Form 3160-4 (October 1990)

SIGNED

UNITED STATES SUBMIT IN DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

DATE 03-13-07

5. LEARE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT LC-028784-B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: OIL X WELL 7. UNIT AGREEMENT NAME Other L TYPE OF COMPLETION: Month - Year BACK [WKLL 🗵 8. FARM OR LEASE NAME, WELL NO. Other MAR 2 2 2007 Keely 26 Federal No. 1 OCD - ARTESIA, NIM Cimarex Energy Co. of Colorado 9. API WELL NO. 3. ADDRESS AND TELEPHONE NO. 30-015-35025 10. PIELD AND POOL, OR WILDCAT P O Box 140907 Irving Tx. 75014-0907 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). Loco Hills; Wolfcamp, Northeast At surface 1980' FNL & 1550' FEL 11. BEC., T., R., M., OR BLOCK AND SURVEY OR AREA 1980' FNL & 1550' FEL At top prod. Interval reported below 26-17S-29E 1980' FNL & 1550' FEL At total depth DATE ISSUED 14. PERMIT NO. 12. COUNTY OR 13. STATE PARISH Eddy NM 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 19. ELEY. CASINGHEAD 18. BLEVATIONS (DF, RKB, RT, GR, ETC.)* 09-02-06 10-12-06 12-13-06 3576' GR 20. TOTAL DEPTH, MD 4 TVD 22. IF MULTIPLE COMPL. 21. PLUG, BACK T.D., MD & TVD 23. INTERVALE ROTARY TOOLS CABLE TOOLS 11225' A11 11136 24. PRODUCING INTERVAL(8), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) WAS DIRECTIONAL SURVEY MADS Wolfcamp Wildcat 9078'-9188' (Morrow 10919'-11019' under RBP & 15' sand) 26. TYPE ELECTRIC AND OTHER LOGS RUR 27 WAR WELL CORRD CBL, Neutron, Laterolog, Sonic No 25. CASING RECORD (Report all atrings set in well) CASING SIZE/GRADE WEIGHT, LB./FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 48# 13-3/8" H-40 17-1/2" 00 sx, circ 202 sx 508 40 # 9-5/8" J-55 12-1/4" 703 sx, circ 428 sx 4715' 17# 11225 8-3/4" 5-1/2" P-110 458 sx, TOC 7000' by CBL LINER RECORD TUBING RECORD BOTTOM (MD) BACKS CEMENT SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) TOP (MP) 2-7/8" 9044' 9044' 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 10919'-11019' 6 spf 66 holes RBP @ 10820' w/ 15' sand DEPTH INTERVAL (MD) ANOUNT AND KIND OF MATERIAL USED 10919-11019 1000 gal 7-1/2% NeFe gas well acid 9078'-9188' 6 spf 300 holes 10919'-11019' 19952 gal 35# WaterFrac CMHPG, CO2 w/ 73000# Versaprop 83.* PRODUCTION well status (Producing or shut-in)
Producing DATE FIRST PRODUCTION PRODUCTION METHOD (Plowing, gas lift, pumping-size and type of pump) 12-13-06 Flowing DATE OF THET CHOKE SIZE PROD'N. FOR TEST PERIOD OIL-BRL GAR-MCF WATER-BEL GAS-OIL BATIO 12-21-06 5/64 107 24 1089 0 10215 CALCULATED 24-HOUR BATE OIL GRAVITY-API (CORR.) 210 1900 34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) TEST WITNESSED BY 35. LIST OF ATTACMMENTS Electric logs and Inclination Summary 36. I bereby certify that the foregoing and attached information is complete and correct as determined from all available records

*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE

Fitle 18 U.S.C. Section 1901, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Regulatory Analyst 1

