Submit 3 Copies To Appropriate District	State of Nev	v Mexico	Form C-103
Office District I	Energy, Minerals and		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	Energy, Willierans and	Tutului 1050ul005	WELL API NO.
District II	OIL CONSERVAT	NOISINIA NOI	30-015-34007
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV	Santa Fe, N	WI 8/3U3	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	TICES AND REPORTS ON W	ELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN (OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C-1	,	Eagle 26 N Federal
1. Type of Well: Oil Well	Gas Well Other	/ Month - Year	8. Well Number 2
2. Name of Operator	<u> </u>	MAR 1 4 2007	9. OGRID Number
Devon Energy Production Compa	ny, LP	OCD - ARTESIA, NIM	6137
3. Address of Operator			10. Pool name or Wildcat
20 North Broadway Oklahoma C	City, Oklahoma 73102-8260	(405) 552-819 8	Red Lake; Queen-Grayburg-SA
4. Well Location			
	515 feet from the South	line and 1630	feet from the West line
			_
Section 26	17S Township 27		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3528' GR Pit or Below-grade Tank Application or Closure			
		Funch water well Die	tanas from magnest surface victor
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
TEMPORARILY ABANDON		l l	_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 📙
OTHER: Downhole Commingle			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Devon Energy Production Company, LP, respectfully requests approval to downhole commingle the Red Lake Queen-Grayburg-San			
Andres (51300) and the Northeast Red Lake-Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in pre-			
approved pools or areas.			
This pool was pre-approved by Division order PC-1108.			
The San Andres is perforated at 1767-2369' and the Yeso is perforated from 2961-3284'.			
Average production from the SA is 10 oil and 30 gas. Average production from the Yeso is 8 oil and 23 gas.			
The allocation method is by ratio of stabilized production. For the Yeso, oil is 44.4% and gas is 43.4%.			
For the San Andres formation, oil is 55.6% and gas is 56.6%.			
Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is			
identical.			
The BLM has been notified of this filing.			
The BENT has been notified of this	6.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been will be constructed or closed expording to NMOCD guidelines , a general permit or or an (attached) alternative OCD-approved plan .			
grand damage of the control of the c			
SIGNATURE TITLE Sr. Staff Engineering Technician DATE 3/12/07			
Type or print name Norvella Ada	ams E-mail address: no	orvella.adams@dvn.com	Telephone No. (405) 552-8198
For State Use Only BRYA	N G. ARRANT		MAR 1 5 2007
APPROVED BY: DISTE	RICT II GEOLOGIST TITI	Г	
APPROVED BY: DISTR Conditions of Approval (if any):	TTT1		DATE
Conditions of Approval (II any):			