<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico il Conservation Division
1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-104 Revised June 10, 2003

submit to Appropriate District Office

☐ AMENDED REPORT

<sup>1</sup> Operator n	1.			SIFU	K ALL	LUW.	ABLE	AND AU	THO		ATTON GRID Nui		IKAN	SPORT
Fairway Res				.C						- 06	KID Nui	nber	241598	•
538 Silicon Drive, Suite 101										<sup>3</sup> Reason for Filing Code/ Effective Date				
Southlake, T		92								NW	<b>- 1/01/20</b>			
<sup>4</sup> API Numb 30 – 015-3				Name	en, Grayb	hura Sa	an Andra					513	ool Code	
7 Property C				perty Nan		Juig 52	an Andre	<u> </u>			<del></del>		ell Num	haw
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II. 10 Su	rface	Locatio								·-·				
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		Hole Lo						,						
UL or lot no.	Section			from the			Feet from the		East/	West line	County			
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III. Oil	and G	as Trai	nspor	ters										
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<sup>23</sup> POD 28361	168	2		ULSTR	Location	and D	escriptio	n I-35-17	/S-27E		4,24			
<sup>23</sup> POD 28361 V. Well	Comp	oletion ]	Data			and D				2	9 Perfora	tions		<sup>30</sup> DHC. MC
<sup>23</sup> POD 28361	Comp	oletion ]		Date				n I-35-17	TD	2	<sup>9</sup> Perfora 1973-23			<sup>30</sup> DHC, MC
V. Well  25 Spud Da 12/1/200	Compate	oletion 1	<b>Data</b> Ready 1 1/1/200	Date		<sup>27</sup> TD 2,515'		<sup>28</sup> PB' 2,47	TD 0'				34 Sa	
V. Well  25 Spud D: 12/1/200	Compate 6	oletion 1	<b>Data</b> Ready 1 1/1/200	Date	g & Tubir	<sup>27</sup> TD 2,515'		<sup>28</sup> PB' 2,47	TD 0' Depth So					cks Cement
V. Well  25 Spud D: 12/1/200	Compate	oletion 1	<b>Data</b> Ready 1 1/1/200	Date		<sup>27</sup> TD 2,515'		<sup>28</sup> PB' 2,47	TD 0'					
V. Well  25 Spud D: 12/1/200	Compate 6	oletion 1	<b>Data</b> Ready 1 1/1/200	Date	g & Tubir	<sup>27</sup> TD 2,515'		<sup>28</sup> PB 2,47/	TD 0' Depth So 360'			75'	3	cks Cement 845 Sxs
V. Well  25 Spud D: 12/1/200	Compate 6 cole Size	oletion 1	<b>Data</b> Ready 1 1/1/200	Date	g & Tubir 8 5/8"	<sup>27</sup> TD 2,515'		<sup>28</sup> PB 2,47/	TD 0' Depth So			75'	3	cks Cement
V. Well  25 Spud Da 12/1/200	Compate 6 cole Size	oletion 1	<b>Data</b> Ready 1 1/1/200	Date	g & Tubir 8 5/8"	<sup>27</sup> TD 2,515'		<sup>28</sup> PB 2,47/	TD 0' Depth So 360'			75'	3	cks Cement 845 Sxs
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V. Well  25 Spud Da 12/1/200	Compate 6 ole Size 2 ¼" 7/8"	pletion 3	Data Ready   1/1/200	Date	g & Tubir 8 5/8" 5 ½"	<sup>27</sup> TD 2,515'		<sup>28</sup> PB 2,47/	TD 0' Depth So 360'	et	1973-23	75'	ks 35/65	cks Cement 845 Sxs
V. Well  25 Spud Da 12/1/200  31 He 7	Compate 6 cole Size 2 1/4" 7/8"	Data  Data	Data Ready   1/1/200	Date 07 32 Casing	g & Tubir 8 5/8" 5 ½"	<sup>27</sup> TD 2,515' ng Size	ate	<sup>28</sup> PB 2,47/ <sup>33</sup> 33	TD 0' Depth So 360' 2,515'	et	1973-23	200 s	ks 35/65	cks Cement 345 Sxs POZ, 100 Sks classic
V. Well  25 Spud Da 12/1/200  31 He  17  7  VI. Wel 35 Date New 12/23/200	Compate 6 ole Size 2 ¼" 7/8"	Data  Data	Data Ready   1/1/200 Delive 2/23/20	Date 07  32 Casing ory Date 006	5 ½"	<sup>27</sup> TD 2,515' ng Size	ate 7	<sup>28</sup> PB 2,47/ <sup>33</sup> 33	TD 0' Depth So 360' 2,515'	et	1973-23	200 s	ks 35/65	245 Sxs POZ, 100 Sks classic  40 Csg. Pressure
V. Well  25 Spud Da 12/1/200  31 H  7  VI. Wel  35 Date New	Compate 6 ole Size 2 ¼" 7/8"	Data  Data	Data Ready I 1/1/200	Date 07  32 Casing ory Date 006	5 ½"	<sup>27</sup> TD 2,515' ng Size	ate 7	<sup>28</sup> PB 2,47/ <sup>33</sup> 33	TD 0' Depth So 360' 2,515'	et	1973-23	200 s	ks 35/65	cks Cement 345 Sxs POZ, 100 Sks classic
