Finergy, Minerals and Natural Resources	Submit To Appropria State Lease - 6 copies			State of N	te of New Mexico							·	Form C-105
Month   Mont	Fee Lease - 5 copies		En	Energy, Minerals and Natural Resources									
131 W. Joseph Commun. Actess, MM 8720   120 South St. Francis Dr.   120 South St. Fr		Hobbs, NM 88240											
1220 SOUIL BS. Francis Dr. STATE X FEE X   State File & Ross Lesse No.		ue. Artesia. NM 88210		Oil Conservation Division				}					
Sanda Pe, NM 87-90   State Oil & Gais Lease No. K-67-5 & Foc No. K-67-5	District III	,		1220 South	St. Franc	cis Dı							X
WELL COMPLETION OR RECOMPLETION REPORNAND LOS  1a. Type of Well.  1b. Type of Completion.  NEW   OKEL   GAS WELL X DRY   OTHER  b. Type of Completion.  NEW   OKER   DEEPEN   PLAC X DRY   OTHER  Address of Operator Folid DEBERGY, I.P. (OKER) PASSASS.  2 Nature of Operator Folid DEBERGY, I.P. (OKER) PASSASS.  3. Address of Operator   Als W. WALL.STREET, SUITE 500, MIDLAND, TX P9701  4. Well Location.  Unit Letter   O   660   Feet From The   SOUTH   Line and   1980   Feet From The   EAST   Line    Section   2.S. Township   22S Range 20:  10. Date Spanded   II. Date 1. The Resided   11.2 Date Compil. (Ready to Prod.)   13. Benvinters (DPR KR, RT, GR, dc)   14. Elev. Clearingfield   11.1 The 1. The Resided   11.2 Date Compil. (Ready to Prod.)   13. Benvinters (DPR KR, RT, GR, dc)   14. Elev. Clearingfield   11.1 The 1. The Resided   11.2 Date Compil. (Ready to Prod.)   13. Benvinters (DPR KR, RT, GR, dc)   14. Elev. Clearingfield   11.1 The 1. The Resided   11.2 Date Compil. (Ready to Prod.)   13. Benvinters (DPR KR, RT, GR, dc)   14. Elev. Clearingfield   11.1 The 1. The Resided   11.1 The 1. The Resided   11.2 Date Compil. (Ready to Prod.)   13. Benvinters (DPR KR, RT, GR, dc)   14. Elev. Clearingfield   11.1 The 1. The Resided   11.1 The 1. The Resided   11.2 Date Compil. (Ready to Prod.)   13. Benvinters (DPR KR, RT, GR, dc)   14. Elev. Clearingfield   11.1 The 1. The Resided   11.1 The 1. The Reside	District IV	•		Santa Fe,	NM 87	505	•	Ī	State Oil	& Gas	Lease	No.	
1a		· · · · · · · · · · · · · · · · · · ·				22			K-675 & Fee				
Oil, Well   Oil		OMPLETION	OR RECO	OMPLETION R	EPORT	AND	LOG	<u></u>					
Description   PLUG X   DEEPEN   PLUG X DEF X   PLUG X   PL		LL 🔲 GAS WEL	L X DRY	☐ OTHER	/3° _		,		7. Lease Na	me or U	nit Agre	ement Na	ame
2. Name of Operator   BOLD ENERGY, LP   (OGRID #233545)	b. Type of Comp	letion: VORK   DEEPE	N □ PLU	PLUG X DIFF. X				8.	City of Carlsbad Com				
4. Well Location					OTHER	Story	Selv	-	8. Well No. 1				
Well Location	3. Address of Opera	ator		<u>, , , , , , , , , , , , , , , , , , , </u>	Via.	an-			9. Pool nam	e or Wild	dcat		
Unit Letter		415 W. WAL	L STREET, SI	UITE 500, MIDLAND,	TX > 7970	1 >	66	1	Should be	: Carist	ad; Str	awn, Sou	ıth (Gas) (#74120)
Section   25   Township   22S   Range   26E   NMPM   EDDY   County	4. Well Location							Ł					
Section   25   Township   22S   Range   26E   NMPM   EDDY   County	Unit Lotton	0 . 600	East Esse	The COLUMN	I :		1000		East Eror	n Tha	EAST	r	Lina
10. Date Spudded	Om Letter	O:660_	reet From	1 IncSOUTH	Line	ano	_1960		reel rioi	II ARC	EAS		Line
9/15/70						112.5			DVD DT (				
15. Total Depth   16. Plug Back T.D.   17. [FMultiple Compt. How Many Zones?]   18. Intervals   18. Intervals   18. Intervals   18. Intervals   19. Production   19. Profited   19. Production			ned   12.		Proa.)					JK, etc.)		4. Elev.	Casingnead
19. Producing interval(s), of this completion - Top, Bottom, Name	15. Total Depth		k T.D.	Zones?	ol. How Mar	ny						Cable Tools	
22. Was Well Cored			tion - Ton. Bo			i			20 Was Di		as Direc	irectional Survey Made	
CASING SIZE   WEIGHT LB /FT   DEPTH SET	5/1994: 10,39	95' – 10,475'							N/A				
CASING SIZE	21. Type Electric ar	nd Other Logs Run					22. Was Well Cored						
CASING SIZE	23			CASING DE	COPD	(Pen	ort all c	trin	ac cet in	wall)			
