

OCD-ARTESIA
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other in-
struction on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 19915. LEASE DESIGNATION AND SERIAL NO.
NM-114960

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Robin Federal #1

9. API WELL NO.

30-015-35198

10. FIELD AND POOL, OR WILDCAT

Strawn

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 9 T23S R25E

12. COUNTY OR
PARISH
Eddy13. STATE
NM1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Otherb. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Mack Energy Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 960, Artesia, NM 88211-0960

(505) 748-1288

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

310 FNL & 2530 FWL

At top prod. interval reported below

695 FNL & 1949 FWL

At total depth

711 FNL & 1916 FWL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
11/14/0616. DATE T.D. REACHED
1/7/0717. DATE COMPL. (Ready to prod.)
2/2/0718. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3738' RKB19. ELEV. CASING HEAD
3715' GR20. TOTAL DEPTH, MD & TVD
11,30021. PLUG, BACK T.D., MD & TVD
910622. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

9029-9064', Strawn

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8, H-40	48	323	17 1/2	400sx	None
9 5/8, J-55	36	1590	12 1/4	1630sx	None
7, HCP-110	26	9150	8 3/4	1250sx	None

29. LINER RECORD

SIZE	T O P (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	8961	8961

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

9029-9064', .48, 132

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9029-9064'	3500 gals 15% NEFE

33. PRODUCTION

DATE FIRST PRODUCTION 2/10/07 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
3/7/07	24 hours	11/64		188	1072	0	5702
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY (API)(CORR.)	
1880			188	1072	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Deviation Survey and Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. W. Sherrill

TITLE

Production Clerk

DATE

3/12/07

*(See Instructions and spaces for Additional Data on Reverse Side)

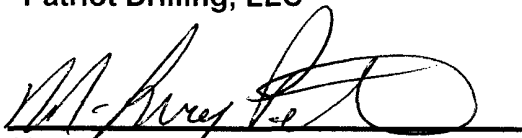
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR: Mack Energy Corp.
WELL/LEASE: Robin Federal #1
COUNTY: Eddy County, NM
Sec. 9 T23 R25

STATE OF NEW MEXICO DEVIATION REPORT

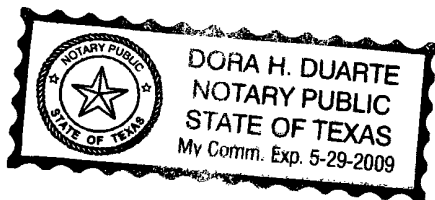
<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
281	3/4	2,950	3/4
606	1/2	3,432	3/4
823	1	3,844	1/4
1,041	1	4,316	1/2
1,296	1	4,816	1
1,690	1 1/4	5,295	1 1/2
2,142	1	5,770	1 1/4
2,451	3/4		

Patriot Drilling, LLC


M. Leroy Peterson, Executive Vice-President

The foregoing instrument was acknowledged before me on this 24th day of January, 2007 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009




Dora H. Duarte
Notary Public for Midland Co., Texas



Scientific
Drilling

Scientific Drilling International

Survey Report

Company: MACK ENERGY
Field: Undesignated
Site: Eddy County, NM
Well: Robin Federal #1
Wellpath: VH - Job #32K1206987

Date: 02/19/2007 Time: 19:44:15 Page: 1
Co-ordinate(NE) Reference: Site: Eddy County, NM, Grid North
Vertical (TVD) Reference: SITE 0.0
Section (VS) Reference: Well (0.00N,0.00E,235.93Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

Survey: 12/03/06
KSRG 0'-5900'

