AMENDED Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 oopies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 88240 30-015-32856 Oil Conservation Division District II 5. Indicate Type of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. FEE \square District III STATE [] Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER b. Type of Completion: WORK ☐ DEEPEN ☐ PLUG ☐ BEAVERTAIL STATE COM. NEW 🔲 DIFF **OVER** RESVR. TO OTHER BACK 8. Well No. 2. Name of Operator #1 Chi Operating, Inc. 3. Address of Operator 9. Pool name or Wildcat **CROW FLATS MORROW SE** P.O. Box 1799 Midland, TX 79702 4. Well Location __ Feet From The __ SOUTH Line and 1650' Feet From The ___EAST_ Township 16**S** Range **NMPM** County EDDY 13. Elevations (DF& RKB, RT, GR, etc.) 11. Date T.D. Reached 10. Date Spudded 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 9/16/03 10/12/03 1/10/04 GL-3670' 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Zones? Drilled By 10,350 10,307 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Dottom, Name 10,173-186'; 10,190-194' 21. Type Electric and Other Logs Run 22. Was Well Cored Deviation survey, CDL & CNL CASING RECORD (Report all strings set in well) 23. CASING SIZE WEIGHT LB./FT. **DEPTH SET** HOLE SIZE CEMENTING RECORD AMOUNT PULLED 500sxs, Circ 38sxs 171/2" 13 3/8" 68# 215' 8 5/8" 32# 2030' 11" 650sxs, Circ 170sxs 51/2" 20/17# 11,350' 7 7/8" 150sxs 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE **DEPTH SET** PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,173-186'; 10,190-194' 10,173-186; 190-A/2000gals 7.5% HCL + 1000scf/gal N2 194' **PRODUCTION**

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1/10/04 Prod. Water - Bbl. Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Gas - Oil Ratio Test Period 1/18/04 48/64 **94 MCF** Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate 50# Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD SONNY MANN 30. List Attachments 31 .I hereby cent that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Signature Name **ROBIN ASKEW** Title REGULATORY CLERK Date 2/11/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico **TUBB** 5074' T. Oio Alamo T. Penn. "B" T. Kirtland-Fruitland **ABO** 5772 T. Penn. "C" 6938' T. Pictured Cliffs ABO DOLOMITE T. Penn. "D" T. Cliff House 7250' XX MARKER T. Leadville T. Madison BOUGH 7988' T. Menefee **CISCO** 8226' T. Point Lookout T. Elbert **STRAWN** T. Mancos 9370' T. McCracken **ATOKA** 9769' T. Gallup T. Ignacio Otzte ATOKA CARBONATE 9853' Base Greenhorn T. Granite 10,155 T. Dakota MORROW **MISSISSIPPIAN** 10.240' T. Morrison T. T.Todilto T. Entrada T. Wingate T. Chinle T. Permian T. Penn "A" **OIL OR GAS SANDS OR ZONES**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from		
No. 3, from		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology