Subtitit 3 Copies To Appropriate District Office State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	linerals and Natural Resources	May 27, 2004 WELL API NO.
District 11 1301 W. Grand Ave., Artesia, NM 88210	ISERVATION DIVISION	30-015-34165
District III	20 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		V-5652
SUNDRY NOTICES AND REP		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM	R TO DEEPEN OR PLUG BACK TO A MIT" (FORM C-101) FOR SUCH MONTH - Year	Brazos State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well		8. Well Number 1
2. Name of Operator Mack Energy Corporation	OCD - ADTECNA ANA	9. OGRID Number 013837
3. Address of Operator		I 0. Pool name or Wildcat
P. O. Box 960 Artesia, N	M 88211-0960	Wolfcamp
4. Well Location		
Unit Letter D 660 feet	from the North line and	D 11
	rnship 18S Range 24E	NMPM County Eddy
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3855' GR		
Pit or Below-grade Tank Application or Closure	3033 GK	
Pit type Drilling Depth Groundwater 475' Distance from nearest fresh water well 1000' Distance from nearest surface water 300'		
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bb1s; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND A	I	
TEMPORARILY ABANDON CHANGE PLA	<u> </u>	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE C	OMPL CASING/CEMEN	NT JOB
OTHER:	OTHER: Pit Clo	osure 🔀
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
On March 13, 2007 Mack Energy started closure procedures. Closure of the pits was completed March 19, 2007.		
On March 13, 2007 Mack Energy started dissure	procedures. Closure of the pits was	completed March 19, 2007.
Attachments:		
Diagram of well site and pit location		
I hereby certify that the information above is true and	complete to the best of my knowledge	and haliaf I further south to that are all an halour
grade tank has been/will-he constructed or closed according to	o NMOCD guidelines A, a general permit	or an (attached) alternative OCD-approved plan
SIGNATURE Ceny // Shewell	TITLE Production Clerk	DATE 3/30/07
Type or print name Jerry W. Sherrell	E-mail address: jerrys@macke	
For State Use Only		Telephone (10:
APPROVED BY:	TITLE	DATE 4/1/07

Conditions of Approval (if Accepted for record - NMOCD

Accepted for record - NMOCD

MACK ENERGY CORPORATION

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