16"   40'   17 ½"   500 sx / Circ   N/A     8 5/8"   32#   5420'   11 ½"   1650 sx / TOC     1400' (TS)   N/A     5 ½"   17# & 20#   11,969'   7 7/8"   1025 sx / TOC     1400' (TS)   N/A     5 ½"   17# & 20#   11,969'   7 7/8"   1025 sx / TOC     6975' (TS)   N/A     24.		E WEIGH	Γ LB./FT.		COKD							Al	MOUNT PULLED
S 5/8"   32#   5420'   11 ½"   1650 sx / TOC   1400' (TS)   N/A	16"								<u> </u>				
1400° (TS)									<del></del>			N/A	
17	. 8 5/8"	3	2#	5420	į	11 74			<b>5</b>				N/A
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 10,324' 10,324' 26. Perforation record (interval, size, and number) Morrow (closed): 11,513' - 11,855'; CIBP set @ 11,500' Morrow (closed): 11,525' - 11,540'; RBP set @ 11,500' Morrow (closed): 11,460' - 11,470'; RBP set @ 11,270' w/ 30' sand (8/1993) Atoka (closed): 10,932' - 10,942'; RBP set @ 10,830' (5/1994) 2006 Strawn (open): 10,370' - 10,586' (see 2006 Sundries)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test S/492 24 24/64" Production Test Period 0 545 10 N/A  Pross. 160 psi 0 psi (PKR)  O 545 10 N/A  Test Witnessed By Gary Johnson  Title: Agent for Bold Energy, LP Date: 12/19/2006  Signature Printed Name: Denise Menoud Title: Agent for Bold Energy, LP Date: 12/19/2006	5 1/2"	17# 4	& 20#	11,969' 7		7	7/8"						14/71
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 23/8" 10,324" 10									697				N/A
26. Perforation record (interval, size, and number) Morrow (closed): 11,513' - 11,855'; CIBP set @ 11,500' Morrow (closed): 11,460' - 11,470'; RBP set @ 11,403' Morrow (closed): 11,370' - 11,380'; RBP set @ 11,270' w/ 30' sand (8/1993) Morrow (closed): 11,370' - 10,586' (see 2006 Sundries)  27. ACID, SHOTT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  (5/94) 10395-10402 3000 gals 15% MOD 202  (5/94) 10395-10402 3000 gals 15% MOD 202  (5/94) 10470-10475  Strawn Perfs More Strawn perfs filed with other Sundry 2006  PRODUCTION  Date First Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Hours Tested 24/64" Prod Production From Test Period 0 545 10 N/A  Flow Tubing Casing Pressure Calculated 24-Hour Rate 160 psi 0 psi (PKR)  O psi (PKR)  Test Witnessed By Gary Johnson  Title: Agent for Bold Energy, LP Date: 12/19/2006  Title: Agent for Bold Energy, LP Date: 12/19/2006		TOD	POTTOM			ODPEN							I DACKED CET
26. Perforation record (interval, size, and number) Morrow (closed): 11,513' - 11,855'; CIBP set @ 11,500' Morrow (closed): 11,513' - 11,855'; CIBP set @ 11,403' Morrow (closed): 11,370' - 11,380'; RBP set @ 11,270' w/ 30' sand (8/1993) Atoka (closed): 10,932' - 10,942'; RBP set @ 10,830' (5/1994) 2006 Strawn (open): 10,370' - 10,586' (see 2006 Sundries)  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test 5/4/92  Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test 5/4/92  Production  Calculated 24- Hour Rate  O	SIZE	IOF	BOTTOM	SACKS CER	MENI SC	KEEN						31	
Morrow (closed): 11,460' - 11,470'; RBP set @ 11,403' Morrow (closed): 11,370' - 11,380'; RBP set @ 11,270' w/30' sand (8/1993) Atoka (closed): 10,932' - 10,942'; RBP set @ 11,270' w/30' sand (8/1993) 2006 Strawn (open): 10,370' - 10,586' (see 2006 Sundries)  PRODUCTION  Date First Production    Production   Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)					27	7. ACII	O, SHOT,					JEEZE,	
Morrow (closed): 11,370' - 11,380'; RBP set @ 11,270' w/ 30' sand (8/1993) Atoka (closed): 10,932' - 10,942'; RBP set @ 10,830' (5/1994) 2006 Strawn (open): 10,370' - 10,586' (see 2006 Sundries)  The strawn Perfs													L USED
2006 Strawn (open): 10,370' - 10,586' (see 2006 Sundries)  PRODUCTION  Date First Production	Morrow (closed): 1	1,370' – 11,380'; R	BP set @ 11,2	et @ 11,270' w/ 30' sand (8/1993)			<del></del>						
PRODUCTION  Date First Production    Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)				, 10,000 (0.2221)			13	More Str	rawn pe	erfs file	ed with	other Sundry 2006	
