State of New Mexico Energy Minerals and Natural Resources

office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and	l production facilities, s	ubmit to
appropriate NM	l production facilities, s OCD District Office. n facilities, submit to Sa	
For downstream	a facilities, submit 10 5m	MW La

Form C-144 June 1, 2004

Is not or belong grade ton	ade Tank Registration or Closu ik covered by a "general plan"? Yes [] No or below-gode tank [] Closure of a pit or below-go	Ocp " 9 2007
Operator: Mambourne Dil Co. Tolephon	4505)393-5905 omil allers: 1	N/A MA
Prolling or well many Mosley Canyon 45+ Contlants:	20-615-34/60 UIL er Quilder 1	Sec 4 T 245 R 25E
County:	N32'15'00.4" Imm WIO	₹ 24 17.0 NAD: 1927 □ 1983 □
Pk	Release stude lank	
Type: Drilling (C) Production () Disposal () Wednesser () Baseguary ()	Volume:hhi Typo of fluid:	
Lines (2) Unified []		
Liner type: Synthetic 2 Thickness /2 mil Clay		
Dogth to ground water (vertical distance from bottom of pit to sessonal	Loss firm 50 feet	(20 prints)
high water elevation of ground water.)	50 feet or more, but loss than 190 feet 100 feet or more	(10 points) 20 (0 points)
Wellhood protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other unter sources.)	No	(0 possis)
Distance to surface water: (harizontal distance to all wetlands, playes,	Loss then 200 fact 200 fact or more, but less than 1000 fact	(20 points)
imigation counts, ditches, and permaint and ophenoral websterment	1000 feet or more	(0 points)
	Ranking Score (Total Points)	30
rour are burying in place) casite [] affilite [] If affilite, asses of facility_ amediation start date and end date. (4) Groundwater encountered: No [2] [3] Affects sell sample results and a diagram of sample locations and encountered. Additional Comments: Refer to A HA Che	Yes [] If yes, show depth below ground surface	
I breeky cortify that the information above is true and complete to the bost tens beconvil the constructed or closed according to MMOCD guideline. Date: 4/9/07	t of my knowledge and balled. I further cartify that the parties of the parties o	the shove described pit or below-grade tank sative OCD approved plan [].
Printed Name/Title Dudty L. W. San Serving Hagen Your certification and NAMOCD approval of this application/thouse does	Signature (m)	to of the pit or task contains a commit or the
Printed Name/Title Ducto L. W. San Sarning Hagan. Your certification and NBAOCD approval of this application/thouse does otherwise cadenger public health or the cavironment. Nor does it actions regulations.		ds of the pit or tank contaminate ground water or a my other foderal, state, or local laws and/or
Your certification and NMOCED approval of this application/disease does otherwise endanger public health or the carriemment. Her does it salience	Secretary of the form of the form of the secretary of the form of the secretary of the secr	Date: 4/9/01

P.O. Box 310 Hobbs, NM 88241-0310

New Mexic Environmental Services

Hobbs. New Mexico

Hobbs, New Mexico

Reserve Pit Remediation

505.392.8584

Cell 505.631.2442 Fax 505.392.3085

SURFACE PIT CLOSURE PLAN

PIT PARAMETERS

COMPANY: Mewbourne oil

WELL SITE: Mosley Canyon 4 State Com #1

LEGAL DESCRIPTION: Unit D Sec 4 T24s R25e, 1190

FNL 1190 FWL, Eddy co.

The reserve pit inset on this leasehold is being permitted to close as per New Mexico OCD "Pit and Below Grade Tank Guidelines" dated November 1, 2004.

This pit was excavated and formed to the dimensions roughly 150' X 150' X 6' deep. A 12 mil membrane liner and pad was used to prevent leakage to the surface soils. A visual examination of the membrane liner indicates that the liner had maintained its integrity.

After the drilling and completion phase of this project, the water phase of the pit contents were pumped and hauled to an approved water injection facility. It is estimated that the volume of solids remaining are to +/- 2800 yards. The remaining Drilling Mud Solids will be removed from the drilling site and transported to an approved disposal site for such materials, as to not contaminate any ground water sources beneath the drilling pit area. The remaining clean soil will be mechanically shaped as to prevent erosion of the well site until vegetation is established. A minimum of 36" of top soil will be used to cover the drilling pit area. This soil must be capable of supporting plant growth. A seed mixture will be used as to conform to local BLM and OCD requirements.

LOCATION DIAGRAM



Mewbourne Oil, Mosley Canyon 4 State com #1
API #30-015-34160
V-DOOR North South East