V. Well  25 Spud Da 12/1/200  31 H  7  VI. Wel  35 Date New 12/23/200  41 Choke S	Compate 6 cole Size 2 ¼" 7/8"  I Test / Oil 06 size	Data  36 Gas 12	Data Ready I 1/1/200 Delive 2/23/20 42 Oil 70	Date 17 32 Casing Try Date 1006	g & Tubir 8 5/8" 5 ½"	<sup>27</sup> TD 2,515' ng Size Test D: 1/8/200 <sup>3</sup> Wate 207	ate 7	<sup>28</sup> PB 2,47/ <sup>33</sup> 33	TD 0' Depth So 360' 2,515'  st Lengt 4 hrs	et	1973-23'	200 s	ks 35/65	40 Csg. Pressure 46 Test Method
V. Well  25 Spud Da 12/1/200  31 H  7  VI. Wel  35 Date New 12/23/200  41 Choke S	Compate 6 cole Size 2 1/4" 7/8"  I Test 7 Oil 106 citize	Data  36 Gas 12	Data Ready I 1/1/200  Delive 2/23/20  42 Oil 70  s of the	Date 17 32 Casing Try Date 1006	g & Tubir 8 5/8" 5 ½"	27 TD 2,515' ng Size  Test D: 1/8/200  3 Wate 207	ate 7	<sup>28</sup> PB 2,47/ <sup>33</sup> 33	TD 0' Depth So 360' 2,515'  st Lengt 4 hrs	et	1973-23	200 s	ks 35/65	40 Csg. Pressure 46 Test Method
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V. Well  25 Spud De 12/1/200  31 He  1:  7  VI. Wel  35 Date New 12/23/200  41 Choke S  47 I hereby cer been complete to the Signature:	Compate 6 cle Size 2 1/4" 7/8"  I Test Coil 06 clize tify that a le best of	Data  36 Gas 12  t the rules and that the	Data Ready I 1/1/200 Delive 2/23/20  42 Oil 70 s of the ne infor	Date 17 32 Casing Try Date 106	g & Tubir 8 5/8" 5 ½"	27 TD 2,515' ng Size  Test D: 1/8/200  3 Wate 207	ate 7 on have e and	28 PB 2,47/ 33 ]  38 Te 2  4	TD 0' Depth So 360' 2,515' st Lengt 4 hrs	et	1973-23'  39 TI  CONSER'  BRYA	200 s  bg. Pres  45 AOF	ks 35/65 ssure	40 Csg. Pressure 46 Test Method
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V. Well  25 Spud Da 12/1/200  31 H  1:  7  VI. Wel  35 Date New 12/23/200  41 Choke S  47 I hereby cer been complete to the Signature: Printed name: Cindy Flood Title: Office Manage	Compate 6 ole Size 2 1/4" 7/8"  I Test Oil of iize tify that a le best of	Data  Data  36 Gas 12  t the rules  of my kno	Data Ready I 1/1/200 Delive 2/23/20 42 Oil 70 s of the ne infor owledge	Date 07  32 Casing  ry Date 006  c Oil Consermation gie and belie	5 ½"  37 - 1  servation I ven above ef.	27 TD 2,515' ng Size  Test D: 1/8/200  3 Wate 207	ate 7 on have e and	28 PB 2,47/33 33 34 Te 2	Depth So 360° 2,515° sst Lengt 4 hrs 4 Gas 140	et	1973-23' 39 TI CONSERVED BRYA	200 s  bg. Pres  45 AOF	ks 35/65 ssure	40 Csg. Pressure 46 Test Method ON
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V. Well  25 Spud Da 12/1/200  31 H  17  7  VI. Wel  35 Date New 12/23/200  41 Choke S  47 I hereby cerbeen complete to the Signature: Printed name: Cindy Flood Title: Office Manage E-mail Address  Date:	Compate 6 ole Size 2 1/4" 7/8"  I Test Oil of iize tify that a le best of	Data  Data  36 Gas 12  t the rules and that the firmy known od@fairw	Data Ready I 1/1/200  Delive 2/23/20  42 Oil 70  s of the ne infor owledge 2/27  Pho	Date 17 32 Casing Try Date 1006  e Oil Consermation give and believed and believed and believed are conserved.	g & Tubin 8 5/8" 5 ½"  servation I iven above ef.	27 TD 2,515' ng Size  Test D: 1/8/200  3 Wate 207	ate 7 on have e and	28 PB 2,47/33 33 34 Te 2	Depth So 360° 2,515° sst Lengt 4 hrs 4 Gas 140	et	1973-23' 39 TI CONSERVED BRYA	200 s  bg. Pres  45 AOF	ks 35/65 ssure N DIVISI ARRA	40 Csg. Pressure 46 Test Method ON

WITH I MANGE AND NUDADED Midwight Matadam Endowed 46	MAR ARTEST
WELL NAME AND NUMBER Midnight Matador Federal #6	
LOCATION Section 35, T17S, R27E, 1470 FNL, 1740 FWL, Eddy County	
OPERATOR Fairway Resources	
DRILLING CONTRACTOR United Drilling, Inc.	

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/4 @ 508'		
1/4 @ 1020'		
1/2 @ 1527'		
1/2 @ 2000'		
1/2 @ 2515'		
	was a second	
	-	
	Drilling Contractor-	NITED DRILLING, INC.
	Ву:	
		(Luisa Garcia)
	Title:	Assistant Office Manger
Subscribed and sworn to	o before me this day of	Dec, 2006.
		Deory a. alw
		Notary Public
My Commission Expires:		Chaves VM State
10-8-08		•