

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB NO. 1004-0137

EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)

405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

D D 890 FNL 280 FWL

At top prod. Interval reported below

At total Depth

5. Lease Serial No.

NMLC-065478B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Falcon 3 D Federal 26

9. API Well No.

30-015-34190

10. Field and Pool, or Exploratory

Red Lake; Queen-Grayburg San Andres

11. Sec. T., R., M., on Block and
Survey or Area

3 18S 27E

12. County or Parish 13. State

Eddy

NM

17. Elevations (DR, RKB, RT, GL)*

3,554 GL

14. Date Spudded

7/18/2005

15. Date T.D. Reached

7/25/2005

16. Date Completed

12/21/2006 ☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 3,477'

TVD

19. Plug Back T.D.: MD 2878'

TVI

20. Depth Bridge Plug Set: MD

TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

PEX-HRLA-HNGS-BHC

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24#	0	374'		300 sx CI C; circ 55 sx		0	
7 7/8"	5 1/2"/J55	17#	0	3477'		770 sx Poz; circ 29 sx		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2123'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Yeso	2977'	3315'	2977-3315'		39	Below RBP
San Andres	1802'	2123'	1802-2123'		33	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2977-3315'	Acidize w/ 3000 gals of 15% NEFE acid; Frac w/ 101,850 gals Aqua Frac 1000, 90,180# brn sn (20/40), tail in w/ 22,720# SB Excel sn (16/30); flush w/ 2,856 gals of Aqua Frac 1000.
1802-2123'	Acidize w/ 3000 gallons 15% HCl; Frac with 220,000 gallons Aqua Frac 1000, 24,500# Siberprop 16/30, and 135,500# of 20/40 brown sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/21/2006	1/9/2007	24	→	68	111	264			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	68	111	264	1,632		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Producing Oil Well RECORD

MAR 22 2007

LES BABYAK
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Seven Rivers	300				
Queen	817				
Grayburg	1210				
San Andres	1510				
Glorietta	2875				
Yeso	2953				

Additional remarks (include plugging procedure):

12/13/06 MIRU PU. POOH with rods and pump. ND WH and NU BOP. TOOH with tubing. RIH with RBP and set at 2878'. Dumped 30' of sand on top of RBP. POOH with tubing. Circulate casing. Tested to 3000 psi.
 12/14/2006 MIRU W/L. RIH with casing gun and perforate from 1802-2123'; 1 SPF; 0.04 EHD; 33 holes. RD W/L. RIH with packer and set at 1758'.
 12/17/06 Acidize with 3000 gallons 15% HCl. Flow well back. Release packer and POOH with tubing and packer.
 12/18/06 Frac with 220,000 gallons Aqua Frac 1000, 24,500# Siberprop 16/30, and 135,500# of 20/40 brown sand.
 12/20/06 RIH with rods and pump. Hung well on production.
 12/21/06 Release rig.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvella AdamsTitle Sr. Staff Engineering TechnicianSignature [Signature]Date 3/14/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 6137
		³ Reason for Filing Code RC
⁴ API Number 30-015-34190	⁵ Pool Name Red Lake; Queen-Grayburg San Andres	⁶ Pool Code
⁷ Property Code	⁸ Property Name Falcon 3 D Federal	⁹ Well Number 26

II. Surface Location

UI or lot no. D	Section 3	Township 18S	Range 27E	Lot Idn	Feet from the 890	North/South Line North	Feet from the 280	East/West Line West	County Eddy
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Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code P		¹⁴ Gas Connection Date 12/21/2006		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
015694	Navajo Refining PO Box 159 Artesia NM 88211		O	
9171	Duke PO Box 50020 Midland, TX 79710-0020		G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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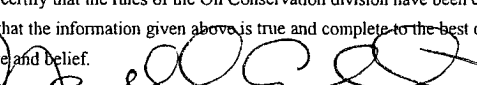
V. Well Completion Data

²⁵ Spud Date 7/18/2005	²⁶ Ready Date 12/21/2006	²⁷ TD 3,477'	²⁸ PBSD 2878'	²⁹ Perforations 1802-2123'	³⁰ DHC, DC, MC
³¹ Hole Size 12 1/4"		³² Casing & Tubing Size 8 5/8"/J55		³³ Depth Set 374'	³⁴ Sacks Cement 300 sx Cl C; circ 55 sx
7 7/8"		5 1/2"/J55		3477'	770 sx Poz; circ 29 sx

VI. Well Test Data

³⁵ Date New Oil 12/21/2006	³⁶ Gas Delivery Date 12/21/2006	³⁷ Test Date 1/9/2007	³⁸ Test Length 24	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 68	⁴³ Water 264	⁴⁴ Gas 111	⁴⁵ AOF	⁴⁶ Test Method

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed Name: **Norvella Adams**
Title: **Sr. Staff Engineering Technician**
Date: **3/14/2007** Phone: **(405) 552-8198**

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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