State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

Instructions on back

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87505

5 Copies

District IV	ahaaa Sa	nto Fo N	M 975	05							L	X.	AMENDED REPORT		
2040 South Pa					OWAB!	LE AND A	UTH	ORIZA	ГΙΟ	N TO TR	ANSP	OR?	Г		
Operator Name and Address									² OGRID Number						
Devon Energy Production Company, LP 20 N. Broadway, Suite 1500									6137 Reason for Filing Code						
Oklahoma City, OK 73102-826						3260			CORRECT PRODUCING PERFORATIONS						
	Number			⁶ Pool Name					Pool Code						
	-015-34 erty Code			Otis; Morrow (C									Well Number		
				Indian Draw 13 F									4		
	Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West Line Count														
UI or lot no. J	Section 13	Township 225		Range 27E	Lot.Idn	Feet from the 1980	1	South Line South	Feet	from the Ez	East/West Line East		County Eddy		
		Iole Lo			<u> </u>								1		
UI or lot no.	Section	Township	,	Range	Lot.Idn	Feet from the	North/	South Line	Feet	from the E	East/West Line		County		
" Lse Code	³² Produc	cing Meth	od Coo	ie		ection Date	¹⁵ C-129	Permit Numb	er	¹⁶ C-129 Effe	Effective Date		C-129 Expiration Date		
III. Oil	and G	as Trai	nenc	rters	9/1/	/2006				<u> </u>					
	sporter	MJ AIA	as pe	Transporter Name				²⁰ POD	20 POD 21 O/G			22 POD ULSTR Location			
OGRID			_	and Address					G			and Description			
151618				Enterprise Field Services LLC Post Office Box 4324						"					
				Houst	on, Texas	77210-4324	1								
0	15694			Navajo Refining				**********		0					
				P.O. Box 159 Artesia, NM 88211					8-325						
			<u> </u>									······			
Note: 10,993-11,148' perfs isolated by															
			•	okr @ 11,575'. 12,101-12,135' perfs solated by CIBP @ 12,050' + 35' cmt.											

6369653		77888							A STE	@1±06.381.6					
IV Dree		Water	L							10 32 324					
IV. Pro	POD POD	water		24 POD ULSTR Location and Description											
(<u> </u>											
V. Well Completion Da								²⁸ PBTD ²⁹ Perforat			-	<u>a</u>	lavo ag Mo		
Spud Date	²⁶ Spud Date ²⁶ Read		idy Da	y Date 27 TD				PBID	²⁹ Perforations 11620-11842' & 11			30 DHC, DC, MC			
4/29/2006 9/1			/1/20	2006 12,335' See Casing & Tubing Size				12,050' 11946 35 Depth Set				яç	acks Cement		
17 1/2"				13 3/8" H-40				505'			245 sx Cl C; 125 to pit				
12 1/4" 8 3/4"				9 5/8" J-55 5 1/2" P-110				5725' 12335'			2		x Cl C; 246 to pit 380 sx Cl C		
U J/H				31/4 1-110				12353					JUU BA CI C		
	l Test				,										
³⁵ Date New Oil ³⁸ O 9/1/2006			Gas I	•			³⁷ Test Date ³ 9/18/2006		Test Length		³⁰ Tbg. Pressure		40 Csg. Pressure 0		
41 Cho	" Choke Size		⁴² Oil			43 Water		44 Gas		46 AO			45 Test Method		
		pules of th	e Oil	0 Constervat	ion division	have been comp	olied	192			 				
	-	2 4	- 1	- 3		to the best of m	11	0		CONSERV					
knowledge and	d belief	//		! [d bass		BRYAN					
Signature: Printed Name: Stephanic A. Ysasaga							Appro Title:	Approved by: DISTRICT II GEOLOGIST Title:							
Title:		Staff En		ering Technician				Approval Date: APR 0 9 2007							
Date:	10/2/2		4 [Phone:		552-7802							0 0 CUU/		
If this is a	change of	f operator :	fill in t	he OGRII) number an	d name of the p	revious o	perator							
	Previous	Operator	Signat	ture			Printed N	Vame			Title		Date		
I									_						