

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No.

30-015-35238

5. Indicate Type of Lease

☐ STATE☒ FEE

State Oil & gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion:

☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator

20 North Broadway, Oklahoma City, Oklahoma 73102-8260 (405) 552-8198

7. Lease Name and Unit Agreement Name

Kaiser B 18 B

8. Well No.

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9. Pool name or Wildcat

Red Lake; Glorieta-Yeso

4. Well Location

Unit Letter B 990 feet from the NORTH line and 2310 feet from the EAST lineSection 18 18S Township 27E Range NMPM County Eddy

10. Date Spudded

2/16/2007

11. Date T.D. Reached

2/24/2007

12. Date Completed

3/6/2007

13. Elevations (DR, RKB, RT, GL)*

3289' GL

14. Elev. Casinghead

15. Total Depth: MD

3530'

16. Plug Back T.D.:

3480'

17. If Multiple Compl. How Many

Zones

18. Intervals

Drilled BY

Rotary Tools

XXX

Cable Tools

19. Producing Intervals(s), of this completion - Top, Bottom, Name

2651-3322' Yeso

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

SDL/DSN/CSNG; DLL/MGRD; SONIC

22. Was Well Cored

NO

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CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	215'	17 1/2"	300 sx Class C	
8 5/8"	24#	1236'	12 1/4"	725 sx Class C	
5 1/2"	15.5#	3530'	7 7/8"	535 sx Class C	

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Liner Record

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Tubing Record

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 7/8"	3351'	

26. Perforation record (interval, size, and number)

2651-3322'; 31 - 0.40 EHD holes

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used
2651-3322'	Acidized w/ 3000 gals 15% HCl; Frac w/ 129,500 gals 10# Brine + 5300# 100% 14/30 Lite Prop + 20,500# 100% 16/30 Siberprop.

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PRODUCTION

PRODUCTION								
Date First Production 3/4/2007		Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. Or Shut-in) Producing		
Date of Test 3/31/2007	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 103	Gas - MCF 150	Water - Bbl 425	Gas - Oil Ratio 1456.31068	
Flowing Tubing Press.		Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 103	Gas - MCF 150	Water - Bbl 425	Oil Gravity - API (Corr).	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Deviation survey and logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE

Printed

Name

Norvella Adams

Title

Sr. Staff Engineering Technician

DATE 3/27/2007

E-mail Address:

Norvella.adams@dvn.com

