Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised June 10, 2003 Fee Lease - 5 copies Energy_Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-34278 Conservation Division 1301 W. Grand Avenue, Artesia, NM 88210 5. Indicate Type of Lease South St. Francis Dr. STATE 🖂 FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. FPR State Com WAR | 0 2007 RESVR. | OTHER OCO - ANTESIA IN 8. Well No. 2. Name of Operator Marbob Energy Corporation 3. Address of Operator 9. Pool name or Wildcat PO Box 227, Artesia, NM 88211-0227 Burton Flat; Strawn, East 4. Well Location ___660 Unit Letter P: 660 Feet From The South Line and Feet From The East_ Line Section Township 19S Range 29E NMPM Eddy County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 12/16/05 3/9/07 3326' GL 11/4/05 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Zones? Drilled By 11665' 0 – 12190' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 10661' - 10841' Strawn 21. Type Electric and Other Logs Run 22. Was Well Cored No 23. **CASING RECORD** (Report all strings set in well) CASING SIZE WEIGHT LB./FT. HOLE SIZE CEMENTING RECORD DEPTH SET AMOUNT PULLED 20" 94" 261' 26' 550 sx None 17 ½" 13 3/8" 54# 1562' 1100 sx None 8 5/8" 32# 3514' 12 1/4" 1450 sx None 5 ½" 17# 7 7/8" 12189 1700 sx None 24. LINER RECORD 25. **TUBING RECORD** TOP BOTTOM SACKS CEMENT | SCREEN PACKER SET SIZE SIZE DEPTH SET 2 3/8" 10602' 10591' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10661' - 10841' (20 shots) 10661' - 10841' Acdz w/ 4000 gal NE Fe 15% HCl **PRODUCTION Date First Production** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 3/10/07 Flowing Producing Date of Test Hours Tested Choke Size Prod'n For Oil -- Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 3/11/07 12/64" Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold Owen Puckett 30. List Attachments None 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Diana J. Briggs Title Production Analyst Date 3/15/07 Signature Name E-mail Address production@marbob.com

Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised June 10, 2003 Fee Lease - 5 copies ergy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-34278 District II Oil Conservation Division 1301 W. Grand Avenue, Artesia, NM 88210 5. Indicate Type of Lease 220 South St. Francis Dr. STATE 🛛 FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. FPR State Com RESVR.

OTH **BACK** 105 6 1 HAM 8. Well No. 2. Name of Operator MINIT - ANTENNA PAR Marbob Energy Corporation 3. Address of Operator 9. Pool name or Wildcat PO Box 227, Artesia, NM 88211-0227 Parkway; Atoka (Gas) 4. Well Location Unit Letter P ___: __660 ___ Feet From The_ South Line and 660 Feet From The Fast Line Section Township 19S Range 29E NMPM Eddy County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 11/4/05 12/16/05 3/6/07 3326' GL 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Zones? Drilled By 11665' 0 - 12190' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 11086' - 11519' Atoka No 21. Type Electric and Other Logs Run 22. Was Well Cored No 23. **CASING RECORD** (Report all strings set in well) CASING SIZE WEIGHT LB./FT. HOLE SIZE CEMENTING RECORD AMOUNT PULLED **DEPTH SET** 20" 94" 261' 26" 550 sx None 13 3/8" 54# 1562' 17 1/2" 1100 sx None 3514' 12 1/4" 8 5/8" 32# 1450 sx None 5 ½" 17# 12189' 7 7/8" 1700 sx None 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 10602' 10591' 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11086' - 11519' (18 shots) 11086' - 11519' Acdz w/ 3500 gal NE Fe 15% HCl **PRODUCTION Date First Production** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 3/10/07 Flowing Date of Test Hours Tested Prod'n For Oil – Bbl Water - Bbl. Choke Size Gas - MCF Gas - Oil Ratio Test Period 3/11/07 12/64" Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold Owen Puckett 30. List Attachments None

None
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Diana J. Briggs Signature Name Title Production Analyst Date 3/15/07 E-mail Address production@marbob.com

