State of New Mexico

Form C-101

1625 N. Franch Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources Department 23456

Revised February 10, 1994 Instructions On Back

District II

1301 W. Grand Ave., Artesia, NM 88210

OIL CONSERVATION DIX(\$)ON

Submit to Appropriate District Office

District III

2040 South Pacheco Santa Fe, NM 87504 2088

1000 Rio Brazos Rd. Aztea, NM 87410

State Lease - 6 Copies Fee Lease - 5 Copies

2040 South Pachaco, Santa Fe, NM 87505

RECEIVED OCD - ARTESIA

AMENDED REPORT

APPLICATION FOR PERM	IT TO DRILL, RE-ENTER, DEEPER P	LUGBACK, OR ADD A ZONE	
	ELK OIL COMPANY	2 OGRID Number 7147	
	P.O. BOX 310	3 API Number	
	ROSWELL, NEW MEXICO 88202-031	0 30-005-6	3607
4 Property Code	5 Property Name	6	Well No.
	ROIAN EEE		1

7 Surface Location										
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
0	18	108	29E		330	SOUTH	2310	EAST	CHAVES	
•	8 Proposed Rottom Hole Logation If Different From Confere									

o Proposed Bottom Piole Location in Different From Sufface										
UL oz Lot No.	Section	Township	Range	Lot Ind	Feet from the	North/South Line	Feet from the	East/West Line	County	
	1								1	
1									ļ	
9 Proposed Pool 1						•	10 Proposed Pool 2	:		
Race Trac	ck San A	Andres, East			:					

11 Work Type Code	12 Well Type Code	13 Cable/Rotary	14 Lesse Type Code	15 Ground Level Elevation
N	0	R	Р	3896'
16 Multiple	17 Proposed Depth	18 Formation	19 Contractor	20 Spud Date
NO	3000'	SAN ANDRES	UNITED DRILLING	9/22/03

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Caxing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24#	400'	260 SXS	CIRCULATE
7 7/8"	5 1/2"	15#	2600'	150 SXS	1600'

22. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill and test the San Andres formation.

If commercial, production casing will be run and cemented.

We will perforate and stimulate as needed for production.

BOP Program: See attached.

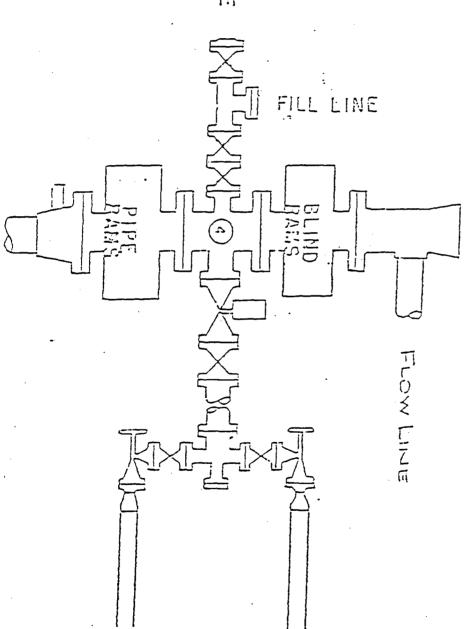
Mud Program: 0'-400' Fresh Water / Gel / Paper; 400' - TD drill with air.

Cover all oil, gas and water zones.

	mation given above is true and complete to the best	1500	OIL CONSERVATION DIVISION						
of my knowledge and belief. Signature.		Approved By: Siew W. Sum							
Printed name: JO	SEPH (KELLY	Title:	MINUMUROD DISTRICT II						
Tittle: PRI	SIDENT	Approval Date:	SEP 0 8 2003 Expiration Date: SEP 0 8 2						
9/3/03	Phone: 505-623-3190	Conditions of Approva	ı.						

BLOWOUT PREVENTER SPECIFICATION

BOP's are 10" Series 900 Type "E" Shaffer Double Hydraulic 6000 PSI test, 3000 psi working pressure. All additional valves and connections are the same test and working pressures.



ELK OIL COMPANY

JOSEPH J. KELLY PRESIDENT

BOX 310 ROSWELL, NEW MEXICO 88202 (505) 623-3190

September 5, 2003

Oil Conservation Division 1301 West Grand Avenue Artesia, New Mexico 88210

Re:

Brian Fee #1

Section 18-T10S-R29E

Chaves County, New Mexico



Gentlemen:

Elk Oil Company does not anticipate any H2S at this location.

If you have any questions, please advise.

Yours very truly,

ELK OIL COMPANY

Joseph J. Kelly

President

JJK/jgb

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Braxos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State Lease - 4 Copies

Fee Lease - 3 Copies

Revised March 17, 1999

Form C-102

AMENDED REPORT

		W	ELL LO	CATION	N AND ACRU	EAGE DEDIC	ATION PLA	.T	
1	API Numbe	er ² Pool Code			,	¹ Pool Name			
	•			97273		Race Track San Andres, East			
⁴ Property	Code			—					Well Number
		Brian	Fee					#1	
'OGRID 714		Elk Oi	1	-	¹ Operator N	isme		3896	Fievation
h					¹⁰ Surface I	ocation			
UL or lot no.	Section	Township	Range	Lot Ida	Fort from the	North/South line	Feet from the	East/West line	County
0	18	10S	29E		330	FSL	2310	FEL	Chaves
			¹¹ Bot	tom Hol	e Location If	Different From	1 Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	<u></u>								
¹² Dedicated Acre	es ¹³ Joint o	r Infill "C	Consolidation C	ode 14 Ore	der No.				
40	1	ł	•	1	•	•			•

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

