Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103
<u>District I</u>	Energy, Minerals and Natural Resources			WELL ADINO	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	en e			WELL API NO.	30-015-33929
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION			5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE 6. State Oil & Gr	FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa r	e, MIVI 8	7303	b. State Off & G	as Lease No.
87505	CEG AND DEPONTS O	NI WELL C		7 Loggo Nama o	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)		EPEN OR PL	UG BACK TO A	POKER LAKE	UNIT
	Gas Well OtherSA	LT WATE	R DISPOSAL	8. Well Number	
2. Name of Operator BEPCO, L.P.			Soft of	9. OGRID Numl	001801
3. Address of Operator P.O. BOX MIDLAN	C 2760 D, TX 79702-2760		THE CHIEF	10. Pool name o NASH DRAW	
4. Well Location			1/4/		
Unit Letter P :	feet from the				om the <u>EAST</u> line
Section 30	Township 24		inge 30E	NMPM	CountyEDDY
	11. Elevation (Show w. 3218' GL	hether DK,	RKB, RI, GR, etc.)		
Pit or Below-grade Tank Application 🔲 o				ىنىنىنىنى <u> </u>	<u>*************************************</u>
Pit typeDepth to Groundwa	iterDistance from ne	arest fresh w	vater well Dist	ance from nearest sur	face water
Pit Liner Thickness: mil	Below-Grade Tank: Vo	olume	bbls; Co	nstruction Material	
12. Check A	appropriate Box to In	ndicate N	ature of Notice,	Report or Other	Data
NOTICE OF IN	TENTION TO:		SUB	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	<u> </u>				ALTERING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL		COMMENCE DRI	<u></u>	P AND A
PULL OR ALTER CASING []	MOLTIFLE COMFL		CASING/CEIVIEN	100	
OTHER:	14.1				COMMENCE DISPOSAL
 Describe proposed or comp of starting any proposed we or recompletion. 					ram of proposed completion
PERFS ADDED AT:					
6600 TO 6640' W/4 JSPF, TREAT 6332 TO 6342' W/4 JSPF, TREAT 6200 TO 6234' W/4 JSPF, TREAT 5688 TO 5695' W/4 JSPF, TREAT 5566 TO 5590' W/4 JSPF, TREAT 5450 TO 5482' W/4 JSPF, TREAT	ED WITH 800 GALS. 15 ED WITH 2500 GALS. 15 ED WITH 600 GALS. 15 ED WITH 2000 GALS. 1	5% HCL; 15% HCL; 5% HCL; 15% HCL;			
SATISFACTORY MECHANICAL WAS INFORMED OF THE TEST ATTACHED PRESSURE CHART	ON 3-07-07, BUT WAS	NOT PRE			
WATER DISPOSAL COMMENCE ADMINISTRATIVE ORDER SWI BPD RATE WITH 650 PSI INJECT	D-1064, GRANTED ON	DECEMB	ER 11, 2006. THE	WELL WAS TAK	KING WATER @3500
11 1	1	, , , , ,		11 11 2	
I hereby certify that the information grade tank has been/will be constructed or					
SIGNATURE Q Y	Noore	TITLE PR	ODUCTION CLER	К	DATE 03/21/2007
Type or print name ANN MOORE	,	E-mail ad	ldress:camoorebassp	pet.com T	Celephone No. (432)683-2277
For State Use Only	2.49		Gerry Gu	ye	
APPROVED BY: / Uluy o		TITLE	Deputy Field In		DATEMAR 2 6 2007
Conditions of Approval (if any):	/		District II - A	DISEN	

