Submit To Appropriate District Office State Lease - Copies			1	State of New M	Iexico							}	Form (C-105		
Fee Lease - 5 copies		Ene	ergy, I	Minerals and Na	tural Re	esources					R	Revised June 10, 2003 FEE Month - Year APR - 5 2007 OCD - ARTESIA, NM West Line Eddy County Elev. Casinghead				
<u>Distilet I</u> 1625 N. French Dr., Hobbs, NM 88240				0.0					WELL AP	I NO.			Month - Year APR - 5 2007 OCD - ARTESIA, NM West Line Eddy County Elev. Casinghead Cable Tools onal Survey Made AMOUNT PULLED ORD PACKER SET 3247' EEZE, ETC. TERIAL USED CET in) WD Gas - Oil Ratio rity - API - (Corr.)			
District II				Oil	Concernation	Divisio	n		30-015-237	751						
1301 W. Grand Aven	ia, NM 88210		Oil Conservation Divisio					5. Indicate Type of Lease								
District III 1000 Rio Brazos Rd., Aztec, NM 87410					20 South St. Fr		r.		STA		X		ee [\neg		
District IV	W 67410			Santa Fe, NM	87505		Ì	State Oil & Gas Lease No.								
1220 S. St. Francis Di	Fe, NM 87505						L-4682	ous.	Louge	, 110.						
WELL CO	OMPI	LETION (R RECC	MPL	ETION REPOR	RT AND	LOG									
1a. Type of Well:	<u> </u>							-	7. Lease Nam	e or Ur	nit Agr	eement Na	ame			
OIL WELL		GAS WELL	DRY		OTHERS	WD										
b. Type of Completion:									Cordova SV	WD			_			
							ΓRY									
	OVER			CK		SWD-10						/	/ h	/lonth - 1	fear \	
2. Name of Operato					TED TT.	<u> </u>	, <u>, , , , , , , , , , , , , , , , , , </u>	\dashv	8. Well No.				A	00 - 5	2007	
Yates Petroleun		oration							1			1				
3. Address of Opera									9. Pool name	or Wild	cat		ζ~~	-AKIE	*******/	
105 South Four		et, Artesia,	NM 8821	0 (50	05) 748-1471				SWD; Dela	ware						
4. Well Location									,							
Unit Letter	<u>E</u>	:2005	Feet Fro	m The	<u>North</u>	Li1	ne and(<u> 660</u>	Fe	et Fron	n The _	W	<u>est</u>	Li	ne	
Section	25		Townsh	ip 2	4 S	Range	27E		NMPM			E	ddv	Cc	untv	
10. Date Spudded		ate T.D. Reach			npl. (Ready to Prod.)			DF&	RKB, RT, GF	R, etc.)						
RE 8/18/06		4/28/81			4/3/07	ŀ	`		43'GR	, ,				•	i	
15. Total Depth	•	16. Plug Back	T.D.	17. If I	Multiple Compl. How	Many	18. Interva	als	Rotary Tools			Cable T	ools			
5500'		5435'		Zo	nes?		Drilled By	y	Pulling Ur	nit						
19. Producing Inter				tom, Na	me		•				as Dire	ctional Su	rvey N	/ade		
3294'-5074' De			Zone							No						
21. Type Electric at	nd Other	r Logs Run							22. Was Wel	ll Corec	i					
None									No							
23.					ECORD (Report			ell)								
CASING SIZE	Ξ	WEIGHT			DEPTH SET		LE SIZE		CEMENTIN		ORD	Al	MOUN	IT PULL	.ED	
8-5/8"		24			500'		2-1/4"			lace		<u> </u>				
5-1/2"		14	#		5497'	7	7-7/8"		In P	lace						
24.				LIN	ER RECORD			25.	7	TUBIN	IG RE	CORD				
SIZE	TOP		BOTTOM		SACKS CEMENT	T SCREEN		SIZ	E	DE	PTH S	ET	PAC	KER SE	,T	
								2-7	7/8"	324	47'		324	7'		
														,		
26. Perforation re	ecord (in	iterval, size, ar	nd number)		·	27. AC	ID, SHOT,	FR	ACTURE, CI	EMEN	T. SO	UEEZE,	ETC.			
							INTERVAL									
									SEE ATTA	ACHE	ED SI	HEET				
28					PR	DUC	TION		r							
Date First Production	on	Pr	oduction Met	hod (Fla	owing, gas lift, pumpin)	Well Status	(Prod.	or Shi	ut-in)				
				(,		(SWD				
Date of Test	Hours	Tested	Choke Size		Prod'n For	Oil - Bbl		Gas	- MCF	Wa	ter - Bl		Gas	- Oil Rat	io	
					Test Period								1			
Flow Tubing	Casing	g Pressure	Calculated 2	24-	Oil - Bbl.	Gas	- MCF	. 1	Water - Bbl.		Oil G	ravity - A	PI <i>- (C</i>	Corr.)		
Press.			Hour Rate													
20 Disposition of (29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By															
29. Disposition of C	Jas (Sou	a, usea jor jue	i, venieu, eic.)							Test v	vimess	sea By				
30. List Attachmen	ts															
	u.															
None 31 .I hereby certif	fy that i	he informati	on shown on	both s	ides of this form as	true and c	complete to	the	best of mv kn	owled	ge and	belief				
1 st a neresy corry	.,	.			ines sy mis joint as		ompiele le		ocar of my im	omena	se ama	oeneg				
				rinted.												
Signature (سيد	Ukhu	Lest.	Vame	Tina Huerta	Title .	Regulato	ry (Compliance	Super	visor	Date _	Apri!	14, 200	<u>7_</u>	
F		. ()														
E-mail Address	<u>tınal</u>	n(a)ypenm.e	<u>om</u>													
L																