Form 3160-4

FOR APPROVED (October 1990) SUBMIT IN DUPLICATE. UNITED STATES OMB NO. 1004-0137 Expires: December 31, 1991 (Secother instructions on DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND BERIAL NO. reverse side) BUREAU OF LAND MANAGEMENT LC-028784-B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: WELL X DRY [7. UNIT AGREEMENT NAME Other L TYPE OF COMPLETION: PLUG
BACK DIFF. ERVR. WELL X 8. FARM OR LEASE NAME, WELL NO. Other 2. NAME OF OPERATOR Keely 26 Federal No. 1 9. API WELL NO. Cimarex Energy Co. of Colorado 3. ADDRESS AND TELEPHONE NO. 30-015-35025 P O Box 140907 Irving Tx. 75014-0907 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WILL (Report location clearly and in accordance with any State requirementally) - Yell Sand Tank; Morrow At aurface 1980' FNL & 1550' FEL MAR 2 2 2007 11. BEC., T., R., M., OR BLOCK AND BURYET OCD - ARTESIA, NIM 1980' FNL & 1550' FEL At top prod. interval reported below 26-17S-29E 1980' FNL & 1550' FEL At total depth 12. COUNTY OR 13. STATE 14. PERMIT NO. DATE ISSUES PARISM NM Eddy 17. DATE COMPL. (Ready to prod.) 16. DATE T.D. REACHED 19. BLEV. CABINGHBAD 18. ELEVATIONS (DF, RKB, RT, GR, RTC.)* 09-02-06 10-12-06 3576' GR 11-17-06 20. TOTAL DEPTH, MD 4 TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MILTIPLE COMPL., HOW MANY INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 11225 11136 All 25. WAS DIRECTIONAL SURVEY MADS 24. PRODUCING INTERVAL(8), OF THIS CONFLETION-TOP, BOTTOM, NAME (MD AND TVD) Sand Tank; Morrow 10919'-11019' behind RBP & 15' sand 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAR WELL CORED CBL, Neutron, Laterolog, Sonic No CASING RECORD (Report all strings set in well) 23. HOLE SIZE CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 17-1/2" 13-3/8" H-40 48# 500 sx, circ 202 sx 508 9-5/8" J-55 40 # 4715 12-1/4" 703 sx, circ 428 sx 5-1/2" P-110 17# 11225 8-3/4" 458 sx, TOC 7000' by CBL LINER RECORD TUBING RECORD BIZE BOTTOM (MD) SCREEN (MD) TOP (MD) SACKS CEMENTS SIZE DEPTH SET (MD) PACKER SET (MD) 2-7/8" 9044 9044' 31. PERFORATION RECORD (Interval, size and number) 32. ACID. SHOT. FRACTURE CEMENT SOUREZE, ETC. 10919'-11019' 6 spf 66 holes RBP @ 10820' w/ 15' sand DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 10919-11019 1000 gal 7-1/2% NeFe gas well acid 9078'-9188' 6 spf 300 holes 10919'-11019' 19952 gal 35# WaterFrac CMHPG, CO2 w/ 73000# Versaprop 22.0 PRODUCTION WELL STATUS (Producing or Shut-in) DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) 11-17-06 Flowing DATE OF THET HOURS TESTES CHOKE SIEE PROD'N. FOR TEST PERIOD GAS-OIL BATIO OIL-BBL. GAS-MICE. WATER-BEL. 29/64 12-05-06 24 1 348 5 348000 CALCULATED 24-HOUR BATE OIL GRAVITY-API (CORR.) CABING PRESEUR GAS-MCF WATER--REL 58 34. DIRPOSITION OF GAS (Bold, used for fuel, vented, etc.) TERT WITNESED BY Sold 35. LIST OF ATTACMMENTS Electric logs and Inclination Summary 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Regulatory Analyst 1 SIGNED

*(See Instructions and Spaces for Additional Data on Reverse Side)

DATE 03-13-07

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): 38. GEOLOGIC MARKERS FORMATION BOTTOM TOP DESCRIPTION, CONTENTS, ETC. TOP NAME TRUE VERT. DEPTH MEAS. DEPTH San Andres 2640' Yeso 4230' Wolfcamp 7620' Cisco 9240' Strawn 10125' Atoka 10370' 10780' Morrow Mississippian 11075'

