Form 3160-4 (Apanitoo Year MAR 2 8 2007 DEPARTMENT OF THE INTERIOR OCD ARTESIA BUREAU OF LAND MANAGEMENT											FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007						
OCD - ARTESIA, NIM WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NM025604					
la. Type of Well											6. If Indian, Allotee or Tribe Name						
b. Type of Completion: New Well X Work Over Deepen Plug Back Diff. Resvr,.											7. Unit or CA Agreement Name and No.						
Other Add perfs - change from TA to Producing 2. Name of Operator												NM70945X					
BP America Production Company											8. Lease Name and Well No. Empire Abo Unit N 801						
3. Address 3a. Phone No. (include area code)													Well No		mit N	801	
P.O. Box 1089 Eunice NM 88231 505-394-1650 4. Location of Well (Report location clearly and in accordance with Federal requirements)*												015-0		_			
At surface UL H, Section 9, T18S, R27E - 1980 FNL & 560 FEL											10. Field and Pool, or Exploratory Empire Abo						
OE 11, Section 9, 1103, N27E - 1900 THE & 300 TEE												11. Sec., T., R., M., or Block and Survey or Area					
At top prod. interval reported below												12. County or Parish 13. State					
At total	At total depth											Eddy NM					
14. Date S	Spudded	15. Dat	e T.D. Reach	ed			ate Com					17. Elevations (DF, RKB, RT, GL)*					
E /11	5/11/59 6/12/59 Colored Colore									od.	3513'						
	Depth: MD	6/.		Plug Ba	ck T.D.; N	MD	0/15	0/09	20.	Depth	Bridge P	e Plug Set: MD					
	18. Total Depth: MD											TVD					
21. Type !	Electric & Othe	r Mechanio	cal Logs Run	(Submit c	opy of eacl	h)			22. W			No			ubmit an		
										as DST	run al Survey?	No X	⊼№		ubmit rep 'es (Subn		
23. Casing	g and Liner Rec	ord (Repor	rt all strings s	et in well,)					-	ur sarvey.		Δ1.0	يا_		соруу	
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Botto	m (MD)	Stage Cer Dep		No.of SI			irry Vol.	Ce	ment To	p*	Am	ount Pulled	 i
12 1/4"	8 5/8"	24#	245		81'	Бер	(1)		pe of Cement (BBL) 750			245'					
7 7/8"	4.5"	9.5#	Unknow	n 57	00'			900									
				4						<u> </u>				 -↓			
24. Tubin	g Record				L			<u> </u>		<u> </u>		<u> </u>					
Size	Depth Set	(MD) P	acker Depth (M	(D)	Size	Depth Se	et (MD)	Packer D	enth (MD	<u>, </u>	Size	De	pth Set (I	MD)	Pack	er Depth (N	(D)
2.38"	5284		Beker Depin (iv				. ()		vp (1.22				<u> </u>			- Depair (i	
25. Produ	cing Intervals					26. Perfo	oration R	Record									
	Formation		Тор	Bo	Bottom		Perforated Interval			Size		No. Ho	les	Perf. Status			
A) B)							5600'-32' 5546'-5600'			2 jspf				Perf date: 6/15/59			
C)	.						5485 ' - 5520 '			2 jspf 2 jspf				Pe	Perf_date: 3/23/71		
D)	<u>-</u>		78.5							pf			See add. remarks				
27. Acid,	Fracture, Treat	ment, Cem	ent Squeeze,	Etc.	•					- 1/-,							
	Depth Interval							Amount and	Type of	Materi	al						
5210	0-650	20	6000 g	als. 1	.5% anti	-sludg	je aci	d									
			: 														
28 Produc	tion - Interval																 -
Date First Produced 1/1/0	Test	Hours Tested 24	Test Production	Oil BBL 30	Gas MCF 173	Water BBL 15	Oil Gravi	ity	Gas Gravity		Producti	on Meth				·	
1/1/0 Choke	/ 1/3/0/ Tbg. Press.	Csg.	24	Oil	Gas	Water	Gas:	Oil	Well Sta	atus	<u> </u>	100		Pumpi		DEC	
Size	Flwg. SI	Press.	Hr.	BBL	MCF	BBL	Ratio		VII 316		:	ACC	<u> </u>	<u> </u>	רטר	REC	UKD 7
28a. Produ	ction-Interval E	3			<u> </u>	· 											\top
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi	ity	Gas Gravity		Producti	on Meth	od M/	TH 2	262	2007	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Sta	atus		ר	WES	LEY	W.IN	GRAM	<u></u>
(See instruction	ns and spaces for ad	ditional data o	n page 2)	<u> </u>		Ь							<u> </u>	LEU	ואוי בו/	IGINEE	:K

28h Producti	ion - Inter	val C										
Date First Produced	Test Hours Date Tested		Hours Tested	Test Production	Oil Gas BBL MCF		Water BBL	Oil Gravity	Gas Gravny	Production Method		
Choke Size	Tbg. Pre Flwg. SI		Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
28c. Product	tion-Inter	val D		<u> </u>			<u> </u>	<u></u>				
Date First Produced	Test Date	Test Ho		Test Production			Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size	Tbg. Pre Flwg. SI		Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	<u> </u>		
29. Dispositi	ion of Gas	(Sold, u.	sed for f	uel, vented, et	c.)	<u> </u>	<u>.l</u>					
30. Summary of Porous Zones (Include Aquifers):									31. Forma	tion (Log) Markers		
tests, ir	all importa ncluding es and rec	depth	interval	prosity and co tested. cushi	ntents the on used.	ereof: Cor time too	red interva	als and all drill-stem lowing and shut-in				
F		To		Dettom	Descriptions Content			-11			Тор	
Format	ion	Тор		Bottom	1	Descriptions, Contents, etc.				Name	Meas.Depth	
32. Addition	nal remark	ts (inch	ude plug	ging procedure	2):							
5360 ' 5280 ' 5210 ' 33. Indicate	which ite	, 53 , 52 ms have	20'-36 60'-52 e bee att	270 ' , ached by placi full set req'd)		Geolog	gic Report	DST Report	t Directi	ional Survey		
				cement verifi	<u>. </u>		Analysis	Other	<i>C</i>			
54. I nereby	certify the	at the 10	oregoing	and attached	mormati	on is comp	nete and co	offect as determined	irom all availal	ble records (see attach	ea instructions)*	
									Administ	<u>trative Assist</u>	ant	
Signature Vichi Owers								Date	3/15/07			
Fitle 18 U.S.C	C. Section	1001	and Titl	e 43 U.S.C. S	ection 12	12 make	it a crime	for any person know	wingly and will	fully to make to any	department or agency of the United	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.