

Submit 3 Copies To Appropriate District Office

State of New Mexico  
Energy, Minerals and Natural ResourcesForm C-103  
May 27, 2004

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

1301 W. Grand Ave., Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87400

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

38-015-00681

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
South Red Lake Unit II

8. Well Number #27

9. OGRID Number 241598

10. Pool name or Wildcat  
Redlake, Queen, Grybg, SASU... NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Fairway Resources Operating, LLC

3. Address of Operator

538 Silicon Drive, Suite 101, Southlake, TX 76092

4. Well Location

Unit Letter M : 990 feet from the South line and 330' from the West line

Section 36

Township 17S

Range 27E

NMPM

Eddy

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing size 7" set at 1,240' with 100 sxs cement

MIRU. TOH with pmp and rods

TIH with AD-1 pkr and set @ 1,200'

Pressure test csg to 300#. If holds, proceed.

POH with AD-1 pkr. TIH with CIBP and set @ 1,200'

Circulate packer fluid

Pressure test csg to 500# for 30 minutes

POH with tbq

Well is TA.

TA Status will be approved only upon receipt of Final C-103 and a witnessed MIT Test. Notify OCD 24 hours prior to testing.

hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Type or print name

Cindy Flood

E-mail address:

TITLE Office Manager

DATE 3/8/2007

Telephone No. 817-416-1946

For State Use Only

Gerry Guye

APPROVED BY:

TITLE

Deputy Field Inspector

DATE MAR 8 2007

Conditions of Approval (if any):

CORRECTED COPY