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Axtee, NM 87410

OIL CONSERVATION 1220 SOUTH ST. FR DR. Santa Fe, New Mexico 05

NMONIN - VOCE

Submit 70 Appropriate District Office

MAR 2 2 State Lease - 4 Copies

OCD - ARTESIA, NM

Revised October 12, 2005

State Lease - 4 Copies

Fee Lease - 3 Conference of Copies ISI PNMonth - Year

Form C-102

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool	Name
30-015-35025	84872	Loco Hills	i leo (feamp, N
Property Code	Prope	erty Name	Well Number
	KEELY 2	6 FEDERAL	1
OGRID No.	Opera	tor Name	Elevation
162683	CIMAREX ENERGY	CO. OF COLORADO	3576'

Surface Location

١	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	G	26	17-S	29-E		1980'	NORTH	1550	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	Dedicated Acres Joint or Infill		nsolidation (ode Or	der No.	***************************************			
40				N	ISL-5578				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

1980,	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the hest of my knowledge and belief, and that this organization either owns a working interest or unlessed mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
3581.7' 3578.3'	Zow Four's 03-13-07 Signature Date Zeno Farris Printed Name
GEODETIC COORDINATES NAD 27 NME Y=657505.9 N X=589696.9 E	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
LAT.=32.48'26.04" N LONG.=104'02'29.03" W	MAY 18, 2006 Date Surveyed MR Signature & Seal of Professional Surveyor David Bo May 18 18 18 18 18 18 18 18

DISTRICT I 1626 N. FRENCE DR., HOBBS, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION OF STANDARD TO SOUTH ST EDANGE TO SOUTH ST E 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 105

NOTIFICATION STATE Lease - 4 Copies
OCD - ARTESIA, NM State Lease - 3 Copies

Form C-102

DISTRICT IV

WELL LOCATION AND ACREAGE DEL TION PLAT

☐ AMENDED REPORT

220 B. St. FRANCIS DR., SANTA FE, NA BISA		
API Number 30-015-35025	Pool Code	Sand Tank; Morrow
Property Code	Property Name	Well Number
	KEELY 26 FEDER	RAL 1
OGRID No.	Operator Name	Elevation
162683	CIMAREX ENERGY CO. OF	F COLORADO 3576'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	26	17-S	29-E		1980'	NORTH	1550	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	onsolidation (Code Or	ier No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

······································	OR A NUN-STANDARD UNIT HAS BEEN APPROVED B	t tite maraiota
	3581.7' 3578.3'	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the hest of my knowledge and belief, and that this organization either owns a warking interest or unleased mineral interest in the land including the proposed bottom hale location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling agreement or a compulsory pooling arder heretofore entered by the division. O3-13-07 Signature Date Zeno Fartis Printed Name SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was pointed from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	LAT.=32*48'26.04" N LONG.=104*02'29.03" W	MAY 18, 2006 Date Surveyed MR Signature & Seal of Professional Surveyor MM 18, 2006 MR Signature & Seal of Professional Surveyor O6.11.0837 Certificate No. GARY EDSON: 12841

OPERATOR WELL/LEASE COUNTY

Cimarex Energy Co. Keely 26 Fed. #1 Eddy Co., N.M.

STATE OF NEW MEXICO **DEVIATION REPORT**

458	1.50	7,478	0.75
923	1.00	7,701	0.50
1,415	0.25	7,923	0.50
1,923	1.00	8,046	0.25
2,423	1.25	8,303	0.25
2,908	0.50	8,621	1.00
3,384	0.75	8,846	1.25
3,862	0.25	9,102	0.75
4,329	1.00	9,485	0.25
4,646	0.50	9,985	0.50
4,941	0.50	10,712	0.25
5,227	2.50	11,212	1.00
5,354	3.50		
5,449	3.00		
5,576	3.00		
5,703	3.00		
5,829	3.00		
5,956	3.00		
6,083	2.25		
6,210	2.50		
6,337	4.00		
6,464	3.00		
6,622	2.75		
6,812	2.00		
7,034	1.25		
7,257	1.50		



STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Notary Public for Midland County, Texas My Commission Expires: 4/08/07