Start Date: 12/03/2006

Company: Scientific Drilling Internatio
Tool: Keeper, Keeper Gyro

Engineer: Gonzales/Pena w/P&M
Tied-to: From Surface

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
0.00	0.00	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.26	23.63	100.00	-0.19	0.21	0.09	0.26	0.23	23.63
200.00	0.20	36.79	200.00	-0.55	0.56	0.29	0.08	0.62	27.28
300.00	0.14	123.87	300.00	-0.76	0.63	0.49	0.24	0.80	38.13
400.00	0.17	104.43	400.00	-0.90	0.52	0.74	0.06	0.90	54.70
500.00	0.26	0.39	500.00	-1.13	0.71	0.88	0.34	1.13	51.11
600.00	0.53	6.33	600.00	-1.56	1.40	0.94	0.27	1.68	33.77
700.00	0.39	349.82	699.99	-2.00	2.19	0.93	0.19	2.38	22.89
800.00	0.25	344.98	799.99	-2.20	2.74	0.81	0.14	2.86	16.46
900.00	0.27	332.54	899.99	-2.30	3.16	0.64	0.06	3.22	11.53
1000.00	0.56	297.18	999.99	-2.10	3.59	0.10	0.37	3.59	1.61
1100.00	0.62	295.50	1099.98	-1.59	4.05	-0.82	0.06	4.13	348.52
1200.00	0.58	299.95	1199.98	-1.09	4.53	-1.75	0.06	4.86	338.90
1300.00	0.45	317.72	1299.97	-0.81	5.08	-2.45	0.20	5.64	334.22
1400.00	0.42	320.64	1399.97	-0.72	5.65	-2.95	0.04	6.37	332.44
1500.00	0.56	338.01	1499.97	-0.79	6.39	-3.36	0.20	7.22	332.22
1600.00	0.62	350.94	1599.96	-1.12	7.37	-3.63	0.15	8.22	333.78
1700.00	0.66	358.34	1699.95	-1.66	8.48	-3.73	0.09	9.27	336.24
1800.00	0.70	358.40	1799.95	-2.30	9.67	-3.77	0.04	10.38	338.71
1900.00	0.64	354.95	1899.94	-2.90	10.84	-3.83	0.07	11.50	340.52
2000.00	0.57	337.73	1999.93	-3.27	11.85	-4.07	0.19	12.53	341.04
2100.00	0.51	329.28	2099.93	-3.40	12.70	-4.49	0.10	13.47	340.53
2200.00	0.59	328.26	2199.93	-3.44	13.52	-4.99	0.08	14.41	339.75
2300.00	0.64	294.00	2299.92	-3.17	14.18	-5.77	0.37	15.31	337.87
2400.00	0.71	268.71	2399.91	-2.35	14.40	-6.90	0.30	15.96	334.40
2500.00	0.54	257.01	2499.91	-1.39	14.28	-7.97	0.21	16.35	330.81
2600.00	0.74	255.61	2599.90	-0.34	14.01	-9.06	0.20	16.68	327.11
2700.00	0.37	244.19	2699.90	0.58	13.71	-9.98	0.38	16.95	323.96
2800.00	0.50	231.31	2799.89	1.34	13.29	-10.61	0.16	17.01	321.42
2900.00	0.48	231.68	2899.89	2.19	12.76	-11.28	0.02	17.03	318.54
3000.00	0.35	224.54	2999.89	2.91	12.28	-11.82	0.14	17.05	316.11
3100.00	0.38	242.63	3099.89	3.54	11.91	-12.33	0.12	17.14	314.02
3200.00	0.52	252.64	3199.88	4.30	11.63	-13.06	0.16	17.48	311.69
3300.00	0.47	266.40	3299.88	5.09	11.47	-13.90	0.13	18.02	309.52
3400.00	0.39	263.50	3399.88	5.74	11.40	-14.65	0.08	18.56	307.90
3500.00	0.32	272.70	3499.87	6.27	11.38	-15.26	0.09	19.04	306.70
3600.00	0.24	282.41	3599.87	6.64	11.43	-15.75	0.09	19.46	305.99
3700.00	0.35	264.03	3699.87	7.05	11.45	-16.25	0.14	19.88	305.16
3800.00	0.52	237.04	3799.87	7.77	11.17	-16.94	0.26	20.29	303.40
3900.00	0.72	234.35	3899.86	8.86	10.56	-17.83	0.20	20.72	300.63
4000.00	0.74	235.04	3999.85	10.13	9.82	-18.87	0.02	21.27	297.49
4100.00	0.82	232.64	4099.85	11.49	9.02	-19.97	0.09	21.91	294.30
4200.00	0.90	230.16	4199.83	12.99	8.08	-21.14	0.09	22.63	290.91
4300.00	0.90	232.19	4299.82	14.55	7.09	-22.36	0.03	23.46	287.60
4400.00	0.87	245.22	4399.81	16.08	6.29	-23.67	0.20	24.50	284.89
4500.00	1.22	235.98	4499.79	17.90	5.38	-25.24	0.39	25.81	282.03
4600.00	1.09	232.36	4599.77	19.91	4.20	-26.88	0.15	27.21	278.89
4700.00	0.99	269.39	4699.76	21.58	3.61	-28.50	0.67	28.73	277.23
4800.00	1.91	276.59	4799.72	23.57	3.80	-31.02	0.94	31.25	276.98



