

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address and Telephone No.

303 W. Wall, Suite 1800, Midland, TX 79701 (432) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2724' FNL, 2780' FEL, Unit K, Section 3, T21S, R 26E

5. Lease Designation and Serial No.

NM-911

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NM 91010 - DM

8. Well Name and No.

El Paso "3" Federal No. 1

9. API Well No.

30-015-20906

10. Field and Pool, or Exploratory Area

North Avalon Upper Penn

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/10-16/07 RUPU. Pumped 35 bbls 3% Kcl water down tubing to kill well. Bled pressure from 8-5/8" x 5-1/2" annulus to blow down tank. Pumped 20 bbls 3% Kcl water down tubing to kill gas on tbg. ND flow tree, NU BOP and released pkr and POW with tbg w/ EOT at 4930'. RU pump truck and killed small gas flow on tubing/casing annulus w/ 5 bbls 3% Kcl water. POW with tbg and LD BHA. RU tubing testers and RIW w/ 2-3/8" WL entry guide, 5-1/2" x 2-3/8" AS IX 10K pkr, 5-1/2" x 2-3/8" 10K TOSSD w/ 1.78" 'F' profile nipple. Set pkr w/ 15,000# compression. Loaded tbg w/ 32 bbls 3% Kcl wtr and tested pkr. and CIBP to 2400 psi w/ no pressure loss. RD pump truck. Ran tubing and BHA w/ 2 3/8 tbg at 9088'. RU pump truck. Pumped 190 bbls of 3% Kcl water down tubing/casing annulus at 0 psi. RIW with GR/CCL and sinker bar through packer to 9200'. POW and RDWL. RU chemical truck and pumped 350 gallons of Xylene down the tubing and SD for hour. RU pump truck and pumped 15 bbls 3% Kcl water down the tubing. Made 5 swab runs to clean tubing and set down at 7500' on 5th run. POW with sand line. (Continued on following page.)

14. I hereby certify that the foregoing is true and correct

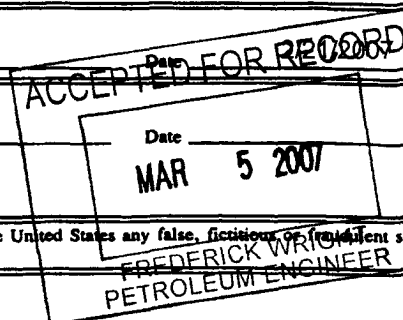
Signed Gloria Holcomb Title Engineering Tech.

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side



Accepted for record - NMOCD

3/13/07

El Paso Federal 3 No. 1
Form 3160-5 continued

02/16-20/07 Pumped 65 bbls 3% Kcl wtr down the tubing to clear tbg. Loaded tbg w/ 24 bbls 3% Kcl and pressure tested pkr to 1100 psi w/ no pressure loss. Tied flow line into flow tree. Built all steel line to blow down tank. RUWL, RU 5000 psi lubricator and RIW with 1-11/16" strip gun, GR and CCL and logged from 9400' to 9150' correlating depth w/ Schlumberger Compensated Neutron-Formation density Log dated 9-12-73 and perforated 9184'-9188', 9221'-9228' 0 phased 1 JSPF in 2 runs resulting in slight gas blow from tubing. Installed choke and built flare line into blow down line. RIW with 1-11/16" strip gun and perforated 9312'-22' 0 phase 1 JSPF with 1 miss-run and flow slightly increased from tubing. FCP- 0 psi. FTP- 0 psi with slight gas blow. Made 2 swab runs recovering 1 bf. RU Petroplex acid truck, monitored tbg-csg annulus and acidized well with 2500 gallons of 15% NEFE DI acid. Pumped 37.2 bbls acid to load tubing. Pumped remaining 19 bbls of acid and flushed w/ 37.4 bbls 3% Kcl wtr. RD Petroplex pump truck. Flowed well on open choke for 35" and had gas to surface w/ 450 psi FTP. Flowed well on 40/64" choke for 3 hrs and recovered 101 bf w/ FTP- 350 psi. Put well on line at 10 am 2-20-07 on 9/64" choke flowing 1094 mcfpd.