October 19, 2006 , by Steve



Property Code

District III

⁹ Well Number

001

District I		State of New Mexico		Form C-104
625 N. French Dr., Hobbs, NM 8	8240		ces was	Revised June 10, 2003
District II 301 W. Grand Avenue, Artesia, Noistrict III 000 Rio Brazos Rd., Aztec, NM Soistrict IV 220 S. St. Francis Dr., Santa Fe, I	NM 88210 37410 NM 87505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NN	HOOP REFERENCE	Submit to Appropriate District Office 5 Copies AMENDED REPORT TO TRANSPORT
1 Operator name and Addre			² OGRID Numbe	
Cimarex Energy Co. of C	Colorado		162683	
PO Box 140907			³ Reason for Filin	g Code/ Effective Date
Irving, TX 75014			NW - 11-01-06	
⁴ API Number	⁵ Pool Name			⁶ Pool Code_
30 - 015-35025	Sand Tank; N	Morrow		84872

Keely 26 Federal II. 10 Surface Location

111 24	11000 200								
Ul or lot no.	Section	Township	Range	inge Lot.Idn Feet f		North/South Line	Feet from the	East/West line	County
G	26	17S	29E		1980	North	1550	East	_ Eddy

11 Bottom Hole Location

⁸ Property Name

	ttom Ho	ie Locatioi	OR								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South li	ine	Feet from the	East/	West line	County
12 Lse Code	13 Producin	g Method Code	14 Gas Coni	nection Date	¹⁵ C-129 Pern	nit Number	16 C	C-129 Effective I	Date	¹⁷ C-12	29 Expiration Date
	F		11-1	7-06							

Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	22 POD ULSTR Location and Description
21778	Sunoco Inc R&M		0	Same as above
	PO Box 2039 Tulsa, OK 74102			
36785	Duke Energy Field Services, LP		G	Same as above
	3300 N. A St., Bldg. 7 Midland, TX 79705		3	

IV. Produced Water

1V. 110uuccu vvatei		
²³ POD	²⁴ POD ULSTR Location and Description	
	Same as above	

V Well Completion Data

25 Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, MC	
09-02-06	11-17-06	11225'	11136'	10919'-11019'	MC, Morrow behind RBI	
31 Hole Size	32 Casi	ng & Tubing Size	33 Depth Set		34 Sacks Cement	
17-1/2"	13	13-3/8" H-40			500 sx, circ 202 sx	
12-1/4"	9	-5/8" J-55	4715'		1703 sx, circ 428 sx	
8-3/4"	5-	1/2" P-110	11225'	14	58 sx TOC 7000' by CBL	
		2-7/8"	9044'			

VI. Well Test Data

35 Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	38 Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
11-17-06	11-17-06	12-05-06	24 hrs	58	
41 Choke Size	⁴² Oil	43 Water	⁴⁴ Gas	⁴⁵ AOF	46 Test Method
29/64	1	5	339		P
7 T 1 1 4: C - 41 4	411 C41 - O'l C	dia . District Lasar Lasar	OII	CONCEDIATION DIVIC	ION

Approved by:

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

Signature atal Printed name: Natalie E. Krueger

BRYAN G. ARRANT Title: DISTRICT II GEOLOGIST

Title: Reg Analyst 1

Approval Date: MAR 2 2 2007

E-mail Address: nkrueger@cimarex.com

Date: March 13, 2007 Phone: 469-420-2723



5215 N. O'Connor Blvd. Suite 1500 Irving, TX 75039 972-401-3111 (phone) 972-443-6486 (fax)

Cimarex Energy Co. of Colorado

March 21, 2007

Bureau of Land Management 620 East Greene Street Carlsbad, New Mexico 88220 Attn: Ms. Betty Hill

Re: Keely 26 Federal No. 2 30-015-35025 Eddy County, NM



Dear Ms. Hill:

Please find enclosed (1) one original and (7) five copies of BLM Form 3160-4, Completion Report, for the well mentioned above.

Please note that we have placed the well in the Loco Hills; Wolfcamp, Northeast pool. We currently have a C-108 working to establish this as a discovery pool.

If you have any questions or need further information, please feel free to contact Zeno Farris directly at 972-443-6489.

Sincerely,

Natalie Krueger Reg Analyst 1

Enclosures

nkrueger@cimarex.com