

Submit 3 Copies To Appropriate District
Office
District I
1625 S. Hobbs, NM 88240
District II
1300 G. Ave., Artesia, NM 88210
District III
10000 To Braz. Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34856
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name 1625 STATE
8. Well Number #191
9. OGRID Number 218885
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator
LCX Energy, LLC

3. Address of Operator
110 N. Marienfeld. Ste. 200, Midland, Tx. 79701

4. Well Location
Unit Letter 0 : 660 feet from the SOUTH line and 1880 feet from the EAST line
Section 19 Township 16S Range 25E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-16-07 – MIRU BJ Services. Frac 1st. Stage w/ 4500 gals 15% HCL, 39,600 gals slick brine water, 53,262 gals slick fresh water, 2000# 20-40 sand and 11,458# Lite Prop 125 20-40. 60 tons CO2. Pumped @ an avg rate of 83 bpm @ 3880 psi. ISDP 1740 psi. RIH w/ frac plug & perf guns, set plug @ 7590', perf 7505' (14h), 7280' (13h), 7070' (12h) and 6850' (11h). Frac Stage #2 w/ 4500 gals 15% HCL, 39,600 gals slick brine water, 52,384 gals slick fresh water, 2000# 20-40 sand and 14,000# Lite Prop 125 20-40. 64 tons CO2. Pumped at an avg rate of 82 bpm at 3875 psi. ISDP 1846 psi. RU wireline. RIH w/ frac plug and guns for Stage #3, pump down frac plug & guns, set frac plug @ 6750', perf 6630' (14h), 6415' (13h), 6180' (12h) & 5975' (11h). Frac stage 3 w/ 8000 gals 15% HCL, 44,000 gals slick brine water, 56,053 gals slick fresh water, 2000 20-40 sand and 12,146# Lite Prop 125 20-40. 66 tons CO2. Pumped at an avg rate of 80 bpm at 4335 psi. ISDP 1738 psi. RIH w/ frac plug and guns, set plug at 5855', perf 5755' (14h), 5490' (13h), 5260' (12h) & 4980' (11h). Frac Stage 4 w/ 8000 gals 15% HCL, 44,000 gals slick brine water, 56,053 gals slick fresh water, 2000# 20-40 sand and 6347# Lite Prop 125 20-40. 62 tons CO2. Pumped at an avg rate of 38 bpm at 5000 psi. ISDP 1787 PSI. Start well flow back.

Accepted for record - NMOCD

3/13/07

Regulatory Analyst

3/6/07