Scientific Drilling International

Survey Report

Company: MACK ENERGY
Field: Undesignated
Site: Eddy County, NM
Well: Robin Federal #1
Wellpath: VH - Job #32K1206987

Date: 02/19/2007 Time: 19:44:15 Page: 2
Co-ordinate(NE) Reference: Site: Eddy County, NM, Grid North
Vertical (TVD) Reference: SITE 0.0
Section (VS) Reference: Well (0.00N,0.00E,235.93Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
4900.00	2.38	262.38	4899.65	26.69	3.71	-34.73	0.71	34.93	276.10
5000.00	2.17	253.75	4999.58	30.35	2.91	-38.61	0.40	38.71	274.30
5100.00	1.73	242.95	5099.52	33.65	1.69	-41.77	0.57	41.80	272.32
5200.00	1.75	243.44	5199.47	36.66	0.32	-44.48	0.02	44.48	270.41
5300.00	1.57	246.29	5299.43	39.53	-0.91	-47.10	0.20	47.11	268.89
5400.00	1.41	247.22	5399.40	42.08	-1.94	-49.49	0.16	49.52	267.75
5500.00	1.26	253.54	5499.37	44.33	-2.73	-51.68	0.21	51.75	266.98
5600.00	1.16	246.71	5599.35	46.38	-3.44	-53.66	0.18	53.77	266.33
5700.00	1.22	251.86	5699.33	48.39	-4.17	-55.60	0.12	55.76	265.71
5800.00	1.19	255.79	5799.30	50.39	-4.76	-57.62	0.09	57.82	265.28
5900.00	0.68	273.10	5899.29	51.84	-4.98	-59.22	0.58	59.43	265.19



Scientific
Drilling

Scientific Drilling International

Survey Report

Company: MACK ENERGY	Date: 02/19/2007	Time: 19:44:33	Page: 1
Field: Undesignated	Co-ordinate(NE) Reference: Site: Eddy County, NM, Grid North		
Site: Eddy County, NM	Vertical (TVD) Reference: SITE 0.0		
Well: Robin Federal #1	Section (VS) Reference: Well (0.00N,0.00E,235.93Azi)		
Wellpath: DH - Job #32D1206983	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Survey: 12/03/06-01/07/07 MWD 5948'-11300'	Start Date: 12/03/2006
Company: Scientific Drilling Internatio	Engineer: Calvert/Lopez/McCormick
Tool: MWD;MWD	Tied-to: From: Definitive Path

