Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I

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State of New Mexico

Form	1 C-	105

Revised June 10, 2003 Energy, Minerals and Natural Resources Well API No. 1625 N. French Dr., Hobbs, NM 88240 30-015-35238 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division Indicate Type of Lease ☑ FEE 1220 South St. Francis Dr. STATE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 State Oil & gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a Type of Well: Lease Name and Unit Agreement Name ✓ Oil Well Gas Well Dry Other b. Type of Completion:

New Well] Work Over □ Deepen □ Plug Back □ Diff. Resvr., Kaiser B 18 B 2. Name of Operator 8. Well No. DEVON ENERGY PRODUCTION COMPANY, LP 3. Address of Operator 9. Pool name or Wildcat 20 North Broadway, Oklahoma City, Oklahoma 73102-8260 (405) 552-8198 Red Lake; Glorieta-Yeso 4. Well Location Unit Letter 990 feet from the NORTH line and 2310 feet from the **EAST** Section 18 **18S** 27E NMPM Township Range County Eddy 13. Elevations (DR, RKB, RT, GL)* 10. Date Spudded 11. Date T.D. Reached 14. Elev. Casinghead 12. Date Completed 2/16/2007 2/24/2007 3/6/2007 3289' GL 15. Total Depth: MD 16. Plug Back T.D.: 17. If Multiple Compl. How Many 18. Intervals Cable Tools Rotary Tools 3530 3480 Drilled BY XXX Zones Bottom, Name 19. Producing Intervals(s), of this completion - Top, 20. Was Directional Survey Made 2651-3322' Yeso NO 21. Type Electric and Other Logs Run 22. Was Well Cored SDL/DSN/CSNG; DLL/MGRD; SONIC NO 23 CASING RECORD (Report all strings set in well) Weight LB./FT Depth Set Hole Size Cementing Record Amount Pulled Casing Size 13 3/8" 48# 215' 17 1/2" 300 sx Class C 8 5/8" 24# 1236 12 1/4" 725 sx Class C 5 1/2" 15.5# 3530' 7 7/8" 535 sx Class C Liner Record Tubing Record Bottom Depth Set Size Sacks Cement Screen Size Packer Set top 2 7/8" 3351 27. Acid, Shot, Fracture, Cement, Squeeze, ETC 26. Perforation record (interval, size, and number) Amount and Kind Material Used Depth Interval 2651-3322 Acidized w/ 3000 gals 15% HCI; Frac w/ 129,500 2651-3322'; 31 - 0.40 EHD holes gals 10# Brine + 5300# 100% 14/30 Lite Prop + 20,500# 100% 16/30 Siberprop. PRODUCTION Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-In) 3/4/2007 Pumping Producing Date of Test Oil - BbL Gas - Oil Ratio rod'n For Test 3/31/2007 Period 103 150 1456.31068 Casing Pressure Oil - Bbl Water - Bb Oil Gravity - API (Corr) 103 150 425 29. Disposition of Gas (Sold, used for fuel, vented, etc.) est Witnessed By Sold 30. List Attachments **Deviation survey and logs** information shows on both sides of this form as true and complete to the best of my knowledge and belief I hereby certify that the cinted Name Norvella Adams Title Sr. Staff Engineering Technician DATE 3/27/2007 This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE rn New Mexico Northwestern New Mexico Queen T. Canyon T. Oio Alamo T. Penn "B' San Andres 1118 T. Strawn T. Kirtland-Fruitland T. Penn "C" Glorieta 2599 T. Atoka T. Pictured Cliffs T. Penn "D" Yeso 2726 T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Point Lookout T. Queen T. Silurian T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Delaware Sand T. Todilto T. Drinkard T. Bone Springs T. Entrada T. Abo T.Wingate T. Wolfcamp T. Chinle T. Penn T. Permian T. Cisco (Bough C) T. Penn "A' **OIL OR GAS SANDS OR ZONES** No. 1, fromto..... No. 3, fromto..... No. 2, fromto..... No. 4, fromto..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, fromto.... feet..... No. 2, fromto..... No. 3, fromto..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thicknes In Thickness in From То From Feet Lithology Τo Feet Lithology