Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies District_I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-015-34917 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III STATE X FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name GAS WELL X DRY [] OIL WELL CHATTER BOX 1823-19 STATE COM b. Type of Completion: DIFF. OTHER NEW WORK OVER DEEPEN 8. Well No. 2. Name of Operator PARALLEL PETROLEUM CORPORATION 3. Address of Operator 9. Pool name or Wildcat FOUR MILE DRAW, WOLFCAMP 1004 N BIG SPRING, SUITE 400, MIDLAND TX 79701 4. Well Location NORTH Line and _____ Feet From The ____ Unit Letter 1 : 300 Feet From The ____ Section 30 Township 18S Range 23E NMPM County EDDY 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 07-18-2006 08-13-2006 11-16-2006 18. Intervals Drilled By 17. If Multiple Compl. How 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools Many Zones? 8865 8824 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 4810 - 8403 TD; 4367 - 4380 TVD 22. Was Well Cored 21. Type Electric and Other Logs Run NO LOGS RAN NO CASING RECORD (Report all strings set in well) 23. WEIGHT LB./FT. DEPTH SET CEMENTING RECORD AMOUNT PULLED **CASING SIZE** HOLE SIZE COND: 20" 80 12.25 930 SX 9.625 36 1400 5.5 17 8865 7.875 1300 SX 24. LINER RECORD **TUBING RECORD** SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2-7/8 SN @ 5240 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4810 - 5697; 5900 - 6693; 7000 - 7603; 7800 - 8403 4810 - 8403 MD 15,800 BBL FRESH WATER, 657TON CO2 0.42" DIAMETER, 144 HOLES TOTAL 4367 - 4380 TVD 333600# PROPPANT **PRODUCTION** 28 Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) 11-16-2006 Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 11-16-2006 24 HOUR 32/64 471 Calculated 24-Hour Rate Flow Tubing Casing Pressure Oil - Bbl. Water - Bbl. Oil Gravity - API -(Corr.) Gas - MCF Press 225 471 70 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

E-mail address

KAYE MC CORMICK

Title SR PROD & REG TECH Date 03-26-2007

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern]	New Mexico	Northeas	Northeastern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates		T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison				
T. Queen		T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg		T. Montoya	T. Mancos	T. McCracken				
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	NO	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	LOGS	T. Ellenburger	T. Dakota	Т				
T. Blinebry	RAN	T. Gr. Wash	T. Morrison	Т.				
T. Tubb		T. Delaware Sand	T. Todilto	T				
T. Drinkard		T. Bone Springs	T. Entrada	Т.				
T. Abo		T.	T. Wingate	T.				
T. Wolfcamp			T. Chinle	T.				
T. Penn		T.	T. Permain	T.				
T. Cisco (Bough C)		Т.	T. Penn "A"	T.				
_				OIL OR GAS SANDS OR ZONES				
No. 1 from		A .	NI 2 C					

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
			to
	IMPOR	TANT WATER SANDS	
Include data on rate of water inf	low and elevation to which wa	ater rose in hole.	
No. 1, from	to	feet	
No. 2. from	to	feet	

No. 3. from ______to ______to

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
	į 						
							}

1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

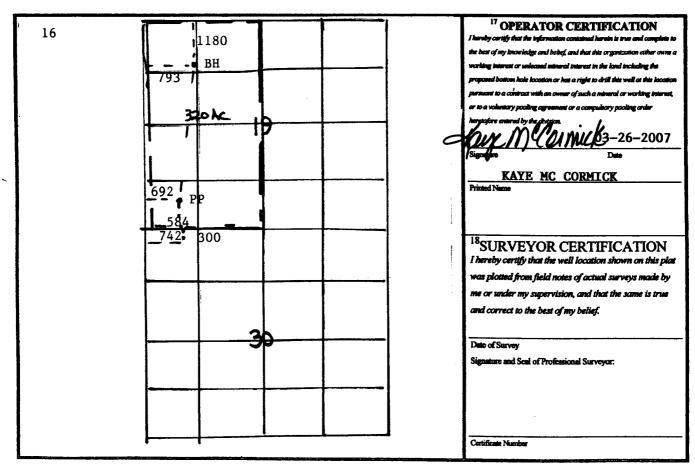
1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLA ¹ API Number ¹ Pool Code FOUR MILE DRAW, WOLFCAMP 30-015-34917 Well Number Property Code 35788 CHATTER BOX 1823-19 STATE COME OGRID No. 230387 PARALLEL PETROLEUM CORPORATION 4067

