Submit 3 Copies To Appropriate District Office	State of New	Mexico		Form C-103
District I	Energy, Minerals and N	Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	-		WELL API NO.	į
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-34082		
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sania Fe, NN	1 8/303	6. State Oil & Gas Lease 1	No.
87505				
SUNDRY NOTIC	ES AND REPORTS ON WE	LLS	7. Lease Name or Unit Ag	greement Name
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN O	R PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	TION FOR PERMIT" (FORM C-10	Month - Year	Eagle 26 P Federal	
·	as Well Other	Morari - 1007	8. Well Number 3	
2. Name of Operator		MAR 1 4 2007	9. OGRID Number	***************************************
Devon Energy Production Company,	LP	OCD - ARTESIA, NM	6137	ļ
3. Address of Operator			10. Pool name or Wildcat	
20 North Broadway Oklahoma City	, Oklahoma 73102-8260	(405) 5 52-81 98	Red Lake; Queen-Graybur	rg-SA
4. Well Location				
	5 feet from the South	line and 890	feet from the Fast	line
	7S Township 27		NMPM EDDY	County
Section 20		hether DR, RKB, RT, G.		County
	•	554' GR	π, εις.)	
Pit or Below-grade Tank Application or o				
Pit type Depth to Groundwate	Distance from nearest fr	esh water well Dis	tance from nearest surface water_	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls: C	onstruction Material	
12. Check Ap	ppropriate Box to Indicat	ie Nature of Notice,	Report of Other Data	
NOTICE OF INT	FNTION TO:	SUP	SEQUENT REPORT	OF:
	PLUG AND ABANDON	REMEDIAL WOR		ING CASING
	CHANGE PLANS		ILLING OPNS. P AND	
			 -	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	TJOB II	
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