its jurisdiction.

| BUREAU SUNDRY NOT | UNITED STATES TMENT OF THE INTERIOR J OF LAND MANAGEMENT ICES AND REPORTS ON WE | OCD-ART | | OMB | RM APROVED NO. 1004-0135 NOVEMBER 30, 2000 | |
|--|---|-------------------------------|-------------------|--|--|----------|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE | | | | NMNM0557370 6. If Indian, Allottee or Tribe Name | | |
| oco Aprilo I del Control I del | JBMIT IN TRIPLICATE | ргорозаіз | | o. II mulan, Allottee t | or Tribe Name | |
| | | | | 7. Unit or CA Agreement Name and No. | | \dashv |
| 1a. Type of Well Oil Well Gas Well Other | | | ļ | 8 Well Name and No. | | |
| 2. Name of Operator | | | | EAGLE 26 P FEDERAL 3 | | |
| DEVON ENERGY PRODUCTION COMPANY, LP | | | | 9. API Well No. | | |
| 3. Address and Telephone No. | | | | 30-015-34082 | | |
| 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 | | | | 10. Field and Pool, or Exploratory | | |
| Location of Well (Report location clearly and in accordance with Federal requirements)* 755 FSL & 890 FEL | | | | Red Lake; Queen-Grayburg-SA 12. County or Parish 13. State | | |
| SEC 26 T 17S R 27E, Unit P | | | | EDDY | NM | |
| TYPE OS SUBMISSION | APPROPRIATE BOX(s) TO IN | | | OR OTHER DATA | | |
| TIPE OS SUBMISSION | □ A =: 4:= - | | OF ACTION | (Ct-+10) | Dwy-t Chut Off | \dashv |
| ✓ Notice of Intent | ☐ Acidize☐ Alter Casing | Deepen Fracture Treat | Reclamation | (Start/Resume) on | ☐ Water Shut-Off☐ Well Integrity | |
| Subsequent Report | Casing Repair | New Construction | Recomplet | | Other Downhole | |
| Final Abandonment Notice | Change Plans Convert to Injection | Plug and Abandon Plug Back | ☐ Temporari | ly Abandon | Commingle | |
| Devon Energy Production Company, L (51300) and the Northeast Red Lake GI This pool was pre-approved by NM OC The San Andres is perforated at 2244-2 production from the Yeso is 11 oil and | orieta Yeso (96836) pursuant D Division order PC-1108. 2824' and the Yeso is perfora 28 gas. | t to 19.15.5.303 (C) 3 (b) E | xceptions for | wells located in pre | -approved pools or area | |
| The allocation method is by ratio of sta is 33.3%. | | | | | | |
| 13 33.376. | abilized production. For the | Yeso, oil is 50.0% and gas | s is 66.7%. Fo | r the San Andres fo | | |
| Commingling these two pools will not | | | i the ownershi | p between the two p | rmation, oil is 50.0% and | |
| Subsequent | reduce the value of the total | remaining production and | the ownershi SUBJ | p between the two plants to be | rmation, oil is 50.0% and pools is identical. | |
| Commingling these two pools will not | reduce the value of the total | remaining production and | SUBJ APPR | p between the two plants to be | rmation, oil is 50.0% and pools is identical. | |
| Subsequent 3 | reduce the value of the total | remaining production and | SUBJ APPR | ECT TO LIKE OVAL BY ST | pools is identical. | |

*See Instruction on Reverse Side

MAR 1 5 2007 em statements prepresentations WESLEY W. INGRAM PETROLEUM ENGINEER

Accepted for record - NMOCD

Title 18 0.3.C. Section 1001, makes it a crime or any person knowingly and winding to make any department or agency or the Onited States any raise, includes or tra-

3/20/07