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
5900.00	0.68	273.10	5899.29	51.84	-4.98	-59.22	0.00	59.43	265.19
5948.00	0.44	261.80	5947.29	52.24	-4.99	-59.69	0.55	59.89	265.22
6034.00	1.44	264.90	6033.27	53.48	-5.13	-61.09	1.16	61.30	265.20
6128.00	3.45	247.80	6127.19	57.28	-6.31	-64.88	2.25	65.19	264.45
6223.00	5.68	250.80	6221.88	64.62	-8.93	-71.97	2.36	72.52	262.92
6318.00	7.49	245.90	6316.25	75.27	-13.01	-82.06	1.99	83.09	260.99
6413.00	8.40	237.20	6410.34	88.30	-19.30	-93.55	1.58	95.52	258.34
6508.00	9.23	237.80	6504.22	102.85	-27.12	-105.83	0.88	109.25	255.63
6603.00	10.96	239.40	6597.74	119.48	-35.77	-120.05	1.84	125.27	253.41
6698.00	12.52	232.50	6690.76	138.78	-46.64	-135.99	2.21	143.77	251.07
6793.00	15.12	233.20	6783.00	161.44	-60.33	-154.09	2.74	165.48	248.62
6888.00	16.62	231.10	6874.38	187.35	-76.29	-174.58	1.69	190.52	246.40
6983.00	16.92	231.50	6965.34	214.67	-93.43	-195.98	0.34	217.11	244.51
7078.00	16.85	236.40	7056.24	242.23	-109.65	-218.26	1.50	244.26	243.33
7174.00	17.77	237.80	7147.90	270.78	-125.16	-242.25	1.05	272.67	242.68
7204.00	17.72	238.80	7176.47	279.92	-129.96	-250.03	1.03	281.79	242.54
7300.00	17.78	238.60	7267.90	309.15	-145.17	-275.04	0.09	311.00	242.17
7394.00	18.32	231.20	7357.28	338.21	-161.90	-298.80	2.50	339.85	241.55
7489.00	17.54	220.04	7447.70	366.87	-182.23	-319.65	3.70	367.95	240.31
7552.00	16.78	218.96	7507.89	384.70	-196.56	-331.48	1.31	385.38	239.33
7647.00	16.38	224.83	7598.95	410.96	-216.73	-349.55	1.81	411.29	238.20
7742.00	18.23	224.20	7689.64	438.66	-236.88	-369.35	1.96	438.79	237.33
7837.00	18.26	225.10	7779.87	467.83	-258.04	-390.26	0.30	467.85	236.53
7995.00	17.52	224.60	7930.23	515.46	-292.45	-424.49	0.48	515.48	235.44
8090.00	16.90	232.50	8020.99	543.27	-311.04	-445.49	2.54	543.33	235.08
8154.00	15.76	235.08	8082.40	561.24	-321.68	-459.99	2.11	561.31	235.03
8249.00	14.17	235.71	8174.18	585.77	-335.62	-480.18	1.68	585.84	235.05
8342.00	11.94	243.35	8264.78	606.70	-346.35	-498.19	3.03	606.75	235.19
8405.00	10.96	243.35	8326.52	619.10	-351.96	-509.36	1.56	619.13	235.36
8468.00	10.16	245.86	8388.46	630.51	-356.91	-519.79	1.46	630.53	235.52
8500.00	9.99	246.21	8419.96	636.02	-359.19	-524.90	0.56	636.03	235.62
8563.00	9.94	246.21	8482.01	646.75	-363.59	-534.88	0.08	646.75	235.79
8627.00	10.36	245.57	8545.01	657.86	-368.19	-545.17	0.68	657.86	235.97
8690.00	9.90	239.59	8607.03	668.85	-373.28	-555.00	1.82	668.85	236.08
8752.00	8.94	236.32	8668.19	678.99	-378.65	-563.61	1.77	678.99	236.11
8848.00	5.95	235.22	8763.37	691.42	-385.62	-573.90	3.12	691.43	236.10
8943.00	4.79	236.07	8857.95	700.31	-390.65	-581.24	1.22	700.32	236.10
9098.00	3.58	241.71	9012.54	711.60	-396.55	-590.87	0.82	711.60	236.13
9206.00	3.62	246.28	9120.33	718.31	-399.52	-596.96	0.27	718.32	236.21
9301.00	0.51	317.10	9215.26	721.33	-400.42	-599.99	3.67	721.34	236.28
9397.00	0.17	235.08	9311.26	721.53	-400.19	-600.40	0.54	721.55	236.32
9492.00	0.68	309.00	9406.25	721.84	-399.91	-600.96	0.69	721.86	236.36
9586.00	1.21	310.17	9500.24	722.27	-398.92	-602.15	0.56	722.30	236.48
9683.00	1.37	306.10	9597.22	722.94	-397.58	-603.87	0.19	723.00	236.64
9778.00	0.57	118.77	9692.21	723.11	-397.14	-604.37	2.04	723.18	236.69
9873.00	0.29	153.01	9787.21	722.93	-397.58	-603.85	0.39	722.98	236.64
9968.00	0.22	159.00	9882.21	723.00	-397.96	-603.67	0.08	723.05	236.61
10063.00	0.17	169.76	9977.21	723.09	-398.27	-603.58	0.07	723.14	236.58
10159.00	0.80	155.64	10073.20	723.26	-399.02	-603.28	0.66	723.30	236.52



Scientific Drilling International

Survey Report

Company: MACK ENERGY
Field: Undesignated
Site: Eddy County, NM
Well: Robin Federal #1
Wellpath: DH - Job #32D1206983

Date: 02/19/2007 Time: 19:44:33 Page: 2
Co-ordinate(NE) Reference: Site: Eddy County, NM, Grid North
Vertical (TVD) Reference: SITE 0.0
Section (VS) Reference: Well (0.00N,0.00E,235.93Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