Submit 3 Copies To Appropriate District	State of New M			Form C-103			
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.				
1625 N. French Dr., Hobbs, NM 88240 District II	ONGEDIA TIO	NI DIRUGIONI		15-34278			
1301 W. Grand Ave., Artesia, NM 88210	CONSERVATIO		5. Indicate Type of				
District III 1000 Rio Brazos Rd., Aztec, NM 87410	220 South St. Fr		STATE 🛛	FEE 🗌			
District IV	Santa Fe, NM	87505	6. State Oil & Gas	Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505							
	ND REPORTS ON WELI		7. Lease Name or U	Jnit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO				State Com			
PROPOSALS.)	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						
	ell 🛛 Other	MAR 1 9 2007	8. Well Number	1			
Name of Operator Marbob Ene	ergy Corporation	MAH 19 200 NM	9. OGRID Number	4049			
3. Address of Operator			10. Pool name or W				
PO Box 227, Art	esia, NM 88211-0227		Atoka	& Strawn			
4. Well Location							
Unit LetterP:660	feet from theSo	outh line and	660feet from	theEastline			
	ownship 19S Rang		ИРМ Eddy	County			
11. E	levation (Show whether D						
Pit or Below-grade Tank Application or Closur		6' GL	Mark 1				
	Distance from nearest fresh	water well Dist	anas from naspost surface	· ·············			
				e water			
	low-Grade Tank: Volume		nstruction Material				
·	oriate Box to Indicate		•				
NOTICE OF INTENT	TON TO: GAND ABANDON □	REMEDIAL WOR	SEQUENT REP				
	RK ☐ ALTERING CASING ☐ ILLING OPNS.☐ P AND A ☐						
	NGE PLANS TIPLE COMPL	CASING/CEMENT	_	AND A			
		0,10,110,02,112,11					
OTHER:		OTHER:	Recompletion				
 Describe proposed or completed op of starting any proposed work). SI or recompletion. 							
Recompleted in the Atoka & Straw (See Administrative Order DHC-3:		mingled as follows:					
3/2/07 - Set CIBP + 35' cmt @ 11			ots).				
3/5/07 – Acdz the Atoka perfs w/ 3		icid.					
3/6/07 – Set 10K frac plug @ 1105 3/7/07 – Perf the Strawn @ 10661'							
3/8/07 – Acdz the Strawn perfs w/		acid.					
•	C						
I hereby certify that the information above is	s true and complete to the	best of my knowledge	and belief. I further o	ertify that any pit or below-			
grade tank has been/will be constructed or closed ac	ccording to MOCD guidelines	, a general permit	or an (attached) alternati	ve OCD-approved plan □.			
SIGNATURE WAY	TITLE	Production Analyst	DATE	3/15/07			

Diana J. Priggs Email address: production@marbob.com Type or print name
For State Use Only Telephone No. (505) 748-3303 DAMAR 2 1 2007. APPROVED BY:____Conditions of Approval (if any): _TITLE_

District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resource

Form C-104 Revised Feb. 26, 2007

1301 W. Grand A			:10	Oi	il Conservati	ion Divisior			Subm	it to App	propriate District Office	
District IV		dd., Aztec, NM 87410 1220 South St. Francis Dr.							5 Copies			
1220 S. St. France					Santa Fe, N		~-~1 				AMENDED REPORT	
¹ Operator n	I.		<u>EST FU</u>	R ALL	LOWABLE	780	<u> </u>	RIZATION 2 OGRID Nui		RANS.	PORT	
Орегаци п	Ame and A		oob Energy		ation	MAR AFTERA	MN			14049		
PO Box 227 Artesia, NM 88211-0227						MAR ARTESA		³ Reason for l		ode/ Effec Effective :		
⁴ API Number 30 – 015-34		5 Pool	l Name		Burton Flat; St		/			ol Code	73400	
⁷ Property C		8 Pro	perty Nan						9 W1	ell Numb		
350		49			FPR State	e Com					1	
II. 10 Sur	,	face Location Section Township Range Lot Idn Feet from the North/South Line Feet from the East/Wes								Vest line	County	
P	36	19S	29E		660	South		660		ast	Eddy	
		le Locatio										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	Vest line	County	
12 Lse Code S		L	1	onnection ate 0/07	¹⁵ C-129 Peri	mit Number	¹⁶ C	C-129 Effective	Date	¹⁷ C-1	29 Expiration Date	
III. Oil a	and Gas	Transpor	•	1101								
¹⁸ Transpor OGRID	rter	-			¹⁹ Transpor and Ad						²⁰ O/G/W	
217817					ConocoPhillip						O – 4008102	
					1020 Plaza Of Bartlesville,	-						
36785					DCP Midst PO Box				G - 4008101			
	erun mari Pungan				Midland, TX					725 M		
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	The state of									3 ***	The state of the s	
Aga 100 Pavan	144 NATE											
										,7° 10° 18° 10°		
TV Well	Comple	etion Data	n									
²¹ Spud Da	ite	22 Ready	Date		²³ TD	²⁴ PBTD)	²⁵ Perforations			²⁶ DHC, MC	
11/4/05		3/9/07			12190'	11665'		10661' – 10	0841' 	DHC-3844		
	ole Size 26"		²⁸ Casing	g & Tubin	1g Size		pth Se	et 30			ks Cement 550 sx	
	7 ½"			13 3/8"			261' 1562'			_	1100 sx	
12	2 ¼"			8 5/8"		3514'				14	1450 sx	
			- 1/W		10100			1700 ov				
7	7/8"			5 1/2"		12189'					700 sx	
				2 3/8"		100	602'					
V. Well			D-40	33 ,	Test Date	34 Topt 1		35 701	Dagge		36 C D	
	Oil	² Gas Delive	-			³⁴ Test I		h 10	bg. Press	ure	³⁶ Csg. Pressure	
3/10/07 ³⁷ Choke Si	ize	3/10/0 ³⁸ Oil			3/11/07 9 Water	24 h					41 Test Method	
12/64"		0	•		8	20			F			
⁴² I hereby certify that the rules of the Oil Conservation Division have												
been complied	with and	that the infor	rmation gi	ven above	is true and	ı						
complete to the best of my knowledge and belief. Signature:					Approved by:							
Signature:\	Printed name					BRYAN G. ARRANT						
7	MM	A.		They	<u>v</u>	Title:					-	
Printed name:		Diana J. I	Briggs	- Cyly	7	Title:		DISTRI				
Printed name: Title:		Diana J. I		Lyly	7	Title: Approval Date:	:		ICT II		OGIST	
Printed name:			n Analyst		7		•		ICT II	GEOL	OGIST	

