WELL COM In TYPE OF WELL B. TYPE OF COMP NEW WELL 2. NAME OF OPERATE BURNETT OIL 3. ADDRESS OF OPER FORT WORTH 4. LOCATION OF WEL At surface UN	BUR MPLETION : OIL WELL VLETION: WORK DEET OVER DEET OOL OOL OOL OOL OOL OOL OOL	GAS WELL [MPLETI	E IN	TERIONT OCHER —	AN	ARTES	ither In- tions on (A)	Budg Expir 5. LEASE D NML 6. IF INDIA 7. UNIT AGI 8. FARM OR JACK 9. WELL NO 10. FIRLD A	COSSIN. ALLO LEASE (SON) API 3 ND POO	eau No. 100 gust 31, 198 Tion and se 264 DITRE OR TRI	RIAL NO. BB NAME 64) SI
At total depth		S SURFACE	· · ·						SEC	24. T	17S, R30E	
	OF HITE 7 KG	o oon AoL	14. PERMIT NO.		DATE ISSUED			12. COUNTY OR		13. STATE		
			31	60-3			5/11/20	006	PARISH EDD'	,	N. M	ł
15. DATE SPUDDED	16. DATE T.D. RE	ACHED 17. DAT	E COMPL. (Ready to	prod.) 1	S. ELE			T, GR, ETC.)*		ELEV. CASING	
6/29/2006	7/12/2006			/2006				3722				
20. TOTAL DEPTH, MD 4	TVD 21. PLUG	BACK T.D., MD &	TVD 22.	IF MUL	TIPLE COMP	L.,	23. INTE	RVALS LED BY	ROTARY TO	DLS	CABLE T	OOLS
24. PRODUCING INTER 4695'- 5087' CE			, BOTTOM,	NAME (A	ID AND TVD))•	1	<u>→ 1</u>		2	5. WAS DIREC SURVEY M.	
26. TYPE ELECTRIC A										27. V	WAS WELL CO	RED
THERMAL MUL	FIGATE DECA	Y LOG								<u> </u>	NO	
28.					ort all etrin	gs set i						
CASING SIZE	WEIGHT, LB./F				LE SIZE CEMENTI		ENTING	RECORD		AMOUNT PULLED		
9-5/8"	32.30#		428'		12-1/4" 600 sks CI "C" w/Th		C" w/Thi	x W/2% CaC	 	ļ		
	23#		4192'		8-3/4" 1200 sks HL		P+ & 50	OSKS C&				
4 1/2" 6 1/2"	10.50# Drill collars		4192'-4483' 4483'-5230'				OZ cement mix.					
29.		INER RECORD	0230	<u>'</u> -	8-3/4"		30.	7	TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CE	MENT*	SCREEN (MD)	SIZE		DEPTH SET (KD)	PACKER SE	T (MD)
			<u></u>				2-7/8"/2	2-3/8"	4154315'=	4473'		
31. PERFORATION REC	ond (Interval, size	e and number)			32.	AC	ID. SHOT.		URE, CEMEN			
4440	Total 4 hatas in	4.4.00			DEPTH I			JE A	OUNT AND KI	ND OF	MATERIAL US	ED
4449' Total 4 holes in 4 1/2" csg for cmt. 4699							5'-4996' Acidize 2,000 Gals 15% NEFE Acid 5'-4996' 34,330 Gals 20% Hot HCL w/51,906 (
SEE	4695'-498EEFOATFA'OHASD FOR											
CONDITIONS OF APPROVAL								G" gel and 4,877 gals cool 15% HCL			HCL	
33.•				PRO	DUCTION			acid				
DATE FIRST PRODUCT	ON PRODU	CTION METHOD (Flowing, go	20 lift, p	umping—siz	e and t	ype of pun	tp)		. STATE	B (Producing	y or
10/25/2006	Pum	ping 20 x 1	5 x 20 RV	VTC_							oducina	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'!	f. FOR PERIOD	OIL-BBL	•	GAS-M	r.	WATER-BE	L.	GAS-OIL BAT	10
10/31/2006	24				5		<u> </u>	0	<u> 90 </u>	1		
PLOW. TUBING PRESS.	CASING PRESSUR	04 50005 515	011,			—MCF.	1	WATER-		RE	$\sim \sim \sim \sim \sim \sim$	CORR.)
34. DISPOSITION OF Q	 AB (Sold, used for	fuel, vented, etc.						CEP	TEL VITA	BSSED	BY	
34. DISPOSITION OF G SOLD TO FROM 35. LIST OF ATTACH	ITIER, INC TH	ROUGH EXIS	TING JA	CKSON	B 6 TAN	К ВАТ	TERY.A		BELT	ом м	ATHEWS	1
35. LIST OF ATTACH	MENTS									1 300	J. J.	1
THERMAL MULTIG	ATE DECAY LO	G					\	\\	MHILL			
36. I bereby certify SIGNED	that the foregoin	s and attached i	nformation TI	TLE	plete and co	rrect a	s determin g Mas	ed from	EREDERIC ETROLEU	K W	147/2	006
	*(See	Instructions a	nd Spac	es for A	Additional	——√ Data	on Reve	no Sid	ETROLEO		<u>'</u>	

^{**}Etitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	тор	воттом	DESCRIPTION, CONTENTS, ETC.		ТОР		
				NAME	MEAS, DEPTH	TRUE VERT. DEPTI	
	-			ALLUVIUM ANHYDRITE SALT BASE SALT SEVEN RIVERS GRAYBURG SAN ANDRES	SURFACE 275' 526' 1235' 1716' 2716' 3050'		
•				GLORIETA YESO	4550' 4683'		
· · · · · · · · · · · · · · · · · · ·							
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DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

July 27, 2006

Burnett Oil Co., Inc. 801 Cherry St, Suite 1500 Ft Worth, TX 76102

Re: Jackson B #44 Sec. 24, T-17-S, R-30-E Eddy County, New Mexico

Attn: Sterling Randolph

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

212' -	1/2 °	1986' - 1/2 °	3201' - 2 1/2 °	4490' -	2°
480' -	1/2 °	2460' - 1 1/2 °	3320' - 2 3/4 °	4807' -	2°
970' -	1/2 °	2883' - 3 1/4 °	4013' - 3°		
1380' -	1/2 °	3074' - 3 °	4268' - 3°		

Sincerely,

Gary W. Chappell Contracts Manager

STATE OF NEW MEXICO)

COUNTY OF GHAVES

The foregoing was acknowledged before me this 27th day of July, 2006 by Gary W. Chappell.

MY COMMISSION EXPIRES

OFFICIAL SEAL
Julie Desson

NOTARY PUBLIC-STATE OF NEW MEXICO

My completion expires: 9.8.200

NOTARY PUBLIC

SUNDRY NOTICE SPECIAL STIPULATIONS

- 1. This sundry is accepted for record.
- 2. Operator has 90 days to present a proposal to get cement to the surface on the 7" to 9.625" casing annulus. And put this well back in service from it's current shut in condition.

Engineering can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 3/1/07