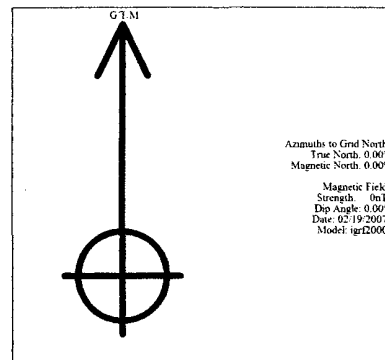
Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
10255.00	0.48	195.78	10169.20	723.69	-400.02	-603.11	0.55	723.71	236.45
10350.00	0.17	176.00	10264.19	724.06	-400.54	-603.21	0.34	724.09	236.42
10444.00	0.80	233.76	10358.19	724.79	-401.07	-603.73	0.77	724.81	236.40
10541.00	0.98	222.16	10455.18	726.27	-402.09	-604.83	0.26	726.29	236.38
10636.00	1.04	199.65	10550.16	727.75	-403.50	-605.67	0.42	727.77	236.33
10731.00	0.76	24.30	10645.16	727.91	-403.74	-605.70	1.89	727.93	236.31
10827.00	0.61	336.97	10741.15	727.27	-402.69	-605.64	0.59	727.29	236.38
11019.00	1.34	284.93	10933.13	728.55	-401.17	-608.21	0.56	728.60	236.59
11113.00	1.06	254.36	11027.11	730.09	-401.12	-610.11	0.73	730.16	236.68
11209.00	1.57	292.91	11123.08	731.65	-400.85	-612.17	1.03	731.73	236.78
11269.00	1.88	256.25	11183.06	733.02	-400.76	-613.89	1.87	733.12	236.86
11300.00	1.88	256.25	11214.04	733.98	-401.00	-614.87	0.00	734.08	236.89

