

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BP America Production Company

3a. Address

P.O. Box 1089 Eunice NM 88231

3b. Phone No. (include area code)

505.394.1650

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENE, UL A, SECTION 9, T18S, R27E
660' FNL & 660' FEL

5. Lease Serial No.

NM025604

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM70945X

8. Well Name and No.

EMPIRE ABO UNIT 8
'M'

9. API Well No.

30.015.00842

10. Field and Pool, or Exploratory Area

EMPIRE ABO

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☒ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD: 5797' PBTD: 5761'

PERFS: 5200'-26', 5292'-5304', 5314'-30', 5376'-86',
5396'-5410', 5418'-30', 5528'-5616', 5652'-88'

Perf upper Abo and convert to rod pump to return well to production,
per attached Operations Summary report.

RTP 1/15/07

24 hr. well test: 1/23/07 - 6 bbls. oil, 3 bbls. water, 20 mcf gas.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Vicki Owens

Title

Administrative Assistant

Date 3/15/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DATE 21 2007

FREDERICK WRIGHT
PETROLEUM ENGINEER

Operations Summary Report

Legal Well Name: EMPIRE ABO UNIT M #8

Common Well Name: EMPIRE ABO UNIT M #8

Event Name: WELL SERVICING

Contractor Name: KEY

Rig Name:

Start: 12/11/2006

Spud Date: 3/29/1959

End: 12/28/2006

Rig Release: 12/28/2006

Rig Number: 336

Date	From - To	Hours	Task	Code	NPT	Phase	Description of Operations
12/19/2006	07:00 - 08:30	1.50		P		LOWER1	HOT
	08:30 - 10:30	2.00		N	WAIT	LOWER1	WAIT ON PKR TO RELEASE TOOLS
	10:30 - 14:00	3.50		P		LOWER1	RELEASE PKR & RBP TOH & LAYDOWN TOOLS
	14:00 - 15:30	1.50		P		LOWER1	TIH W/ PROD TBG
	15:30 - 16:00	0.50		P		LOWER1	RIGDOWN TONGS & FLOOR PREP TO N/D BOP
12/20/2006	16:00 - 17:00	1.00		P		LOWER1	TRAVEL FROM LOC
	05:30 - 06:30	1.00		P		LOWER1	TRAVEL TO EAU OFFICE
	06:30 - 07:00	0.50		P		LOWER1	SAFETY MEETING & JSA'S
	07:00 - 08:00	1.00		P		LOWER1	N/D BOP NU WH
	08:00 - 16:00	8.00		P		LOWER1	FLUID LEVEL 5000' SWAB 40 bbl BLACK WATER FLUID LEVEL @ 5000'
12/21/2006	16:00 - 17:00	1.00		P		LOWER1	TRAVEL FROM LOC
	05:30 - 06:30	1.00		P		LOWER1	TRAVEL TO EAU OFFICE
	06:30 - 07:00	0.50		P		LOWER1	SAFETY MEETING & JSA'S
	07:00 - 09:30	2.50		P		LOWER1	SWAB
	09:30 - 11:30	2.00		N	WAIT	LOWER1	SHUTDOWN FOR ELE. TO WIRE UP GEN. FOR PUMPING UNIT
12/22/2006	11:30 - 16:30	5.00		P		LOWER1	SWAB
	16:30 - 17:30	1.00		P		LOWER1	TRAVEL FROM LOC
	05:30 - 06:30	1.00		P		LOWER1	TRAVEL TO LOC
	06:30 - 07:00	0.50		P		LOWER1	JSA'S
	07:00 - 13:00	6.00		P		LOWER1	SWAB 35 BBL BLACK WATER, START FLUID LEVEL 5200' ENDING LEVEL 5300' - FISH STANDING VALVE
12/25/2006	13:00 - 14:00	1.00		P		LOWER1	TRAVEL FROM LOC
	05:30 - 15:30	10.00		N	WAIT	LOWER1	CHRISTMAS
12/26/2006	05:30 - 15:30	10.00		N	WAIT	LOWER1	CHRISTMAS
12/27/2006	05:30 - 06:30	1.00		P		LOWER1	TRAVEL TO EAU OFFICE
	06:30 - 07:00	0.50		P		LOWER1	SAFETY MEETING & JSA'S
	07:00 - 09:00	2.00		P		LOWER1	PUMP 30 BBL NALCO HAND TREATMENT
	09:00 - 15:00	6.00		P		LOWER1	PICKUP PUMP & NEW ROD STRING SPACE WELL OUT LOAD & TEST TO 500 PSI OK
	15:00 - 15:30	0.50		P		LOWER1	PREP TO CK PUMP ACTION
12/28/2006	15:30 - 16:30	1.00		P		LOWER1	TRAVEL FROM LOC
	05:30 - 06:30	1.00		P		LOWER1	TRAVEL TO EAU OFFICE
	06:30 - 07:00	0.50		P		LOWER1	SAFETY MEETING & JSA'S
	07:00 - 10:30	3.50		N	WAIT	LOWER1	WAIT ON BELTS FOR PUMPING UNIT & ELE.
	10:30 - 11:00	0.50		P		LOWER1	CK. WELL SPACING & PUMP ACTION GOOD
	11:00 - 12:00	1.00		P		LOWER1	RIGDOWN CLEAN LOC RTP

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Rig Name:

Spud Date: 3/29/1959
End: 12/28/2006

Start: 12/11/2006

Rig Release: 12/28/2006

Rig Number: 336

Date	From - To	Hours	Task	Code	NPT	Phase	Description of Operations
12/11/2006	10:00 - 11:30	1.50		P			FIELDMOVE TO EAU M 8
	11:30 - 12:30	1.00		P			RIGUP KEY PU # 336
	12:30 - 13:30	1.00		P			SET IN SURFACE EQUIP.
	13:30 - 14:30	1.00		P			N/U BOP
	14:30 - 15:30	1.00		P			PREP FLOOR TO PULL TBG
	15:30 - 16:30	1.00		P			TRY TO RELEASE PKR
	16:30 - 17:30	1.00		P			TRAVEL FROM LOC
12/12/2006	05:30 - 06:30	1.00		P		LOWER1	TRAVEL TO EAU OFFICE
	06:30 - 07:00	0.50		P		LOWER1	SAFETY MEETING & JSA'S
	07:00 - 10:00	3.00		P		LOWER1	DROP S.V. RIGUP WIRELINE TRUCK & PERF TBG @ 5420'
12/13/2006							RIGDOWN TRUCK
	10:00 - 16:00	6.00		P		LOWER1	SWAB 60 BBL PKR FLUID
	16:00 - 17:00	1.00		P		LOWER1	TRAVEL FROM LOC
	05:30 - 06:30	1.00		P		LOWER1	TRAVEL TO EAU OFFICE
	06:30 - 07:00	0.50		P		LOWER1	SAFETY MEETING & JSA'S
	07:00 - 11:00	4.00		P		LOWER1	SWAB 40 BBL PKR FLUID FROM CSG
	11:00 - 16:30	5.50		P		LOWER1	WORK PKR LOOSE & LAYDOWN OLD TBG (174 JTS)
12/14/2006	16:30 - 17:00	0.50		P		LOWER1	TIH W/ KILL STRING
	17:00 - 18:00	1.00		P		LOWER1	TRAVEL FROM LOC
	05:30 - 06:30	1.00		P		LOWER1	TRAVEL TO EAU OFFICE
	06:30 - 07:00	0.50		P		LOWER1	SAFETY MEETING & JSA'S
	07:00 - 07:30	0.50		P		LOWER1	TOH W/ KILL STRING
	07:30 - 11:30	4.00		P		LOWER1	TIH W/ BAILER PICKING UP TBG - TAG @ 5562'
	11:30 - 12:30	1.00		P		LOWER1	CLEAN OUT BRIDGE FROM 5562' TO 5568' = 6'
	12:30 - 13:30	1.00		P		LOWER1	FINISH PICKING UP TBG TAG PBD @ 5758'
	13:30 - 15:30	2.00		P		LOWER1	TOH W/ TBG LAYDOWN BAILER
	15:30 - 16:00	0.50		P		LOWER1	TIH W/ KILL STRING
12/15/2006	16:00 - 17:00	1.00		P		LOWER1	TRAVEL FROM LOC
	05:30 - 06:30	1.00		P		LOWER1	TRAVEL TO EAU OFFICE
	06:30 - 07:00	0.50		P		LOWER1	SAFETY MEETING & JSA'S
	07:00 - 07:30	0.50		P		LOWER1	TOH W/ KILL STRING
	07:30 - 11:30	4.00		P		LOWER1	RIGUP GRAY WIRELINE & ADD PERFS ADD NEW PERFS AS FOLLOWS: 5200'-26', 5292'- 5304', 5314'- 30', 5376'- 86', 5396'- 5410', 5418'- 30' = TOTAL OF 192 HOLES; RIGDOWN TRUCK
	11:30 - 12:00	0.50		P		LOWER1	TIH W/ KILLSTRING
	12:00 - 16:00	4.00		N	WAIT	LOWER1	WAIT ON TBG TESTERS SETUP FOR MONDAY
12/18/2006	16:00 - 17:00	1.00		P		LOWER1	TRAVEL FROM LOC
	05:30 - 06:30	1.00		P		LOWER1	TRAVEL TO EAU OFFICE
	06:30 - 07:00	0.50		P		LOWER1	SAFETY MEETING & JSA'S
	07:00 - 07:30	0.50		P		LOWER1	TOH W/ KILLSTRING
	07:30 - 11:00	3.50		P		LOWER1	RIGUP HYDRO TESTERS & TEST TBG IN HOLE 5000 PSI BELOW SLIPS RIGDOWN TESTERS
	11:00 - 13:00	2.00		P		LOWER1	RIGUP PUMP TRUCKS & PUMP 3000GAL 15% NEFE HCL
	13:00 - 14:00	1.00		P		LOWER1	RELEASE RBP (HARD TIME GETTING ON RBP)
	14:00 - 15:30	1.50		P		LOWER1	TOH W/ PKR & PLUG - CHG OUT TREATING TOOLS
	15:30 - 16:30	1.00		P		LOWER1	TIH W/ NEW TOOLS SET RBP & PKR
	16:30 - 18:00	1.50		P		LOWER1	PUMP 4500 GAL NEFE 15% HCL DROPPING 300 BALL SEALERS RIGDOWN ACID TRUCKS
12/19/2006	18:00 - 19:00	1.00		P		LOWER1	TRAVEL FROM LOC
	05:30 - 06:30	1.00		P		LOWER1	TRAVEL TO EAU OFFICE
	06:30 - 07:00	0.50		P		LOWER1	SAFETY MEETING & JSA'S
	07:00 - 08:30	1.50		P		LOWER1	SLIGHT BLOW ON TBG FLUID LEVEL @ 4900' ACID STILL