¹⁰ Surface Location Range UL or lot no. Section Township Lot Ida Feet from the East/West lim Count 188 30 23E 300 NORTH 742 WEST **EDDY** 11 Bottom Hole Location If Different From Surface UL or let ne. Feet from th Feet from th East/West line 19 **18S** 793 WEST **EDDY** 23E 1180 NORTH **Dedicated Acres** Consolidation Code Order No. 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

Date:

03-26-2007

District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

Form C-104

Revised June 10, 2003

1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, N District IV					NM 8750)5	Morth	STEAL PART		MENDED DEPORT			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT							MENDED KEPOK I						
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
Operator name and Address									² OGRID N	umber			
PARALLEL PETROLEUM CORPORATION									3 - 0	23038			
1004 N BIG SPRING, SUITE 400 3 Reason for Filing Code/Effective Date								ffective Date					
MIDLAND, TX 79701 4 API Number 5 Pool Name										6 Pool	l Code		
30-0 15-34917 FOUR					TATE I	MITE DRA	W WOLF	amp		9	7415		
7 Property Code	10 0	- /	8 Property		100.	MILE DRAW, WOLFCAMP 9 Well Number					Number		
35788				CHP	ATTER	BOX 182	1						
		Location											
UL or lot no.	Section	Township		Lot. Idn	Feet	et from the North/South Line		Feet from the	East/West lii				
1	30 Dottor	18S	23E	1 1		300	NOR	TH	742	WEST	EDDY		
UL or lot no.	Bottor	n Hole Lo		Lot. Idn	Feet	from the	North/So	outh Line	Feet from the	East/West lin	ne County		
1	19	188	23E	200.130		1180	NOR		793	WEST	EDDY		
12 Lse Code		icing Method C		s Connection Dat		⁵ C-129 Pe			¹⁶ C-129 Effective		¹⁷ C-129 Expiration Date		
				11-16-2006							WW		
III. Oil and						701		T = 0/0	1 22	202111			
18 Transporte OGRID	er	19	Transporter and Add			20 POI)	21 O/G	22		STR Location Description		
36785	DX.	P MIDSTRAN	M LP	***				G	CEC 30 III	00 D3E			
	1	00 N 'A',							SEC 30, 11	SEC 30, T18S, R23E			
	MI	DLAND, TX	79705										
IV. Produce	d Wate					*		<u> </u>					
²³ POD					24	POD UL	STR Locati	ion and De	scription				
V. Well Con		n Data											
²⁵ Spud Date	e		ady Date	ly Date 27 TD			28 PBTD			orations	30 DHC, MC		
07-18-2006	le Size	11-16-20		5 8865 32 Casing & Tubing Size			33 Depth Set			103 MD 34 Sa	acks Cement		
									The second secon				
	2.25		Market	9.625			1400			930 SX			
	.875			5.5			8865				1300 SX		
				2-7/8 TBG			SIN	@ 5240					
VI. Well Tes	+ Data					i							
35 Date New O		36 Gas Delive	ery Date	³⁷ Test Da	ate	38 Test Length			³⁹ Tbg. Pressure ⁴⁰ Csg. Pressure				
11_16_2006		2006	11-16-2006		24 HOUR		225		450				
41 Choke Size	11-16-2006 11-16-2006 11 Choke Size 42 Oil 43 Water					45 AOF							
32/64		70			471		FLOWING						
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the						OIL CONSERVATION DIVISION							
best of my knowledge and belief.					Approved b				* * ***				
Signature: Aug Manuel Printed name							<u>I</u>	BRYAN G. A	RRANT				
KAYE MC CORMICK					Title: DISTRICT II GEOLOGIST								
Title:					1	Approval Date: MAR 2 8 2007							
SR PROD & REG TECH Email							ग	MR&O	2007				
kmccormick@plll.com													

Phone: **432–685–6563**