Submit To Appropriate District Office	State of New Mexico	Form C-103
District	gy, Minerals and Natural Resources	May 27, 2004
1625 N. Frend Hobbs, NM 88240 District II		WELL API NO. 30-015-00621
1301 W. ve., Artesia, NM 88210 OIL	CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND	REPORTS ON WELLS 18 79	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DR DIFFERENT RESERVOIR. USE "APPLICATION FOR	ILL OR TO DEEPEN OR PLUG BACK TO A PERMIT OF ORM C-101) FOR SUCIO	South Red Lake Unit II
PROPOSALS)	/ P P P P P	8. Well Number
1. Type of Well: Oil Well Gas Well	wher Water Injucing Well	#3
2. Name of Operator	© OCD APPED	9. OGRID Number
Fairway Resources Operating, LLC	O MIESIA ST	241598
3. Address of Operator	6002 A	10. Pool name or Wildcat
538 Silicon Drive, Suite 101, Southlake, TX 7	1E0E 67 67	Redlake Qn,GB, SA
4. Well Location		
Unit Letter A :330 feet from the	_	
Section 35	Township 17S Range 27	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE	= 1	
PULL OR ALTER CASING MULTIPL	LE COMPL	T JOB
OTHER:	☐ OTHER: Temp	orarily abandon
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
1. MIRU. Released packer and POH laying dn	tba.	
2. TIH with new packer on new tbg. Tagged @ 1470'. POH with tbg.		
3. TIH with bit and drill collars dn @ 1470' and tagged. Drilled on junk for 4 hrs. Getting metal in returns.		
4. POH with bit and drill collars. TiH with composite bridge plug. Bridge plug shattered on the way in hole.		
5. TIH with CiBP. Set plug @ 1460'. Circulate packer fluid. Pressure test plug to 800# for 30 min. Held ok.		
6. RDMO.	packer fluid. Pressure lest plug to 600# 10	i 50 min. Heid ok.
O. ADIVIO.		Temporary Aberdoned Status approved
		12-11-09
NOTE IN Law Comments the Advis NAC	200	
NOTE: Mr. Jerry Guye with the Artesia NMC	CD was contacted prior to beginning joi	o and was called to witness
circulating packer fluid and pressure test.		
I hereby certify that the information above is tru	ie and complete to the best of my knowledg	ve and belief. I further certify that any nit or below.
grade tank has been/will be constructed or closed accord	ling to NMOCD guidelines [], a general permit []	or an (attached) alternative OCD-approved plan .
med = 1	Our Dur Sha	10/ 1
SIGNATURE indy Slood	TITLE Sfee / Mina	ger DATE 12-11-2006
Type or print name CNDY F100D	E-mail address. CF1000	© Telephone No. 817-416-1946
TITLE Signature Manage DATE 12-11-200 L Type or print name CNDY F1000 E-mail address: CF10000 Telephone No. 817-416-1946 For State Use Only Farkway Resources Com		
December 19 19 19 19 19 19 19 19 19 19 19 19 19		
APPROVED BY:	TITLE Geny G	
Conditions of Approval (if any):	Deputy Field	Inspector
	District II -	Arresig