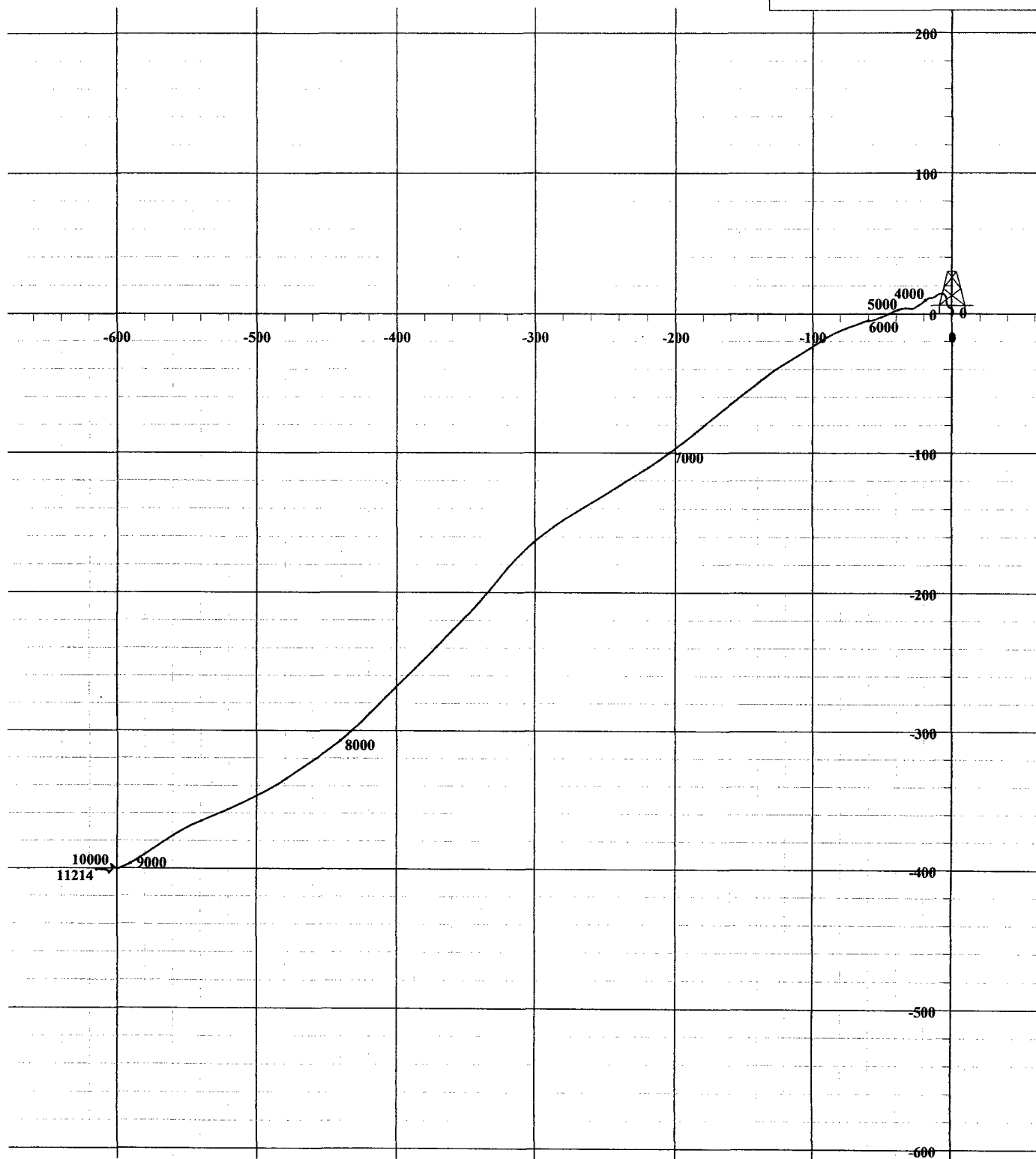


Scientific
Drilling

Field: Undesignated
Site: Eddy County, NM
Well: Robin Federal #1
Wellpath: DH - Job #32D1206983
Survey: 12/03/06-01/07/07



South(-)/North(+) [100ft/in]



West(-)/East(+) [100ft/in]

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Fio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

1. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Mack Energy Corporation PO Box 960 Artesia, NM 88211-0960		2 OGRID Number 013837
		3 Reason for Filing Code/ Effective Date NW
4 API Number 30-015-35198	5 Pool Name Wildcat Strawn	6 Pool Code
7 Property Code 36091	8 Property Name Robin Federal	9 Well Number 1

10 Surface Location

UL or lot no. C	Section 9	Township 23S	Range 25E	Lot Idn	Feet from the 310	North/South Line North	Feet from the 2530	East/West line West	County Eddy
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11 Bottom Hole Location

UL or lot no. C	Section 9	Township 23S	Range 25E	Lot Idn	Feet from the 711	North/South line North	Feet from the 1916	East/West line West	County Eddy
12 Lse Code F	13 Producing Method Code F	14 Gas Connection Date 2/10/07	15 C-129 Permit Number		16 C-129 Effective Date		17 C-129 Expiration Date		

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
015694	Navajo Refining PO Box 159 Artesia, NM 88211-0159	0104249	O	Unit C, Sec. 9 T23S R25E
151618	Enterprise Field Services PO Box 4503 Houston, TX 77210	0104250	G	Unit C, Sec. 9 T23S R25E

IV. Produced Water

23 POD 0104251	24 POD ULSTR Location and Description Unit C, Sec. 9 T23S R25E
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V. Well Completion Data

25 Spud Date 11/14/06	26 Ready Date 2/2/07	27 TD 11,300	28 PBSD 9106	29 Perforations 9029-9064'	30 DHC, MC
31 Hole Size		32 Casing & Tubing Size		33 Depth Set	
17 1/2		13 3/8, H-40		323	
12 1/4		9 5/8, J-55		1590	
8 3/4		7, HCP-110		9150	
		2 7/8		8961	

VI. Well Test Data

35 Date New Oil 2/10/07	36 Gas Delivery Date 2/10/07	37 Test Date 3/7/07	38 Test Length 24 hours	39 Tbg. Pressure 1880	40 Csg. Pressure
41 Choke Size 11/64	42 Oil 188	43 Water 0	44 Gas 1072	45 AOF	46 Test Method Flowing
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Jerry W. Sherrell</i>			OIL CONSERVATION DIVISION Approved by: BRYAN G. ARANT DISTRICT II GEOLOGIST		
Printed name: Jerry W. Sherrell			Title:		
Title: Production Clerk			Approval Date: MAR 30 2007		
E-mail Address: jerrys@mackenergycorp.com					
Date: 3/12/07		Phone: (505)748-1288			