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of Mexico
Energy, Miner 18 & Natural Resources Oil Conse, vatica Division

Form C-104 Revised Feb. 26, 2007

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Sopies

5 Copies

1000 Rio Brazos District IV	Rd., Azte	ec, NM 87	410		20 South St.		OCD.	,			3 Copies	
1220 S. St. Franc					Santa Fe, N					_	AMENDED REPORT	
1 -	<u>I.</u>			OR ALL	OWABLE	AND AUTHO				ANSI	PORT	
Operator name and Address Marbob Energy Corporation					ation		² OGRID Number 14049					
	PO Box 227						³ Reason for Filing Code/ Effective Date					
Artesia, NM 88211-0227						R/C Effective 3/9/06 ⁶ Pool Code						
⁴ API Numbe 30 – 015-34									Poor	oue	82565	
⁷ Property Co		8	Property Nai	ne					9 Well	Numbe	er	
356.					FPR State	te Com 1					1	
		ocation	ation Township Range Lot Idn Feet from the North/South Line Fee					om the	East/Wes	t line	County	
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11 Bot	tom H	Hole Location						-				
	Section			Lot Idn	Feet from the	North/South line	Feet fr	om the	East/Wes	t line	County	
12 Lse Code	13 Produ	ucing Meth	od 14 Gas C	onnection	¹⁵ C-129 Per	mit Number 16	 C-129 Ef	fective I	Date	¹⁷ C-12	 29 Expiration Date	
S		Code F	1	ate 0/07								
III. Oil a	nd Ga	s Trans	porters									
18 Transport	ter				19 Transpo						²⁰ O/G/W	
OGRID					and Ac ConocoPhilli					+-	0 4000100	
217817					1020 Plaza Of	fice Building					O – 4008102	
					Bartlesville,	OK 74004						
36785					DCP Mids PO Box						G - 4008101	
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en e	11 44 2											
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IV. Well	Comp	letion I	Data									
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	le Size 6"		²⁸ Casin	g & Tubin	ig Size	²⁹ Depth S 261'	Set			³⁰ Sacks Cement 550 sx		
	1/2"			13 3/8"		1562'				1100 sx		
12	1/,"			8 5/8"		3514'			1450 sx			
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77	7 7/8"			5 1/2"		12189'				17	00 sx	
				2 3/8"		10602'						
				4 3/0		10002				 ,		
V. Well 7			elivery Date	33 7	Test Date	34 Test Leng	th.	35 Th	g. Pressure	. 1	³⁶ Csg. Pressure	
	o"		·	1	i est Date	Test Length To		. Pressure Csg. Press		Csg. Fressure		
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12/64" 42 I hereby certi	:C-41-44	<u> </u>	64 0:1 0	l T	0	1 OIL CONSERVATION DIV			VIIIVO	F		
been complied	with and	that the	information g	iyen above	is true and		OIL CC	MSEKV	ATION DI	v 1SIOI	N .	
complete to the	best of	my know	ledge and beli	ef.		A						
Signature Llund During					Approved by: BRYAN G. ARRANT							
Printed name:					Title:			T II GE		GIST		
Dlana J. Briggs Title:					Approval Date:		···········	A#	10.0	1.000=		
Production Analyst E-mail Address:								N//	nr Z	1 2007		
production@marbob.com												
Date: Phone: (505) 748-3303												
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