Date First Production    Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)	28												
Date of Test 5/4/92	Date First Production	on P	roduction Met	thod (Flowing, gas lift,				)	Well Stat	us (Proa	l. or Shu	t-in)	
Date of Test 5/4/92	5/1994 - Straw	n l		Flowing					Produ	icing			
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Press. 160 psi 0 psi (PKR) 0 545 10 N/A  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented Gary Johnson  30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature Printed Name: Denise Menoud Title: Agent for Bold Energy, LP Date: 12/19/2006	Date of Test	Hours Tested	ľ	Prod'n For	Oi	l - Bbl		Gas			ater - Bb	1.	Gas - Oil Ratio
Flow Tubing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  160 psi 0 psi (PKR) 0 545 10 N/A  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  30. List Attachments  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature Printed  Name: Denise Menoud Title: Agent for Bold Energy, LP Date: 12/19/2006	5/4/92	24	24/64"	Test Period		0			545		10		N/A
160 psi 0 psi (PKR) 0 545 10 N/A  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Printed Name: Denise Menoud Title: Agent for Bold Energy, LP Date: 12/19/2006		Casing Pressure		24- Oil - Bbl.		Gas - ]	MCF	V	Water - Bbl.		Oil G	avity - A	PI - (Corr.)
Vented 30. List Attachments  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature Printed Name: Denise Menoud Title: Agent for Bold Energy, LP Date: 12/19/2006				1 1				10 N/A					
30. List Attachments  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature Printed  Name: Denise Menoud Title: Agent for Bold Energy, LP Date: 12/19/2006	29. Disposition of C	ias (Sold, used for fu	el, vented, etc.,	<del>,</del>		L			<del></del>	Test	Witness	ed By	
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature Signature Name: Denise Menoud Title: Agent for Bold Energy, LP Date: 12/19/2006										Gary	Johnson	l	
Signature Service Printed Name: Denise Menoud Title: Agent for Bold Energy, LP Date: 12/19/2006													
•	31 .I hereby certif	y that the informat	ion shown or	n both sides of this fo	rm as true	and co	mplete to	the i	best of my k	nowled	ge and	belief	
E-mail Address: denise@graysurfacespecialties.com	Signature 📣	enise m	proced	Printed Name: Denise	Menoud	-	Γitle: Ag	ent 1	for Bold E	nergy,	LP	Date	e: 12/19/2006
	E-mail Address:	: denise@grays	urfacespecia	alties.com									

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn 10,298	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt_	T. Atoka 10,872	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Morrow 11,420	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T		
T. Blinebry	T. Gr. Wash	T. Morrison	T		
T.Tubb_	T. Delaware Sand 1968	T.Todilto	T		
T. Drinkard	T. Bone Springs Lime 5348	T. Entrada	T.		
T. Abo	T. Bone Springs Sand 6318	T. Wingate	T.		
T. Wolfcamp 8915	T	T. Chinle	T.		
T. Penn	T.	T. Permian	Т.		
T. Cisco (Bough C)	T.	T. Penn "A"	T. OH OD CAS		

OIL	OR	GAS
<b>SANDS</b>	OR	ZONES

	SIN IDS CIT ZOI I							
No. 1, fromto	No. 3, fromto							
No. 2, fromto	•							
IMPORTANT WATER SANDS								

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1.	from	.to	feet
-		.to	·
		.to	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
0	365	365	Surface Sand & Red Bed					
365	580	580	Anhydrite					
580	740	160	Salt & Anhydrite					
740	1900	1160	Anhydrite					
1900	2020	120	Lime & Anhydrite					
2020	5410	3390	Sand & Anhydrite					
5410	6330	920	Lime & Shale			ļ		
6330	6610	280	Sand, Shale & Lime					
6610	6900	290	Lime & Shale					
6900	7110	210	Lime, Sand & Shale					
7110	8430	1320	Lime & Shale					
8430	11470	3040	Shale & Lime					
11470	11760	290	Sand & Shale					
11760	11934	174	Lime, Shale & Sand					
1								
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## WELLBORE DIAGRAM CURRENT AS OF 11/30/06

