6 '			
Submit 3 Copies To Appropriate District	State of New M		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, N	N. French Dr., Hobbs, N. Cat. II W. Grand Ave., Artesia, Cat. II Ut. Conservation Division 1220 South St. Francis Dr.		WELL API NO. 30-015-02234
District II 1301 W. Grand Ave., Artesia,			5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, N 87410			STATE X FEE
istrict IV		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-7668
	ES AND REPORTS ON WE		7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC			East Millman Pool Unit Tract 7
PROPOSALS.)	(8910169240
1. Type of Well:		Mon	8. Well Number
Oil Well X Gas Well	Other	49	1
2. Name of Operator	(6	CD. ARTESIA NO.	9. OGRID Number
Stephens & Johnson Operation	ng Co.	THE NAME OF THE PARTY OF THE PA	019958
3. Address of Operator	`	\ *	10. Pool name or Wildcat Millman Yates-SR-QN-GB-SA, East
P.O. Box 2249, Wichita Fall 4. Well Location	15, 17 /030/-2249		MITTHIAN Tates-SK-UN-UD-SA, East
	1980 feet from the No	rth line and	1980 feet from the West line
Section 13	Township 19S	Range 28E	NMPM County Eddy
Section 10	11. Elevation (Show whether		
City and Made Company of the Company		79' GR	
Pit or Below-grade Tank Application	or Closure		1
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	n Material
12. Check A NOTICE OF INTE PERFORM REMEDIAL WORK		· ·	Report, or Other Data SEQUENT REPORT OF: ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS. 🔲 PLUG AND 🔲
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND	ABANDONMENT
FOLL OR ALTER CASING	COMPLETION	CEMENT JOB	ш
OTHER:		OTHER:	
			e pertinent dates, including estimated date wellbore diagram of proposed completion
	See Attachment		Notity OCD 24 hrs. price To any work done.
I hereby certify that the information ab	ove is true and complete to the	best of my knowledge	and belief. I further certify that any pit or below-

ADDDOVED DV

Conditions of Approval, if any:

TITLE /

DATE 4/6/07

Stephens & Johnson Operating Co. East Millman Unit No. 7-1 API No. 30-015-02234 Eddy County. New Mexico

April 3, 2007



Well Data:

Elevation: 3386' DF: 3379' GL

TD: 2188' PBTD: 2169'

Surf Csg: 9 5/8", 15 jts 579' H-40, 32.2#, set @ 591' w/400 sx cmt, cmt did not circ,

cmt down outside of csg w/125 sx

Prod Csg: 4 1/2", 68 jts 2177' J-55, 9.5#, set @ 2188', cmt circ w/550 sx cmt

Perfs: Qn 1722-1726', Upper GB 2054-2123'

Note: CIBP set @ 2040' (8-22-2001). 4 1/2" csg is collapsed above the CIBP at approximately 2000'.

Recommended Plug and Abandonment Procedure

1. RIH and set cement retainer at 1600'.

2. Stab into cement retainer w/2 3/8" tbg and pump and squeeze below cement retainer with 150 sx cement. Stage last 50 sx and try to obtain a squeeze pressure.

3. Pull out of cement retainer and circulate 125 sx of cement from top of cement retainer back to surface. TOH w/tbg.

4. Spot a 10 sx cement plug at the surface, cut off wellhead and install P&A marker.