (interval, size	, and number)		27. ACI	D. SHOT.	FR	ACTURE, CE	MENT	r. so	UEEZE.	ETC.
6008'-6018' (11	5905'-	5909' (6)		DEPTH II	NTERVAL		AMOUNT A	ND KII	ND M.	ATERIAI	USED
6020'-6030' (11		5918' (7)		6008'-6	036'		Frac w/25,500g Silverstim LT 20# and 48,500#				
6033'-6036' (4)	3948 -	5958' (11)	5905'-5958'				16/30 w/Expedite Acidize w/1000g 7-1/2% IC acid				
			3703 -3736				Acidize w/1000g /-1/2/01c acid				
28			PR	ODUCT	ION		I				
Date First Production Production Method (Flowing, gas lift, pumping - Size and type 1/16/07 Flowing						(Prod. or Shut-in) Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	ı		- MCF		er - Bb	ol.	Gas - Oil Ratio
2/23/07 Flow Tubing	24 hrs Casing Pressure	NA Calculated		50 Gas -	MCF	124	Water - Bbl.	66 	Oil G	ravity - Al	NA PI - <i>(Corr.)</i>
Press. NA	NA	Hour Rate	50	124			56		NA		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Mike Farmer											
30. List Attachments Logs											
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
31 .1 nereby certif	y inai ine inforn . !	ation snown or	u voin siaes of this form as	rue and co	mptete to	ine	vest of my kno	owledg	e and	pelief	
Signature	inelle		rinted. ame <u>Tina Huerta</u>	Title _R	egulator	<u>у С</u> с	ompliance Si	upervi	<u>sor</u>	Date <u>F</u>	ebruary 28, 2007
E-mail Address tinah@ypcnm.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeasterr	New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt 1622'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota			
T. Blinebry	T. Castille 352	T. Morrison			
T.Tubb	T. Delaware Sand 2547	T.Todilto			
T. Drinkard	T. Cherry Canyon 3528'	T. Entrada			
T. Abo	T. Brushy Canyon 4562'	T. Wingate			
T. Wolfcamp	T. Bone Spring 6118'	T. Chinle			
T. Wolfcamp B Zone	T. Spear	T. Permian			
T. Cisco (Bough C)	T. Pre-Cambrian	T. Penn "A"			

				OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
·	IMPORTANT	WATER SANDS		
Include data on rate of wa	ater inflow and elevation to which wa	ter rose in hole.		
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
No. 2, from	to	feet		• • • • • • • •
No. 3, from	to	feet		
•	LITHOLOGY RECORD	(Attach additional sheet if	nacaccaru)	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
2								
				i				
					:			
							:	