| Submit 3 Copies To Appropriate District Office   | State of New M   | <b>l</b> exico   |                                 | Form C-103                       |
|--|--|--|---------------------------------|----------------------------------|
| District I   | Energy, Minerals and Natural Resources                           |  |                                 | May 27, 2004                     |
| 1625 N. French Dr., Hobbs, NM 88240  |  |  | WELL API NO.                    |                                  |
| <u>District II</u><br>1301 W. Grand Ave., Artesia, NM 88210  | OIL CONSERVATION DIVISION  |  | 30-015-05331                    | CI                               |
| District III   | 1220 South St. Francis Dr.                                       |  | 5. Indicate Type o              |                                  |
| 1000 Rio Brazos Rd., Aztec, NM 87410   | Santa Fe, NM 87505   |  | STATE 6. State Oil & Gas        | FEE                              |
| District IV<br>1220 S. St. Francis Dr., Santa Fe, 1<br>87505   |  | 07505  | 6. State Off & Gas              | Lease No.                        |
| SUNDRY NO. S AND REPORTS ON WELLS  |  |  | 7. Lease Name or                | Unit Agreement Name              |
| (DO NOT USE THIS FORM FOR OPOSITS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "A SCATION FOR PERMIT" (FORM C-101) FOR SUCH  |  |  | Skelly Unit                     | _                                |
| PROPOSALS.)  | USE "ATTECATION FOR PERMIT" (FORM C-101) FOR SUCH                |  |                                 |                                  |
| 1  | Gas Well  Other Injection  |  | 74                              |                                  |
| 2. Name of Operator  | <u></u>  | The same of the sa | 9. OGRID Numbe                  | er                               |
| Forest Oil Corporation   |  | MAR 1 5 2007   | 8041                            | 17711                            |
| 3. Address of Operator 3504 NW County Road Hobbs, 4. Well Location   | New Mexico 88240 (505) 392                                       | SOCO - ARTESIA   | 10. Pool name or Grayburg Jacks | Wildcat<br>son 7-Rivers QN GB SA |
| 4. Well Location   |  |  |                                 |                                  |
|  | eet from the South line and                                      |  | West line                       |                                  |
| Section 21   |  | inge 31E   | NMPM Eddy                       | County                           |
| Section 21   | 11. Elevation (Show whether L                                    |  |                                 | County                           |
| 3773' DF   |  |  |                                 |                                  |
| Pit or Below-grade Tank Application or   | Closure  |  |                                 |                                  |
| Pit typeDepth to Groundwa  | terDistance from nearest fres                                    | n water well Dis   | tance from nearest surfa        | ce water                         |
| Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material   |  |  |                                 |                                  |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   |  |  |                                 |                                  |
| NOTICE OF IN   |  | 1 0115   | OCCUENT DE                      | NODE OF                          |
| NOTICE OF IN   | _  | 1  | SEQUENT REF                     |                                  |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING REMEDIAL WORK ADAMS AND ALTERING CASING REMEDIAL WORK ADAMS AND ALTERING CASING REMEDIAL WORK REMEDIA |  |  |                                 |                                  |
| TEMPORARILY ABANDON  | CHANGE PLANS   | 1  |                                 | P AND A                          |
| PULL OR ALTER CASING   | MULTIPLE COMPL   | CASING/CEMEN   | I JOB                           |                                  |
| OTHER:   | П  | OTHER:   |                                 | П                                |
| 13. Describe proposed or comple  | eted operations. (Clearly state a                                |  | d give pertinent date           | s, including estimated date      |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion  |  |  |                                 |                                  |
| or recompletion.   |  |  |                                 |                                  |
|  |  |  |                                 |                                  |
| The annulus will be pressure   | ed to 500 DSI to check its integri                               | v Ifit is ak a pulli   | ag unit will be rigged          | un. The nacker                   |
| The annulus will be pressured to 500 PSI to check its integrity. If it is ok, a pulling unit will be rigged up. The packer will be released and pulled out of the hole, laying down tubing and packer. A CIBP will be set where the packer was set.  |  |  |                                 |                                  |
| The CIBP will be set within 100' of top perforations. The casing will be pressured to 500 PSI and tested again with a 30   |  |  |                                 |                                  |
| minute chart.  |  |  |                                 |                                  |
|  |  |  |                                 |                                  |
|  |  |  |                                 |                                  |
| The Artesia NMOCD office   | will be notified before start of w                               | varle and assing tast  |                                 | pproved only upon                |
|  | will be notified before start of woopsed work will be upon appro |  | •                               | 103 and a witnessed              |
| Estimated date of starting pro   | sposed work will be upon appro                                   | vai.   |                                 | CD 24 hours prior to             |
|  |  |  | testing.                        |                                  |
| * This is a Federal injection  | well.  |  |                                 |                                  |
|  |  |  |                                 |                                  |
| I hereby certify that the information a  | shove is true and complete to the                                | hast of my knowledg  | re and halief I furthe          | n contify that any nit on halow  |
| grade tank has been/will be constructed or o   | closed according to NMOCD guideline                              | s <b>II</b> , a general permit [   | or an (attached) alterna        | tive OCD-approved plan .         |
| 4 /  |  |  |                                 |                                  |
| SIGNATURE Many Go Tuenen   | TITLE  | Production Analyst   | DA                              | TE March 14, 2007                |
| Type or print name Mary Jo Turner  | E-mail address: mitu   | ırner@forestoil.com  | Telephone No.                   | (505) 392-9797                   |
| For State Use Only   | <u></u>  |  | •                               | <del></del>                      |
| Geny Guye 4AD 15 2007  |  |  |                                 |                                  |
| APPROVED BY: // Conditions of Approval (if any):   | TITLE_   | District II -  | . ·                             | DATE WE'LL                       |
| Conditions of Approval (if any):   | <i>y</i>   |  |                                 |                                  |