This/form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico			
T. Rustler	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Miss	T. Cliff House	T. Leadville		
T. Bell Canyon	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota			
T. Blinebry	T. Gr. Wash	T. Morrison			
T.Tubb	T. Delaware Sand 2430'	T.Todilto			
T. Drinkard	T. Bone Springs	T. Entrada			
T. Abo	T. Penrose	T. Wingate			
T. Wolfcamp	T. Yeso	T. Chinle			
T. Wolfcamp B Zone	T. Spear	T. Permian			
T. Cisco (Bough C)	T. Pre-Cambrian	T. Penn "A"			
			OIL OR GAS		

			SANDS O	
No. 1, from	to	No. 3, from	to	
		No. 4, from		
	IMPORT	· ·		
Include data on rate of w	ater inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
		feet		
,				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					:		

Yates Petroleum Corporation Cordova SWD #1 Section 25-T24S-R27E Eddy County, New Mexico Page 3

Form C-105 continued:

27. Acid, Shot Frac	ture, Cement, Squeeze, Etc.
Depth Interval	Amount and Kind Material Used
4956'-5074'	Acidize w/2500g 7-1/2% IC HCL w/nonionic surfactant package
	and IC for 10,000 ppm FE. Drop 90 1.3 SG ball sealers spaced
	out evenly throughout acid.
3800'-4152'	Acidize w/2500g 7-1/2% IC HCL w/nonionic surfactant package
	and IC for 10,000 ppm FE. Drop 160 1.3 SG ball sealers spaced
	out evenly throughout acid.
3473'-3546'	Acidize w/1500g 7-1/2% IC HCL w/nonionic surfactant package
	and IC for 10,000 ppm FE. Drop 15 1.3 SG ball sealers spaced
	out evenly throughout acid.
3294'-3298'	Acidize w/1000g 7-1/2% IC HCL w/nonionic surfactant package
	and IC for 10,000 ppm FE. Drop 15 1.3 SG ball sealers spaced
	out evenly throughout acid.
3294'-5074'	Acidize w/1000g 7-1/2% IC HCL w/nonionic surfactant package
	and IC for 10,000 ppm FE. Drop 15 1.3 SG ball sealers spaced
	out evenly throughout acid.
3294'-5074'	Frac w/37,500g Silverstim LT and 76,000# 16/30 Brady sand

Regulatory Compliance Supervisor April 4, 2007







NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop Cabinet Secretary Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Ship! Inspection Program
"Fresers" (See Integrate of Our Universiment"

RECEIVED

MAR 30 2007

MAIL ROOM

21-Mar-07

YATES PETROLEUM CORPORATION

105 S 4TH ST

ARTESIA NM 88210

Dear Operator:

LOV NO. 028/07

LETTER OF VIOLATION - Inspection

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

Completed

			INSPECTION		L SECTION		
CORDOVA Inspection Date	SWD No.001 Type Inspection		on handdeliv y Tina H. Inspector	Violation?	E-25-24S-27E *Significant Non-Compliance?	30-015-23751-00-0 Corrective Action Due By:	Inspection No.
03/21/2007	File and Comp	oliance Review	Gerry Guye	Yes	No	4/6/2007	iGEG0708041947
Comments OHKAY SV	on Inspection: WD No.003	by Rule 19.15.13	-		05) submitted after con N-6-25S-30E	nversion to SWD as re 30-015-35164-00-0	
Inspection Date 03/21/2007	Type Inspection File and Comp	3- 28.6 7	Inspector	Violation? Yes	*Significant Non-Compliance? No	Corrective Action Due By:	Inspection No.
Comments	on Inspection:	No well complete by Rule 19.15.13	-	(Form C-1	05) submitted after con	nversion to SWD as re	quired

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,

Artesia OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.